

**QUARTER IN REVIEW**  
**1<sup>st</sup> Quarter 2010**

<b>— QUARTER AT A GLANCE —</b>		
<b><u>TOTAL IMPORTS</u></b>		
<b><u>COUNTRY OF ORIGIN</u></b>	<b><u>BCF</u></b>	<b><u>WEIGHTED AVG. PRICE</u></b> <b><u>(\$/MMBtu)</u></b>
Canada	901.0	\$5.41
Mexico	7.7	\$ 5.07
Egypt	37.2	*\$ 5.40
Nigeria	2.6	*\$ 4.32
Norway	17.5	*\$ 5.30
Qatar	19.1	*\$ 5.34
Trinidad and Tobago	54.0	*\$ 5.09
Yemen	9.0	*\$ 4.70
<b>TOTAL</b>	<b>1,048.0</b>	<b>\$ 5.38</b>
<b><u>TOTAL EXPORTS</u></b>		
<b><u>COUNTRY OF DESTINATION</u></b>	<b><u>BCF</u></b>	<b><u>WEIGHTED AVG. PRICE</u></b> <b><u>(\$/MMBtu)</u></b>
Canada	203.2	\$ 5.54
Mexico	66.5	\$ 5.55
Japan	5.8	**\$ 11.82
Spain	3.4	***\$ 5.22
<b>TOTAL</b>	<b>278.9</b>	<b>\$ 5.67</b>
*	Landed price.	
**	Delivered price.	
***	FOB price.	

Table 1b

<b>All Import/Export Activities</b>						
<b>YTD 2010 vs. YTD 2009</b>						
	<b>YTD 2010</b>		<b>YTD 2009</b>		<b>Percentage Change</b>	
	<b>Volume (Bcf)</b>	<b>Avg. Price (\$/MMBtu)</b>	<b>Volume (Bcf)</b>	<b>Avg. Price (\$/MMBtu)</b>	<b>Volume</b>	<b>Avg. Price</b>
<b><u>IMPORTS</u></b>						
<b>Canada</b>	901.0	\$5.41	928.3	\$5.03	-2.9%	7.6%
<b>Mexico</b>	7.7	\$5.07	6.6	\$4.62	17.0%	9.7%
<b>LNG by Vessel</b>	139.3	\$5.19	86.4	\$6.56	61.3%	-20.9%
<b>Total Imports</b>	1,048.0	\$5.38	1,021.2	\$5.16	2.6%	4.3%
<b><u>EXPORTS</u></b>						
<b>Canada</b>	203.2	\$5.54	235.3	\$5.27	-13.6%	5.1%
<b>Mexico</b>	66.5	\$5.55	77.1	\$4.10	-13.6%	35.4%
<b>LNG by Vessel</b>	9.1	\$9.39	7.5	\$6.48	20.8%	44.9%
<b>Total Exports</b>	278.9	\$5.67	319.9	\$5.02	-12.8%	12.9%
<b>LNG Imports to Puerto Rico</b>	5.2	\$4.76	6.2	\$9.32	-16.8%	-48.9%

- LNG imports to Puerto Rico are shown separately in this table and elsewhere in this report, for informational purposes only. Please note that these imports are not reflected in any U.S. totals because U.S. totals only reflect activity involving one or more of the 50 states.

Table 1c

<b>All Import/Export Activities</b>						
<b>1st Quarter 2010 vs. 4th Quarter 2009</b>						
	<b>1st Quarter 2010</b>		<b>4th Quarter 2009</b>		<b>Percentage Change</b>	
	<b>Volume (Bcf)</b>	<b>Avg. Price (\$/MMBtu)</b>	<b>Volume (Bcf)</b>	<b>Avg. Price (\$/MMBtu)</b>	<b>Volume</b>	<b>Avg. Price</b>
<b>IMPORTS</b>						
Canada	901.0	\$5.41	829.5	\$4.52	8.6%	19.8%
Mexico	7.7	\$5.07	6.0	\$4.89	27.4%	3.7%
LNG by Vessel	139.3	\$5.19	99.0	\$4.08	40.8%	27.2%
<b>Total Imports</b>	<b>1,048.0</b>	<b>\$5.38</b>	<b>934.4</b>	<b>\$4.47</b>	<b>12.2%</b>	<b>20.3%</b>
<b>EXPORTS</b>						
Canada	203.2	\$5.54	193.4	\$4.75	5.1%	16.6%
Mexico	66.5	\$5.55	86.5	\$4.46	-23.0%	24.6%
LNG by Vessel	9.1	\$9.39	10.4	\$9.63	-12.4%	-2.5%
<b>Total Exports</b>	<b>278.9</b>	<b>\$5.67</b>	<b>290.3</b>	<b>\$4.83</b>	<b>-3.9%</b>	<b>17.2%</b>
<b>LNG Imports to Puerto Rico</b>	<b>5.2</b>	<b>\$4.76</b>	<b>7.8</b>	<b>\$7.56</b>	<b>-34.1%</b>	<b>-37.0%</b>

Table 1d

<b>All Import/Export Activities</b>						
<b>1st Quarter 2010 vs. 1st Quarter 2009</b>						
	<b>1st Quarter 2010</b>		<b>1st Quarter 2009</b>		<b>Percentage Change</b>	
	<b>Volume (Bcf)</b>	<b>Avg. Price (\$/MMBtu)</b>	<b>Volume (Bcf)</b>	<b>Avg. Price (\$/MMBtu)</b>	<b>Volume</b>	<b>Avg. Price</b>
<b>IMPORTS</b>						
Canada	901.0	\$5.41	928.3	\$5.03	-2.9%	7.6%
Mexico	7.7	\$5.07	6.6	\$4.62	17.0%	9.7%
LNG by Vessel	139.3	\$5.19	86.4	\$6.56	61.3%	-20.9%
<b>Total Imports</b>	<b>1,048.0</b>	<b>\$5.38</b>	<b>1,021.2</b>	<b>\$5.16</b>	<b>2.6%</b>	<b>4.3%</b>
<b>EXPORTS</b>						
Canada	203.2	\$5.54	235.3	\$5.27	-13.6%	5.1%
Mexico	66.5	\$5.55	77.1	\$4.10	-13.6%	35.4%
LNG by Vessel	9.1	\$9.39	7.5	\$6.48	20.8%	44.9%
<b>Total Exports</b>	<b>278.9</b>	<b>\$5.67</b>	<b>319.9</b>	<b>\$5.02</b>	<b>-12.8%</b>	<b>12.9%</b>
<b>LNG Imports to Puerto Rico</b>	<b>5.2</b>	<b>\$4.76</b>	<b>6.2</b>	<b>\$9.32</b>	<b>-16.8%</b>	<b>-48.9%</b>

- LNG imports to Puerto Rico are shown separately in these tables and elsewhere in this report, for informational purposes only. Please note that these imports are not reflected in any U.S. totals because U.S. totals only reflect activity involving one or more of the 50 states.

Table 1e

Imports from Canada						
1st Quarter 2010 vs. 4th Quarter 2009						
Type of Import Authorization	1st Quarter 2010		4th Quarter 2009		Percentage Change	
	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume	Avg. Price
Long-Term	63.5	\$6.02	58.2	\$4.58	9.2%	31.5%
Short-Term	837.5	\$5.36	771.3	\$4.51	8.6%	18.8%
<b>Total Imports</b>	<b>901.0</b>	<b>\$5.41</b>	<b>829.5</b>	<b>\$4.52</b>	<b>8.6%</b>	<b>19.7%</b>

Table 1f

Imports from Canada						
1st Quarter 2010 vs. 1st Quarter 2009						
Type of Import Authorization	1st Quarter 2010		1st Quarter 2009		Percentage Change	
	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume	Avg. Price
Long-Term	63.5	\$6.02	43.2	\$5.41	46.8%	11.3%
Short-Term	837.5	\$5.36	885.0	\$5.01	-5.4%	7.0%
<b>Total Imports</b>	<b>901.0</b>	<b>\$5.41</b>	<b>928.3</b>	<b>\$5.03</b>	<b>-2.9%</b>	<b>7.5%</b>

- During the 1st Quarter, 108 short-term authorizations were used for imports from Canada.
- During the 1st Quarter, 33 long-term contracts were used for imports from Canada.

