

QUARTER IN REVIEW
3rd Quarter 2009

— QUARTER AT A GLANCE —		
<u>TOTAL IMPORTS</u>		
<u>COUNTRY OF ORIGIN</u>	<u>BCF</u>	<u>WEIGHTED AVG. PRICE</u> <u>(\$/MMBtu)</u>
Canada	859.5	\$ 3.10
Mexico	6.3	\$ 3.08
Egypt	46.0	*\$ 3.57
Nigeria	5.3	*\$ 3.22
Norway	5.8	*\$ 3.95
Trinidad and Tobago	54.0	*\$ 3.82
TOTAL	976.8	\$ 3.17
<u>TOTAL EXPORTS</u>		
<u>COUNTRY OF DESTINATION</u>	<u>BCF</u>	<u>WEIGHTED AVG. PRICE</u> <u>(\$/MMBtu)</u>
Canada	133.9	\$ 3.44
Mexico	95.4	\$ 3.33
Japan	9.6	**\$ 8.87
TOTAL	238.8	\$ 3.61
*	Landed price.	
**	Delivered price.	

Table 1b

All Import/Export Activities						
YTD 2009 vs. YTD 2008						
	YTD 2009		YTD 2008		Percentage Change	
	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume	Avg. Price
<u>IMPORTS</u>						
Canada	2,509.7	\$3.90	2,731.0	\$9.09	-8.1%	-57.1%
Mexico	22.3	\$3.64	23.9	\$9.14	-6.7%	-60.2%
LNG by Vessel	353.0	\$4.44	270.8	\$9.88	30.4%	-55.1%
Total Imports	2,885.0	\$3.97	3,025.7	\$9.16	-4.6%	-56.7%
<u>EXPORTS</u>						
Canada	507.2	\$4.41	386.2	\$9.54	31.3%	-53.8%
Mexico	252.0	\$3.61	283.3	\$9.13	-11.0%	-60.5%
LNG by Vessel	22.9	\$7.69	30.4	\$7.34	-24.8%	4.8%
Total Exports	782.0	\$4.25	699.9	\$9.28	11.7%	-54.2%
LNG Imports to Puerto Rico	18.9	\$8.31	23.3	\$7.32	-18.8%	13.5%

- LNG imports to Puerto Rico are shown separately in this table and elsewhere in this report, for informational purposes only. Please note that these imports are not reflected in any U.S. totals because U.S. totals only reflect activity involving one or more of the 50 states.

Table 1c

All Import/Export Activities						
3rd Quarter 2009 vs. 2nd Quarter 2009						
	3rd Quarter 2009		2nd Quarter 2009		Percentage Change	
	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume	Avg. Price
<u>IMPORTS</u>						
Canada	859.5	\$3.10	722.0	\$3.40	19.0%	-8.8%
Mexico	6.3	\$3.08	9.4	\$3.34	-33.0%	-7.8%
LNG by Vessel	111.0	\$3.69	155.6	\$3.80	-28.6%	-2.9%
Total Imports	976.8	\$3.17	887.0	\$3.47	10.1%	-8.7%
<u>EXPORTS</u>						
Canada	133.9	\$3.44	138.0	\$3.88	-3.0%	-11.3%
Mexico	95.4	\$3.33	79.6	\$3.49	19.8%	-4.6%
LNG by Vessel	9.6	\$8.87	5.7	\$7.32	67.0%	21.2%
Total Exports	238.8	\$3.61	223.3	\$3.83	6.9%	-5.6%
LNG Imports to Puerto Rico	7.4	\$7.81	5.3	\$7.81	40.1%	0.0%