Table 1g

Imports from Mexico						
1st Quarter 2010 vs. 4th Quarter 2009						
	1st Quarter 2010		4th Quarter 2009		Percentage Change	
	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume	Avg. Price
<b>Total Imports</b>	7.7	\$5.07	6.0	\$4.89	27.4%	3.7%

Table 1h

Imports from Mexico						
1st Quarter 2010 vs. 1st Quarter 2009						
	1st Quarter 2010		1st Quarter 2009		Percentage Change	
	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume	Avg. Price
<b>Total Imports</b>	7.7	\$5.07	6.6	\$4.62	17.0%	9.7%

Table 1i

Pipeline Exports						
1st Quarter 2010 vs. 4th Quarter 2009						
Destination Country	1st Quarter 2010		4th Quarter 2009		Percentage Change	
	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume	Avg. Price
Canada	203.2	\$5.54	193.4	\$4.75	5.1%	16.6%
Mexico	66.5	\$5.55	86.4	\$4.45	-23.1%	24.7%
<b>Total Exports</b>	269.7	\$5.54	279.9	\$4.66	-3.6%	18.9%

Table 1j

Pipeline Exports						
1st Quarter 2010 vs. 1st Quarter 2009						
Destination Country	1st Quarter 2010		1st Quarter 2009		Percentage Change	
	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume	Avg. Price
Canada	203.2	\$5.54	235.3	\$5.27	-13.6%	5.1%
Mexico	66.5	\$5.55	77.0	\$4.10	-13.7%	35.4%
<b>Total Exports</b>	269.7	\$5.54	312.3	\$4.98	-13.6%	11.2%

- During the 1st Quarter, 43 short-term authorizations were used for pipeline exports to Canada.
- During the 1st Quarter, 11 short-term authorizations were used for pipeline exports to Mexico.

Table 1k

Trucked LNG Exports						
1st Quarter 2010 vs. 4th Quarter 2009						
	1st Quarter 2010		4th Quarter 2009		Percentage Change	
	Volume (MMcf)	Avg. Price (\$/MMBtu)	Volume (MMcf)	Avg. Price (\$/MMBtu)	Volume	Avg. Price
Canada	0.0	\$0.00	0.0	\$0.00	N/A	N/A
Mexico	56.4	\$8.70	43.2	\$8.28	30.5%	5.1%
<b>Total</b>	56.4	\$8.70	43.2	\$8.28	30.5%	5.1%

Table 1l

Trucked LNG Exports						
1st Quarter 2010 vs. 1st Quarter 2009						
	1st Quarter 2010		1st Quarter 2009		Percentage Change	
	Volume (MMcf)	Avg. Price (\$/MMBtu)	Volume (MMcf)	Avg. Price (\$/MMBtu)	Volume	Avg. Price
Canada	0.0	\$0.00	0.0	\$0.00	N/A	N/A
Mexico	56.4	\$8.70	10.3	\$8.31	445.5%	4.7%
<b>Total</b>	56.4	\$8.70	10.3	\$8.31	445.5%	4.7%

- LNG is regularly exported by truck by Applied LNG Technologies USA, L.L.C., to Mexico from Otay Mesa, California and/or Nogales, Arizona. There was one delivery of LNG by CHI Engineering Services, Inc., to Canada from Buffalo, New York in July 2007.

Table 1m

<b>Short-Term Pipeline Imports by Point of Entry</b>			
<b>Country of Origin/ Point of Entry</b>	<b>Percent of Total</b>	<b>Volume (Bcf)</b>	<b>Wtd. Avg. Price (\$/MMBtu)</b>
<b><u>CANADA</u></b>			
Sumas, WA	8.6%	71.7	\$5.28
Eastport, ID	21.1%	176.5	\$5.14
Port of Morgan, MT	16.5%	138.1	\$5.30
Sherwood, ND	16.9%	141.5	\$5.24
Noyes, MN	16.7%	139.7	\$5.18
Niagara Falls, NY	4.6%	38.9	\$5.96
Grand Island, NY	2.5%	21.3	\$5.90
Waddington, NY	8.9%	74.6	\$5.92
Pittsburg, NH	0.7%	6.1	\$6.11
Calais, ME	1.5%	12.9	\$5.75
Other	1.9%	16.3	\$5.96
<b>Canada Total</b>	<b>100.0%</b>	<b>837.5</b>	<b>\$5.36</b>
<b><u>MEXICO</u></b>			
Galvan Ranch, TX	0.8%	0.1	\$4.35
Alamo, TX	39.7%	3.0	\$4.59
McAllen, TX	19.4%	1.5	\$4.55
Hidalgo, TX	0.8%	0.1	\$4.21
Ogilby, CA	39.2%	3.0	\$5.86
<b>Mexico Total</b>	<b>100%</b>	<b>7.7</b>	<b>\$5.07</b>
<b>GRAND TOTAL</b>		<b>845.2</b>	<b>\$5.36</b>

Table 1n

<b>Long-Term Pipeline Imports by Point of Entry</b>			
<b>Country of Origin/ Point of Entry</b>	<b>Percent of Total</b>	<b>Volume (Bcf)</b>	<b>Wtd. Avg. Price (\$/MMBtu)</b>
<b><u>CANADA</u></b>			
Sumas, WA	3.4%	2.2	\$5.16
Eastport, ID	8.5%	5.4	\$4.34
Sherwood, ND	4.9%	3.1	\$5.60
Niagara Falls, NY	6.7%	4.3	\$5.79
Waddington, NY	28.9%	18.3	\$6.49
Calais, ME	45.7%	29.0	\$6.08
Other	1.8%	1.2	\$8.60
<b>Canada Total</b>	<b>100.0%</b>	<b>63.5</b>	<b>\$6.02</b>
<b><u>MEXICO</u></b>			
<b>Mexico Total</b>	<b>N/A</b>	<b>0.0</b>	<b>N/A</b>

Table 1o

<b>Short-Term* Pipeline Exports by Point of Exit</b>			
<b>Country of Destination/ Point of Exit</b>	<b>Percent of Total</b>	<b>Volume (Bcf)</b>	<b>Wtd. Avg. Price (\$/MMBtu)</b>
<b><u>CANADA</u></b>			
Sumas, WA	1.0%	2.0	\$5.51
Eastport, ID <sup>+</sup>	0.0%	0.0	\$5.74
Havre, MT	1.4%	2.8	\$4.84
Sault Ste. Marie, MI	1.5%	3.1	\$5.41
Detroit, MI	4.4%	9.0	\$5.24
St. Clair, MI	87.2%	177.3	\$5.57
Marysville, MI	4.4%	9.0	\$5.36
Calais, ME <sup>+</sup>	0.0%	0.0	\$7.39
<b>Canada Total</b>	<b>100.0%</b>	<b>203.2</b>	<b>\$5.54</b>
<b><u>MEXICO</u></b>			
Calexico, CA	2.5%	1.7	\$5.66
Ogilby, CA	13.3%	8.8	\$5.47
Nogales, AZ	0.1%	0.1	\$5.90
Douglas, AZ	14.3%	9.5	\$5.61
El Paso, TX	3.9%	2.6	\$5.55
Clint, TX	33.1%	22.0	\$5.62
Del Rio, TX	0.1%	0.1	\$6.30
Eagle Pass, TX	0.6%	0.4	\$6.07
Rio Bravo, TX	11.9%	7.9	\$5.21
Roma, TX	8.9%	5.9	\$5.61
Penitas, TX	2.1%	1.4	\$4.94
Alamo, TX	4.9%	3.2	\$5.68
McAllen, TX	4.3%	2.9	\$5.83
<b>Mexico Total</b>	<b>100.0%</b>	<b>66.5</b>	<b>\$5.55</b>
<b>GRAND TOTAL</b>		<b>269.7</b>	<b>\$5.54</b>

\*Includes exports under two long-term contracts to Mexico,  
the only long-term pipeline exports.

<sup>+</sup>Very small volume is not shown due to rounding

**SHORT-TERM IMPORTS**

<b><u>Year &amp; Month</u></b>	<b><u>Active Importers</u></b>	<b><u>Volumes (MMCF)</u></b>	<b><u>Weighted Avg. Price (\$/MMBTU)</u></b>
<b>2008</b>			
January	113	365,339	\$7.54
February	108	326,461	\$8.23
March	110	342,595	\$8.93
April	106	290,900	\$9.48
May	109	263,793	\$10.67
June	105	256,006	\$11.52
July	109	288,880	\$11.55
August	108	293,132	\$8.40
September	107	274,175	\$7.32
October	107	285,600	\$6.69
November	107	294,879	\$6.41
December	109	335,742	\$6.59
<b>Total</b>	<b>140</b>	<b>3,617,501</b>	<b>\$8.53</b>
<b>2009</b>			
January	108	328,432	\$6.02
February	108	300,275	\$5.09
March	111	301,448	\$4.24
April	108	280,036	\$3.57
May	103	225,941	\$3.38
June	107	247,322	\$3.37
July	107	274,930	\$3.37
August	108	306,438	\$3.19
September	107	275,758	\$2.83
October	108	242,998	\$3.87
November	103	261,492	\$4.28
December	103	311,739	\$5.17
<b>Total</b>	<b>138</b>	<b>3,356,809</b>	<b>\$4.09</b>
<b>2010</b>			
January	106	343,182	\$5.81
February	106	291,848	\$5.45
March	107	290,100	\$4.71
April	-	-	-
May	-	-	-
June	-	-	-
July	-	-	-
August	-	-	-
September	-	-	-
October	-	-	-
November	-	-	-
December	-	-	-
<b>Total</b>	<b>114</b>	<b>925,130</b>	<b>\$5.35</b>

**LONG-TERM IMPORTS**

<u>Year &amp; Month</u>	<u>Active Contracts</u>	<u>Volumes (MMCF)</u>	<u>Weighted Avg. Price (\$/MMBTU)</u>
<b>2008</b>			
January	56	29,948	\$6.98
February	57	28,484	\$7.49
March	54	29,845	\$7.91
April	54	36,614	\$8.71
May	53	38,938	\$9.87
June	55	35,930	\$10.82
July	52	39,185	\$11.38
August	51	40,750	\$8.98
September	52	44,685	\$7.62
October	52	40,961	\$6.91
November	39	30,537	\$6.28
December	40	34,723	\$6.59
<b>Total</b>	<b>62</b>	<b>430,600</b>	<b>\$8.38</b>
<b>2009</b>			
January	39	34,427	\$6.35
February	38	26,754	\$5.22
March	37	29,855	\$4.20
April	40	47,312	\$3.67
May	41	45,698	\$3.47
June	39	40,672	\$3.70
July	41	46,837	\$3.72
August	39	36,186	\$3.48
September	39	36,740	\$2.97
October	36	35,532	\$3.62
November	36	38,961	\$4.37
December	36	43,713	\$4.73
<b>Total</b>	<b>50</b>	<b>462,686</b>	<b>\$4.07</b>
<b>2010</b>			
January	37	48,242	\$5.78
February	39	38,819	\$5.73
March	37	35,790	\$5.11
April	-	-	-
May	-	-	-
June	-	-	-
July	-	-	-
August	-	-	-
September	-	-	-
October	-	-	-
November	-	-	-
December	-	-	-
<b>Total</b>	<b>42</b>	<b>122,850</b>	<b>\$5.57</b>