Table 1d

All Import/Export Activities						
3rd Quarter 2009 vs. 3rd Quarter 2008						
	3rd Quarter 2009		3rd Quarter 2008		Percentage Change	
	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume	Avg. Price
<u>IMPORTS</u>						
Canada	859.5	\$3.10	868.2	\$9.03	-1.0%	-65.7%
Mexico	6.3	\$3.08	14.4	\$8.36	-56.3%	-63.2%
LNG by Vessel	111.0	\$3.69	98.2	\$10.20	13.1%	-63.8%
Total Imports	976.8	\$3.17	980.8	\$9.13	-0.4%	-65.3%
<u>EXPORTS</u>						
Canada	133.9	\$3.44	82.8	\$10.20	61.6%	-66.3%
Mexico	95.4	\$3.33	91.3	\$8.70	4.5%	-61.7%
LNG by Vessel	9.6	\$8.87	11.7	\$7.90	-18.3%	12.3%
Total Exports	238.8	\$3.61	185.8	\$9.32	28.5%	-61.2%
LNG Imports to Puerto Rico	7.4	\$7.81	9.2	\$8.17	-19.9%	-4.4%

- LNG imports to Puerto Rico are shown separately in these tables and elsewhere in this report, for informational purposes only. Please note that these imports are not reflected in any U.S. totals because U.S. totals only reflect activity involving one or more of the 50 states.

Table 1e

Imports from Canada						
3rd Quarter 2009 vs. 2nd Quarter 2009						
	3rd Quarter 2009		2nd Quarter 2009		Percentage Change	
Type of Import Authorization	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume	Avg. Price
Long-Term	53.0	\$3.60	41.9	\$4.02	26.6%	-10.4%
Short-Term	806.4	\$3.07	680.1	\$3.37	18.6%	-8.8%
Total Imports	859.5	\$3.10	722.0	\$3.40	19.0%	-8.8%

Table 1f

Imports from Canada						
3rd Quarter 2009 vs. 3rd Quarter 2008						
	3rd Quarter 2009		3rd Quarter 2008		Percentage Change	
Type of Import Authorization	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume	Avg. Price
Long-Term	53.0	\$3.60	56.4	\$8.75	-6.0%	-58.9%
Short-Term	806.4	\$3.07	811.8	\$9.04	-0.7%	-66.1%
Total Imports	859.5	\$3.10	868.2	\$9.03	-1.0%	-65.6%

- During the 3rd Quarter, 112 short-term authorizations were used for imports from Canada.
- During the 3rd Quarter, 36 long-term contracts were used for imports from Canada.

Table 1g

Imports from Mexico						
3rd Quarter 2009 vs. 2nd Quarter 2009						
	3rd Quarter 2009		2nd Quarter 2009		Percentage Change	
	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume	Avg. Price
Total Imports	6.3	\$3.08	9.4	\$3.34	-33.0%	-7.8%

Table 1h

Imports from Mexico						
3rd Quarter 2009 vs. 3rd Quarter 2008						
	3rd Quarter 2009		3rd Quarter 2008		Percentage Change	
	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume	Avg. Price
Total Imports	6.3	\$3.08	14.4	\$8.36	-56.3%	-63.2%

Table 1i

Pipeline Exports 3rd Quarter 2009 vs. 2nd Quarter 2009						
	3rd Quarter 2009		2nd Quarter 2009		Percentage Change	
Destination Country	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume	Avg. Price
Canada	133.9	\$3.44	138.0	\$3.88	-3.0%	-11.3%
Mexico	95.3	\$3.32	79.6	\$3.49	19.8%	-4.9%
Total Exports	229.2	\$3.39	217.6	\$3.74	5.3%	-9.3%

Table 1j

Pipeline Exports 3rd Quarter 2009 vs. 3rd Quarter 2008						
	3rd Quarter 2009		3rd Quarter 2008		Percentage Change	
Destination Country	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume	Avg. Price
Canada	133.9	\$3.44	82.8	\$10.20	61.6%	-66.3%
Mexico	95.3	\$3.32	91.3	\$8.70	4.5%	-61.8%
Total Exports	229.2	\$3.39	174.1	\$9.42	31.7%	-64.0%

- During the 3rd Quarter, 40 short-term authorizations were used for pipeline exports to Canada.
- During the 3rd Quarter, 12 short-term authorizations were used for pipeline exports to Mexico.