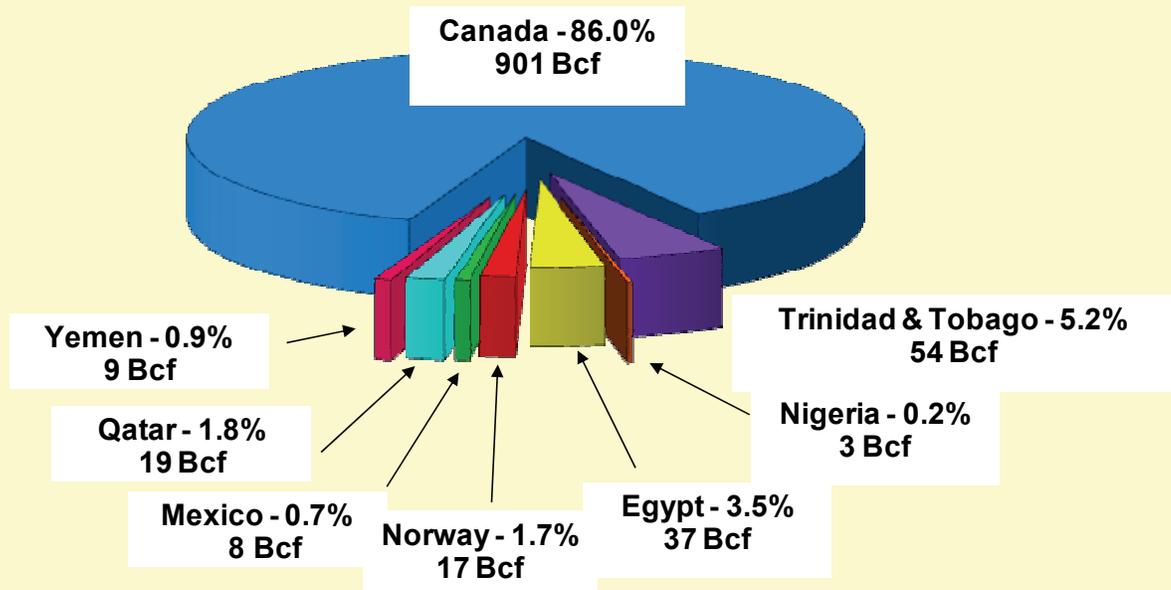
# Graphical Summaries and Comparisons

Quarter in Review  
&  
Comparisons with Other Quarters



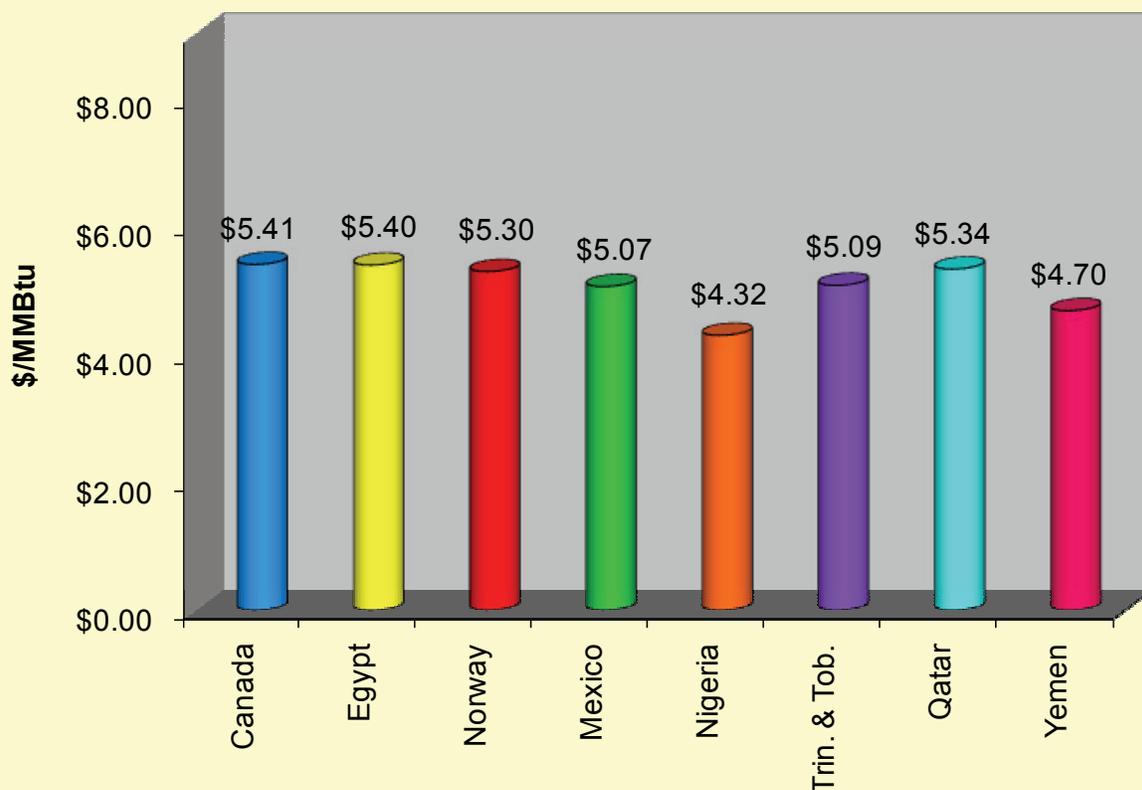
# Natural Gas Imports, 1st Quarter 2010

**Total Imports - 1,048 Bcf**



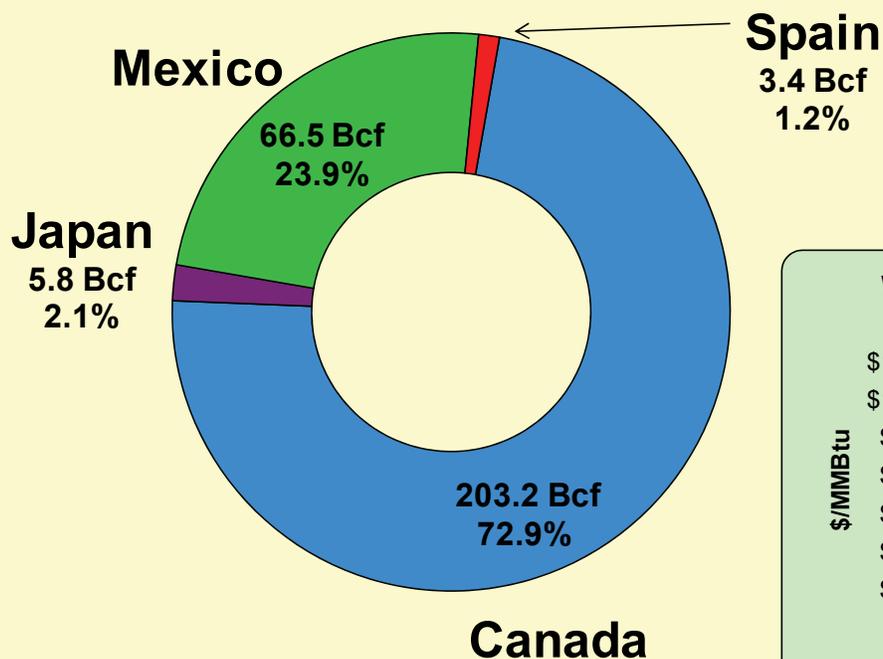
- In the first quarter of 2010, the U.S. imported a volume of more than 1,000 billion cubic feet of natural gas.
- A large majority of imports originated in Canada, continuing a long-term trend.
- Trinidad & Tobago was the next-largest supplier, providing more than 5% of imports, in the form of LNG. Egypt was third, with 3.5% of imports.
- The remaining 5.3% of imports was supplied by Nigeria, Norway, Mexico, Qatar, and Yemen, a new source of supply for the United States.

## Weighted Avg. Import Prices, 1Q 2010



- Import prices averaged in the range of more than \$4 to well over \$5 per MMBtu during the quarter.