Table 1k

Trucked LNG Exports 3rd Quarter 2009 vs. 2nd Quarter 2009							
	3rd Quarter 2009		2nd Quarter 2009		Percentage Change		
	Volume (MMcf)	Avg. Price (\$/MMBtu)	Volume (MMcf)	Avg. Price (\$/MMBtu)	Volume	Avg. Price	
Canada	0.0	\$0.00	0.0	\$0.00	N/A	N/A	
Mexico	23.1	\$7.46	7.2	\$7.26	219.0%	2.8%	
Total	23.1	\$7.46	7.2	\$7.26	219.0%	2.8%	

Table 1l

Trucked LNG Exports 3rd Quarter 2009 vs. 3rd Quarter 2008							
	3rd Quarter 2009		3rd Quarter 2008		Percentage Change		
	Volume (MMcf)	Avg. Price (\$/MMBtu)	Volume (MMcf)	Avg. Price (\$/MMBtu)	Volume	Avg. Price	
Canada	0.0	\$0.00	0.0	\$0.00	N/A	N/A	
Mexico	23.1	\$7.46	5.6	\$12.52	312.9%	-40.4%	
Total	23.1	\$7.46	5.6	\$12.52	312.9%	-40.4%	

- LNG is regularly exported by truck by Applied LNG Technologies USA, L.L.C., to Mexico from Otay Mesa, California and/or Nogales, Arizona. There was one delivery of LNG by CHI Engineering Services, Inc., to Canada from Buffalo, New York in July 2007.

Table 1m

Short-Term Pipeline Imports by Point of Entry			
Country of Origin/ Point of Entry	Percent of Total	Volume (Bcf)	Wtd. Avg. Price (\$/MMBtu)
<u>CANADA</u>			
Sumas, WA	9.9%	79.5	\$2.80
Eastport, ID	23.9%	192.8	\$2.87
Port of Morgan, MT	17.1%	138.0	\$2.96
Sherwood, ND	15.9%	128.1	\$3.02
Noyes, MN	14.0%	112.6	\$3.18
Niagara Falls, NY	5.2%	41.9	\$3.52
Grand Island, NY	2.2%	17.5	\$3.59
Waddington, NY	7.8%	62.8	\$3.59
Pittsburg, NH	0.7%	5.7	\$3.55
Calais, ME	2.1%	16.7	\$3.05
Other	1.4%	10.9	\$3.38
Canada Total	100.0%	806.4	\$3.07
<u>MEXICO</u>			
Galvan Ranch, TX	1.2%	0.1	\$2.43
Alamo, TX	25.6%	1.6	\$3.16
McAllen, TX	46.2%	2.9	\$3.22
Ogilby, CA	27.0%	1.7	\$2.79
Mexico Total	100%	6.3	\$3.08
GRAND TOTAL		812.7	\$3.07

Table 1n

Long-Term Pipeline Imports by Point of Entry			
Country of Origin/ Point of Entry	Percent of Total	Volume (Bcf)	Wtd. Avg. Price (\$/MMBtu)
<u>CANADA</u>			
Sumas, WA	2.9%	1.5	\$2.78
Eastport, ID	15.2%	8.0	\$3.54
Sherwood, ND	5.6%	3.0	\$3.27
Noyes, MN	1.5%	0.8	\$3.45
Niagara Falls, NY	12.5%	6.6	\$3.60
Waddington, NY	36.4%	19.3	\$3.83
Champlain, NY	2.3%	1.2	\$4.22
Calais, ME	23.2%	12.3	\$3.41
Other	0.5%	0.3	\$2.68
Canada Total	100.0%	53.0	\$3.60
<u>MEXICO</u>			
Mexico Total	N/A	0.0	N/A