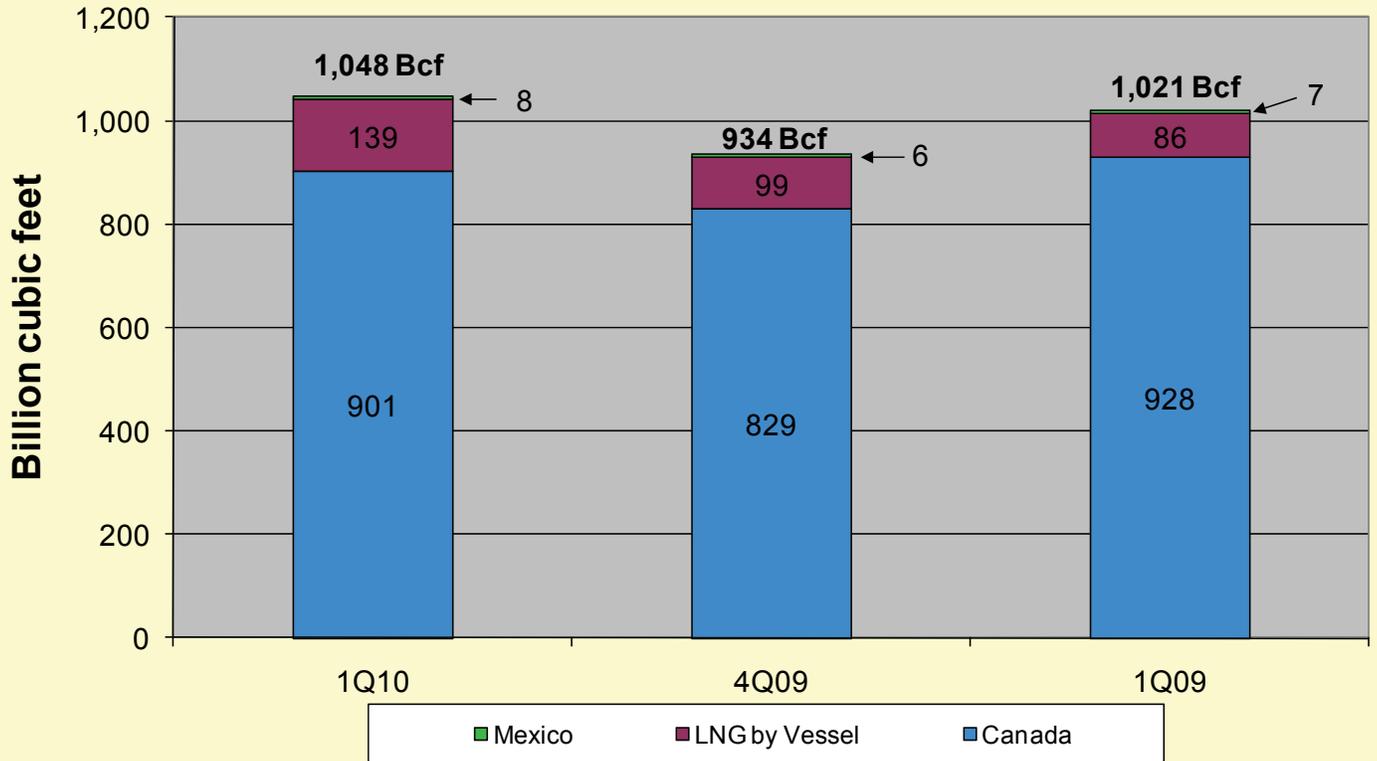
# Natural Gas Exports, 1Q 2010



**Total Exports - 279 Bcf**

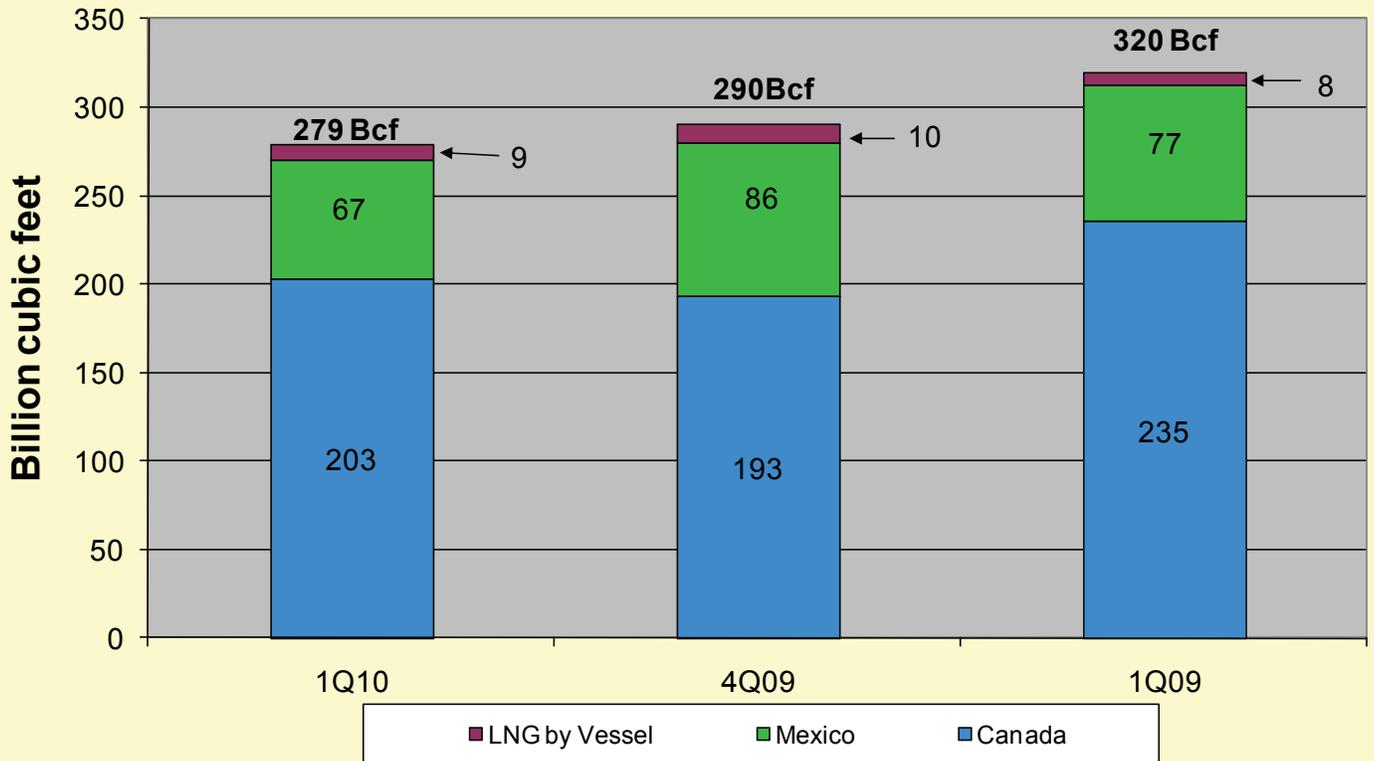
- Nearly three-quarters of U.S. exports during the first quarter were sent to Canada.
- Mexico accounted for most of the remaining exports (nearly a quarter of the total), and Japan accounted for about 2% of the total. Imported LNG was re-exported during the quarter, to Spain, which accounted for the remaining 1.2% of exports.
- LNG exports to Japan had the highest prices by far, followed by those to Canada and Mexico, which were nearly identical with each other.

## Comparison of 1st Quarter Imports with Previous & Year-Ago Quarters



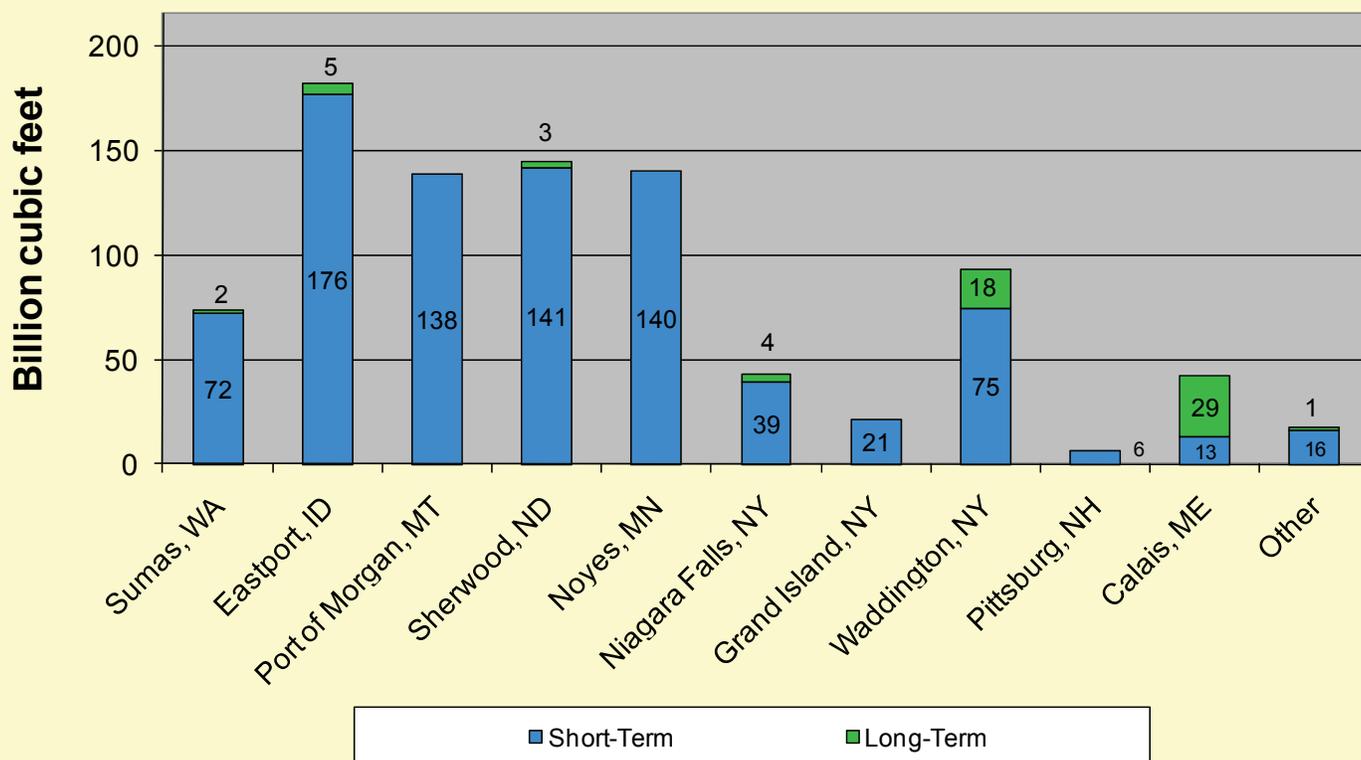
- The total volume of first quarter imports was greater than in both the fourth quarter of 2009 and the first quarter of last year.