Table 1o

Short-Term* Pipeline Exports by Point of Exit			
Country of Destination/ Point of Exit	Percent of Total	Volume (Bcf)	Wtd. Avg. Price (\$/MMBtu)
<u>CANADA</u>			
Sumas, WA	1.3%	1.8	\$3.07
Havre, MT	2.4%	3.1	\$2.76
Detroit, MI	7.3%	9.8	\$3.17
St. Clair, MI	85.4%	114.3	\$3.46
Marysville, MI	2.1%	2.9	\$3.08
Calais, ME	1.5%	2.0	\$5.52
Canada Total	100.0%	133.9	\$3.44
<u>MEXICO</u>			
Calexico, CA	1.6%	1.5	\$3.45
Ogilby, CA	33.1%	31.5	\$3.31
Nogales, AZ ⁺	0.1%	0.0	\$3.62
Douglas, AZ	12.8%	12.2	\$3.39
El Paso, TX	1.4%	1.4	\$3.31
Clint, TX	24.8%	23.6	\$3.27
Del Rio, TX	0.1%	0.1	\$8.31
Eagle Pass, TX	0.3%	0.3	\$3.73
Rio Bravo, TX	17.6%	16.8	\$3.38
Roma, TX	5.2%	4.9	\$3.18
Alamo, TX	0.7%	0.7	\$3.45
McAllen, TX	2.4%	2.3	\$3.34
Mexico Total	100.0%	95.3	\$3.32
GRAND TOTAL		229.2	\$3.39

*Includes exports under two long-term contracts to Mexico,
the only long-term pipeline exports.

⁺Very small volume is not shown due to rounding

SHORT-TERM IMPORTS

<u>Year & Month</u>	<u>Active Importers</u>	<u>Est. Volumes (MMCF)</u>	<u>Weighted Avg. Price (\$/MMBTU)</u>
2007			
January	111	350,943	\$6.40
February	108	329,208	\$7.29
March	109	349,560	\$7.28
April	107	331,266	\$7.07
May	112	334,716	\$7.22
June	109	315,144	\$7.15
July	111	360,059	\$6.40
August	113	368,709	\$5.86
September	111	324,103	\$5.38
October	109	323,408	\$6.25
November	109	317,179	\$7.06
December	109	374,341	\$7.38
Total	137	4,078,637	\$6.73
2008			
January	113	365,339	\$7.54
February	108	326,461	\$8.23
March	110	342,595	\$8.93
April	106	290,900	\$9.48
May	109	263,793	\$10.67
June	105	256,006	\$11.52
July	109	288,880	\$11.55
August	108	293,132	\$8.40
September	107	274,175	\$7.32
October	107	285,600	\$6.69
November	107	294,879	\$6.41
December	109	335,742	\$6.59
Total	140	3,617,501	\$8.53
2009			
January	108	328,432	\$6.02
February	108	300,275	\$5.09
March	111	301,448	\$4.24
April	108	280,036	\$3.57
May	103	225,941	\$3.38
June	107	247,322	\$3.37
July	107	274,930	\$3.37
August	107	306,365	\$3.19
September	107	275,758	\$2.83
October	-	-	-
November	-	-	-
December	-	-	-
Total	131	2,540,508	\$3.96