## Comparison of 1st Quarter Exports with Previous & Year-Ago Quarters



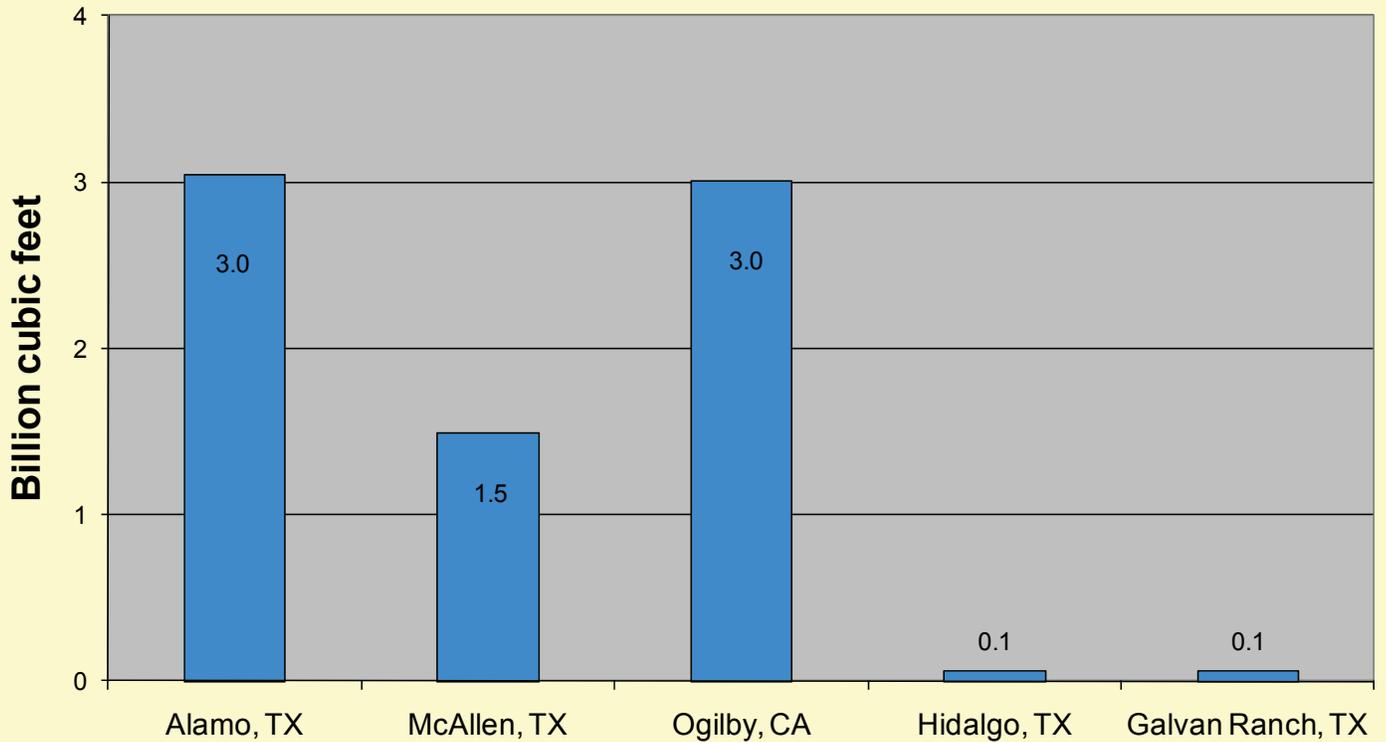
- The first quarter 2010 export volume was lower than both the fourth and first quarters of 2009.

## Imports from Canada by Entry Point



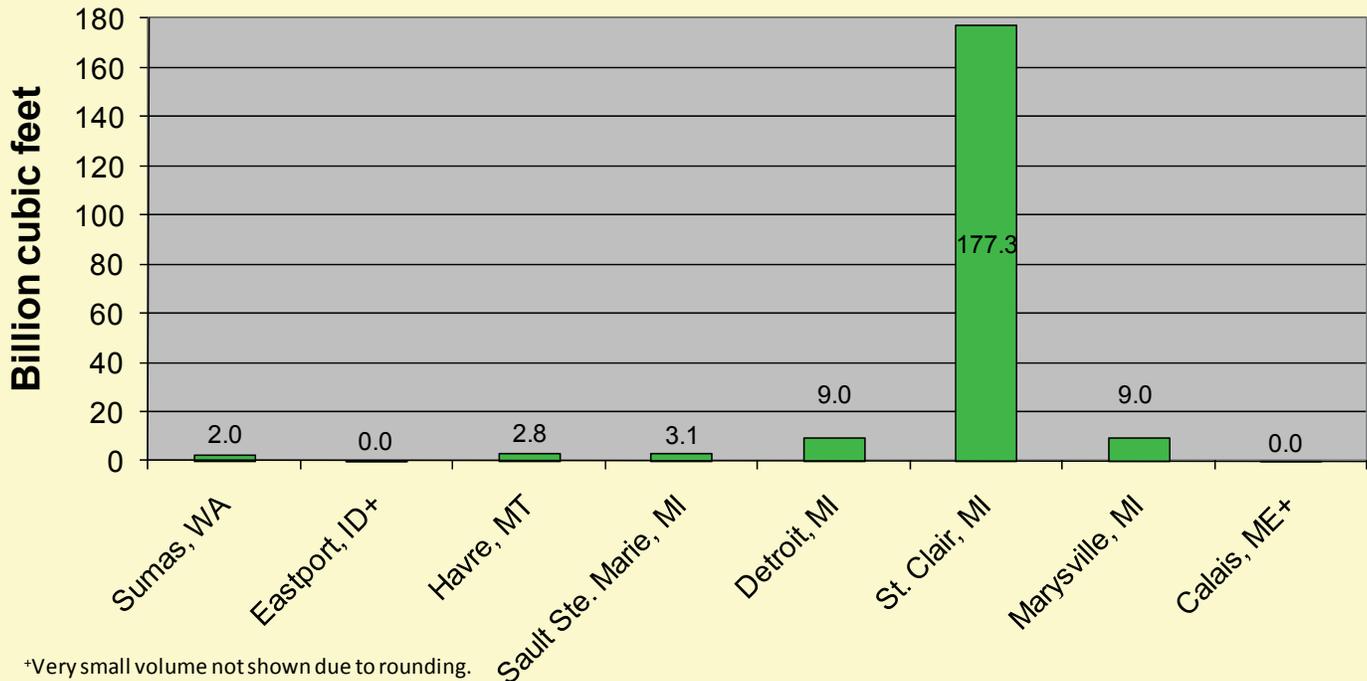
- Following a long-term trend, volumes of natural gas imported under short-term authorizations eclipsed volumes imported under long-term authorizations.
- Eastport, Idaho experienced the highest volume of imports from Canada, with about one-fifth of the total. Sherwood, North Dakota; Noyes, Minnesota; and Port of Morgan, Montana all handled in excess of 15% of the total.
- These four points handled about two-thirds of all imports to Canada during the first quarter. Along with Waddington, New York, the group represents more than three-quarters of the total.