LONG-TERM IMPORTS

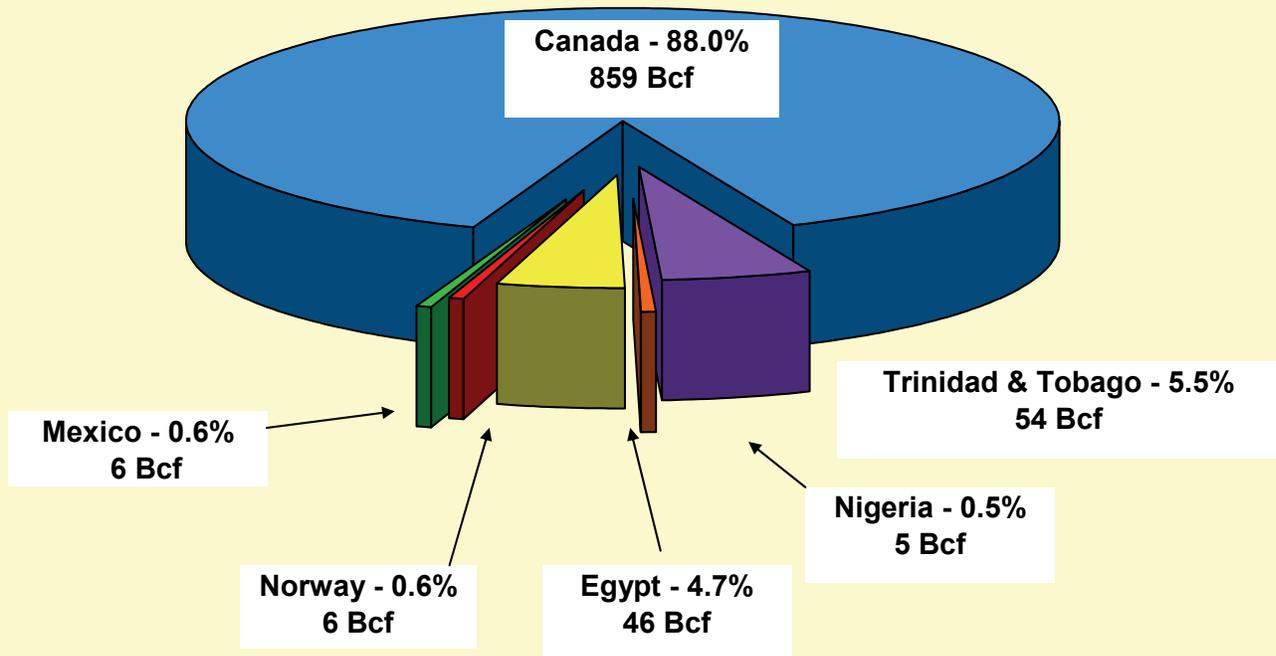
<u>Year & Month</u>	<u>Active Contracts</u>	<u>Est. Volumes (MMCF)</u>	<u>Weighted Avg. Price (\$/MMBTU)</u>
2007			
January	78	49,336	\$5.97
February	79	49,764	\$6.80
March	77	57,821	\$7.08
April	76	61,336	\$6.77
May	74	51,560	\$7.18
June	74	72,004	\$6.92
July	50	63,927	\$6.22
August	49	62,670	\$5.62
September	61	42,336	\$5.22
October	46	30,381	\$5.84
November	57	30,401	\$6.89
December	57	29,942	\$7.01
Total	99	601,478	\$6.47
2008			
January	56	29,948	\$6.98
February	57	28,484	\$7.49
March	54	29,845	\$7.91
April	54	36,614	\$8.71
May	53	38,938	\$9.87
June	55	35,930	\$10.82
July	52	39,185	\$11.38
August	51	40,750	\$8.98
September	52	44,685	\$7.62
October	52	40,961	\$6.91
November	39	30,537	\$6.28
December	40	34,723	\$6.59
Total	62	430,600	\$8.38
2009			
January	39	34,427	\$6.35
February	38	26,754	\$5.22
March	37	29,855	\$4.20
April	40	47,312	\$3.67
May	41	45,698	\$3.47
June	39	40,672	\$3.70
July	41	46,837	\$3.72
August	39	36,186	\$3.48
September	39	36,740	\$2.97
October	-	-	-
November	-	-	-
December	-	-	-
Total	46	344,481	\$3.99