## Short-Term Imports from Mexico by Entry Point



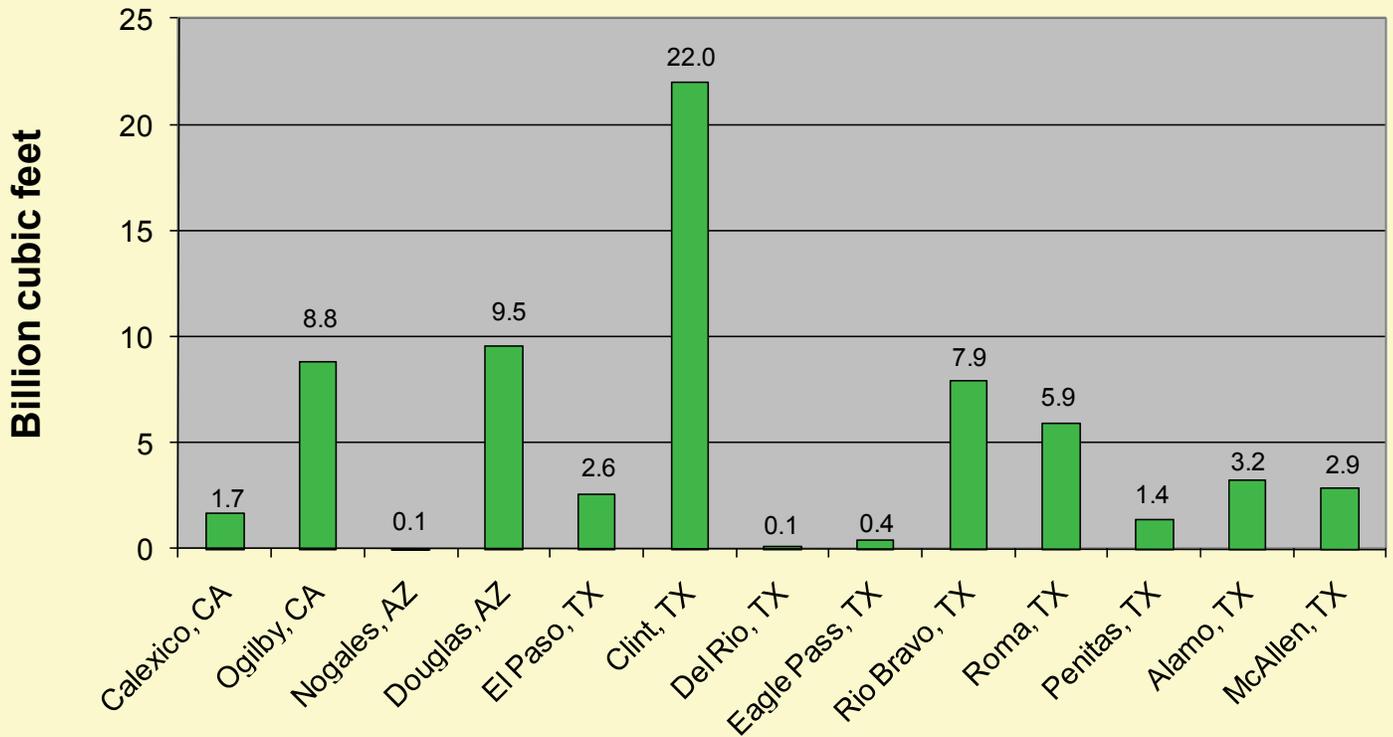
- Imports from Mexico arrived in the U.S. through five entry points during the first quarter. The Alamo, Texas and Ogilby, California points experienced the largest volume of imports from Mexico, with nearly 40% the total each. The Galvan Ranch, Texas and Hidalgo, Texas points were responsible for only a small volume of imports.

## Short-Term Exports to Canada by Exit Point



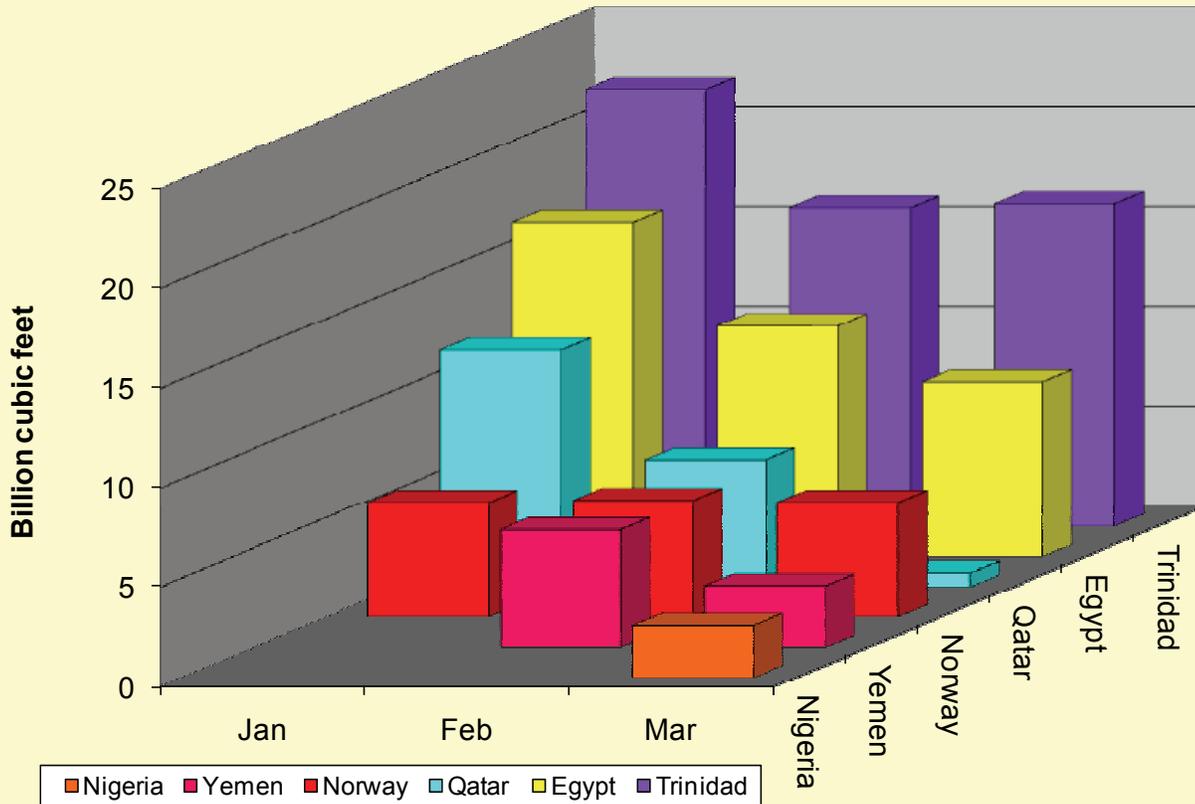
- St. Clair, Michigan continued to dominate other exit points, accounting for more than 87% of exports to Canada in the first quarter. Far fewer points handled exports as handled imports with Canada, consistent with historical experience.

# Pipeline Exports to Mexico by Exit Point



- The U.S. exported natural gas to Mexico through a large number of exit points during the first quarter. Five points (Ogilby, California; Douglas, Arizona; Clint, Texas; Rio Bravo, Texas; and Roma, Texas) together accounted for more than 80 percent of total Mexican exports. While these points handled most export traffic to Mexico, several other points had small but significant volumes.