Graphical Summaries and Comparisons

Quarter in Review
&
Comparisons with Other Quarters

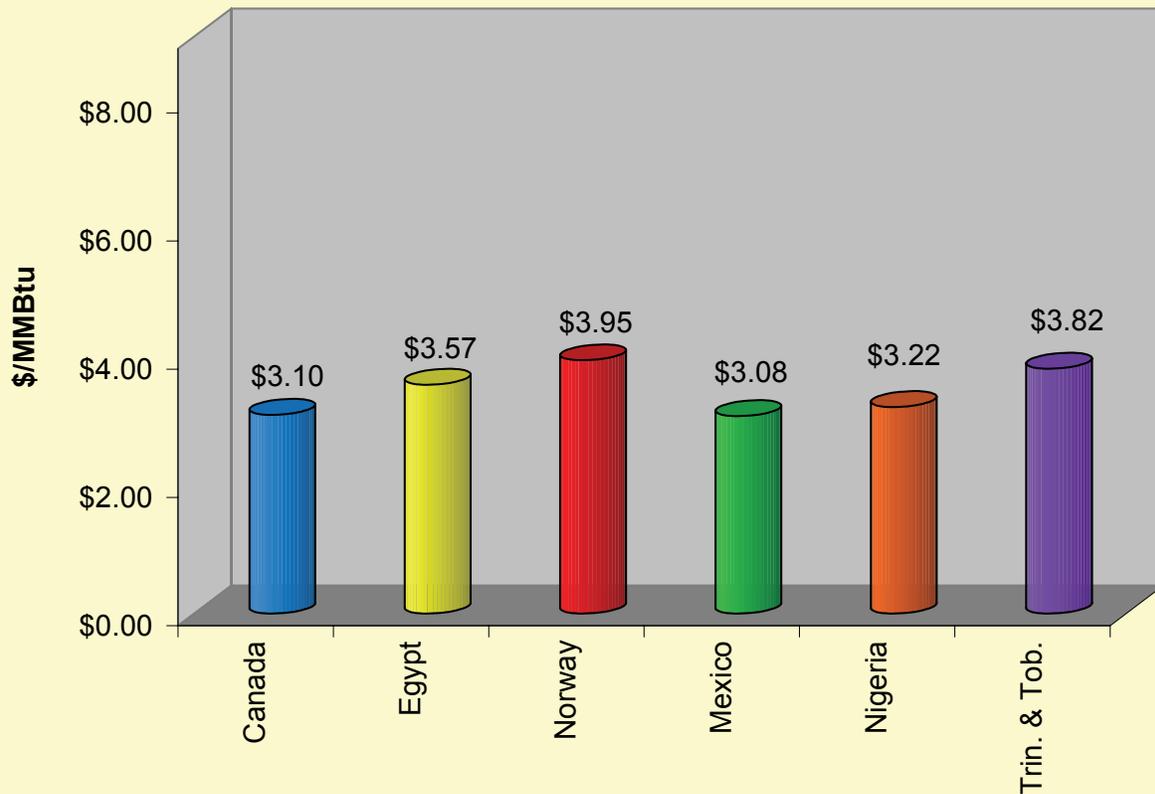
Natural Gas Imports, 3rd Quarter 2009

Total Imports - 977 Bcf



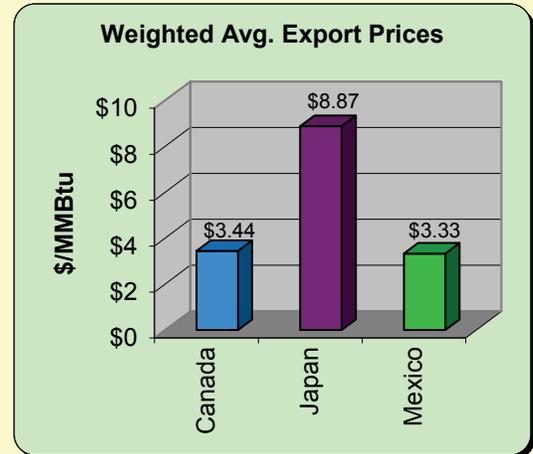
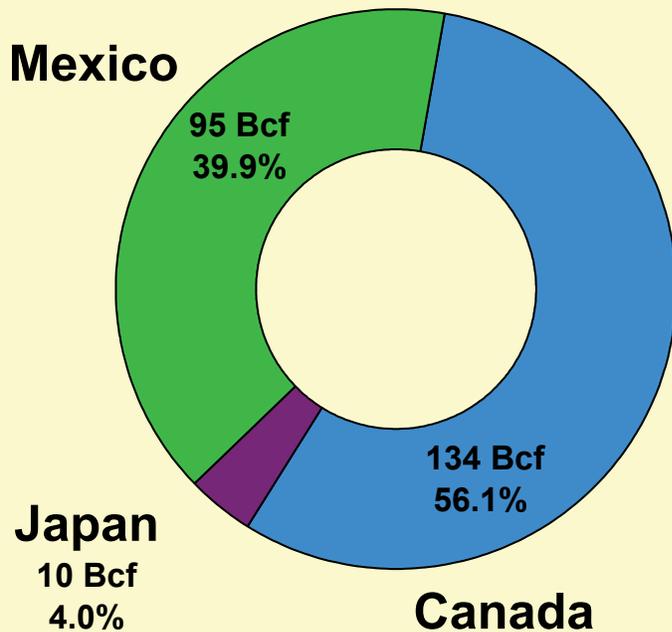
- In the third quarter of 2009, the U.S. imported a volume of more than 900 billion cubic feet of natural gas.
- A large majority of imports originated in Canada, continuing a long-term trend.
- Trinidad & Tobago was the next-largest supplier, providing more than 5% of imports, in the form of LNG. Egypt was a close third, with nearly 5% of imports.
- The remaining 1.8% of imports was supplied by Mexico, Nigeria, and Norway.