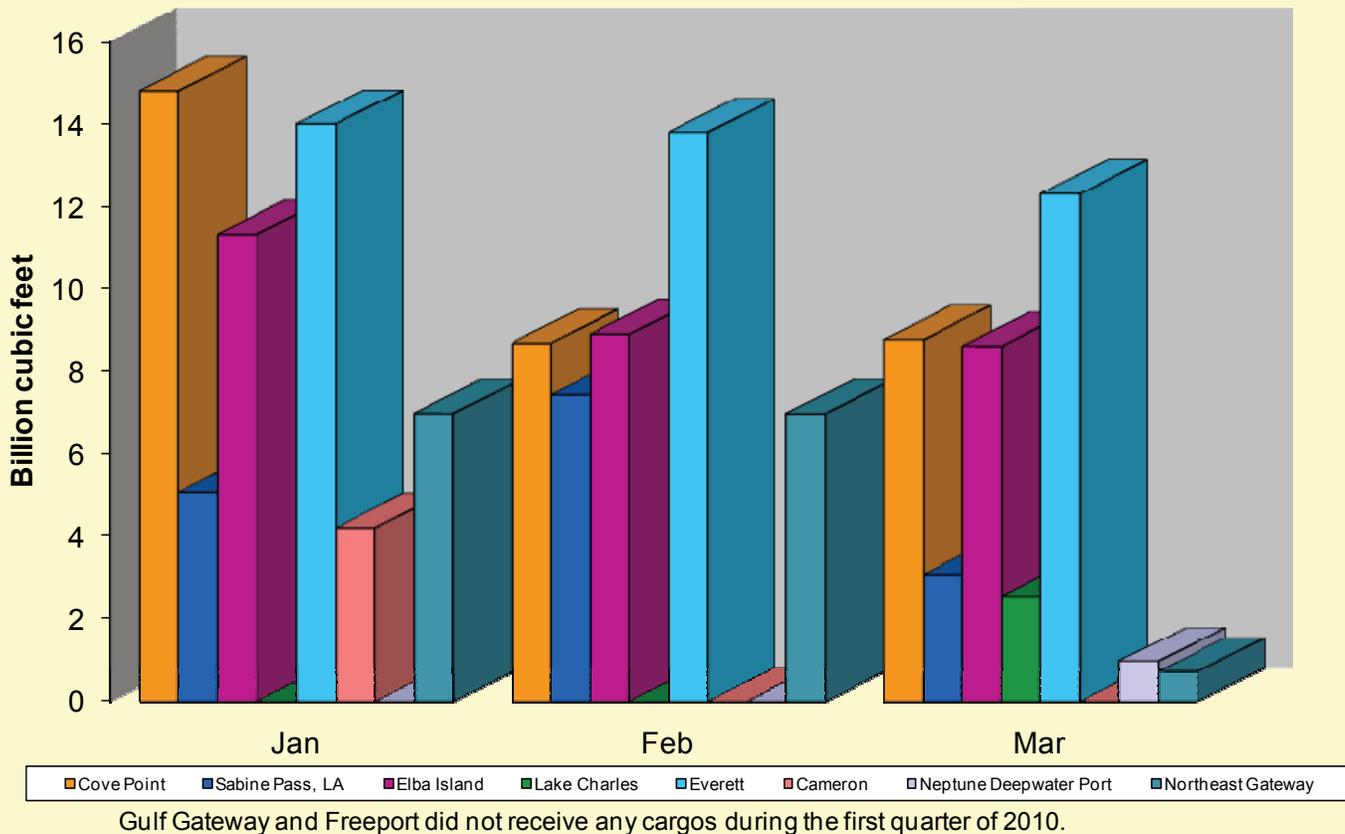
## LNG Import Volume by Country, 1Q 2010



	January	February	March	Quarter
<b>Nigeria</b>	0.0	0.0	2.6	2.6
<b>Yemen</b>	0.0	5.9	3.1	9.0
<b>Norway</b>	5.8	5.9	5.8	17.5
<b>Qatar</b>	11.9	6.4	0.7	19.1
<b>Egypt</b>	16.8	11.6	8.8	37.2
<b>Trinidad</b>	21.9	16.0	16.2	54.0

- Trinidad & Tobago was the main supplier of LNG to the U.S. in the first quarter, followed by Egypt. Norway and Qatar each supplied volumes each month, and Nigeria and Yemen contributed small but significant amounts.

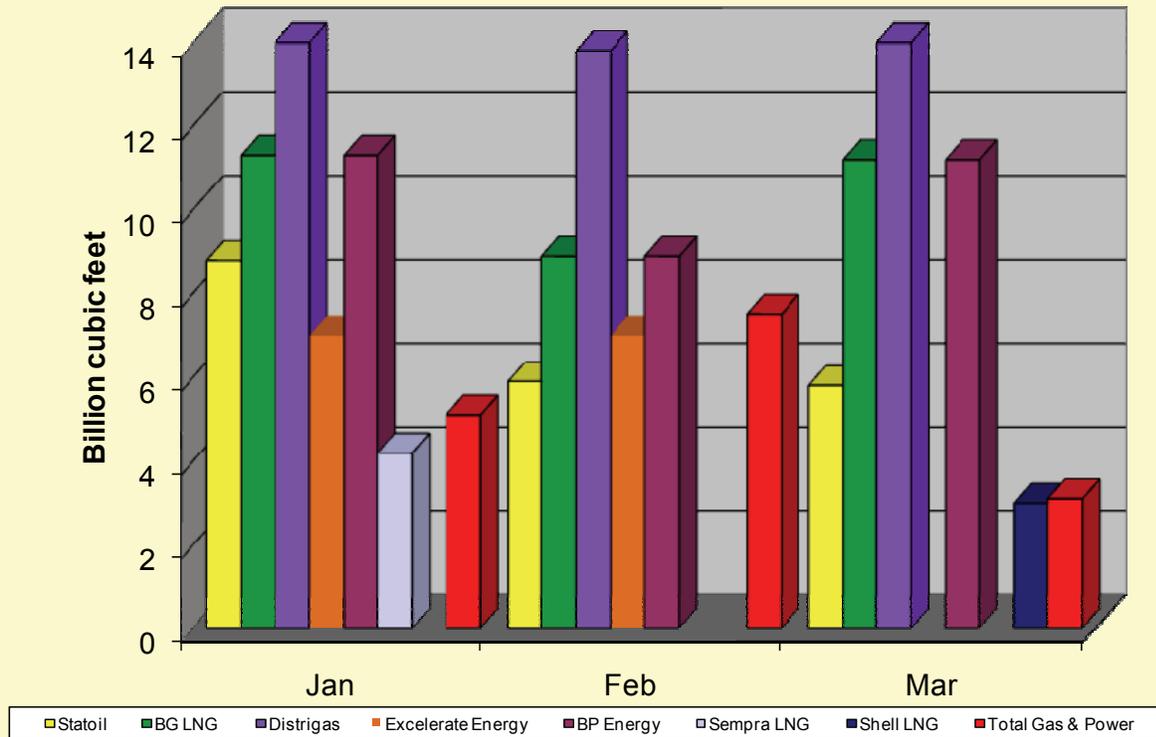
# LNG Imports by Terminal, 1Q 2010



	January	February	March	Quarter
<b>Cove Point</b>	14.8	8.7	8.8	32.3
<b>Sabine Pass</b>	5.1	7.4	3.1	15.6
<b>Elba Island</b>	11.3	8.9	8.6	28.9
<b>Lake Charles</b>	0.0	0.0	2.6	2.6
<b>Everett</b>	14.0	13.8	12.3	40.1
<b>Cameron</b>	4.2	0.0	0.0	4.2
<b>Neptune Deepwater Port</b>	0.0	0.0	1.0	1.0
<b>Northeast Gateway</b>	7.0	7.0	0.7	14.7

- Eight of the ten U.S. LNG receiving terminals were active during the first quarter. Everett, Massachusetts received the greatest total volume, and the largest volume in two of the three months.
- Three terminals – Cove Point, Elba Island and Everett – together accounted for almost three-quarters of first quarter LNG imports.
- Five terminals unloaded LNG cargoes in all three months of the quarter.

# LNG Imports by Company, 1Q10



	January	February	March	Quarter
<b>Statoil</b>	8.8	5.9	5.8	20.5
<b>BG LNG</b>	11.3	8.9	11.2	31.4
<b>Distrigas</b>	14.0	13.8	13.3	41.1
<b>Excelebrate Energy</b>	7.0	7.0	0.7	14.7
<b>BP Energy</b>	6.0	2.8	0.0	8.8
<b>Sempra LNG</b>	4.2	0.0	0.0	4.2
<b>Shell LNG</b>	0.0	0.0	3.0	3.0
<b>Total Gas &amp; Power</b>	5.1	7.4	3.1	15.6

- Eight importers were active during the first quarter, five of which unloaded cargoes in all three months of the quarter.
- Distrigas was the largest importer, with more than 41 Bcf brought into the country and accounting for almost one-third of imports during the quarter. Several other companies brought in significant volumes.