Weighted Avg. Import Prices, 3Q 2009



- Import prices averaged in the range of \$3 to \$4 per MMBtu during the quarter.

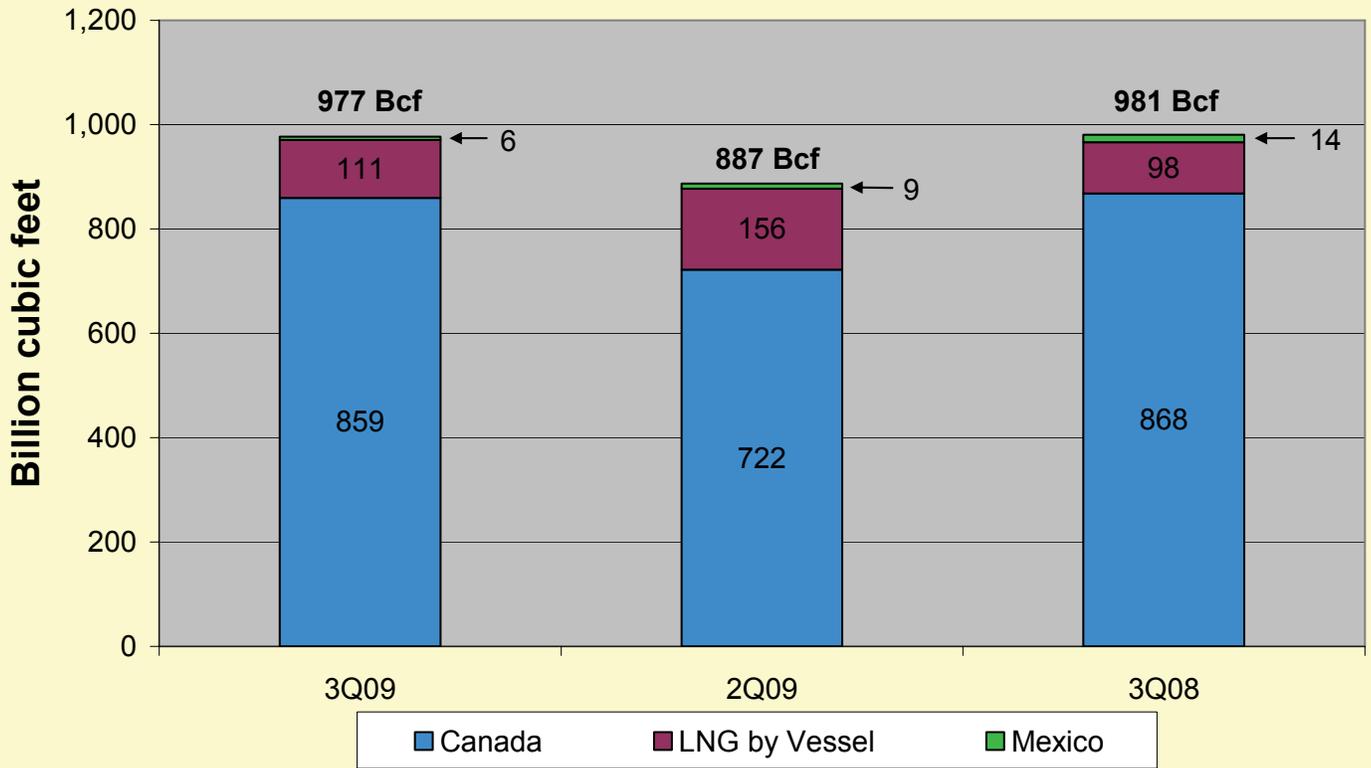
Natural Gas Exports, 3Q 2009



Total Exports - 239 Bcf

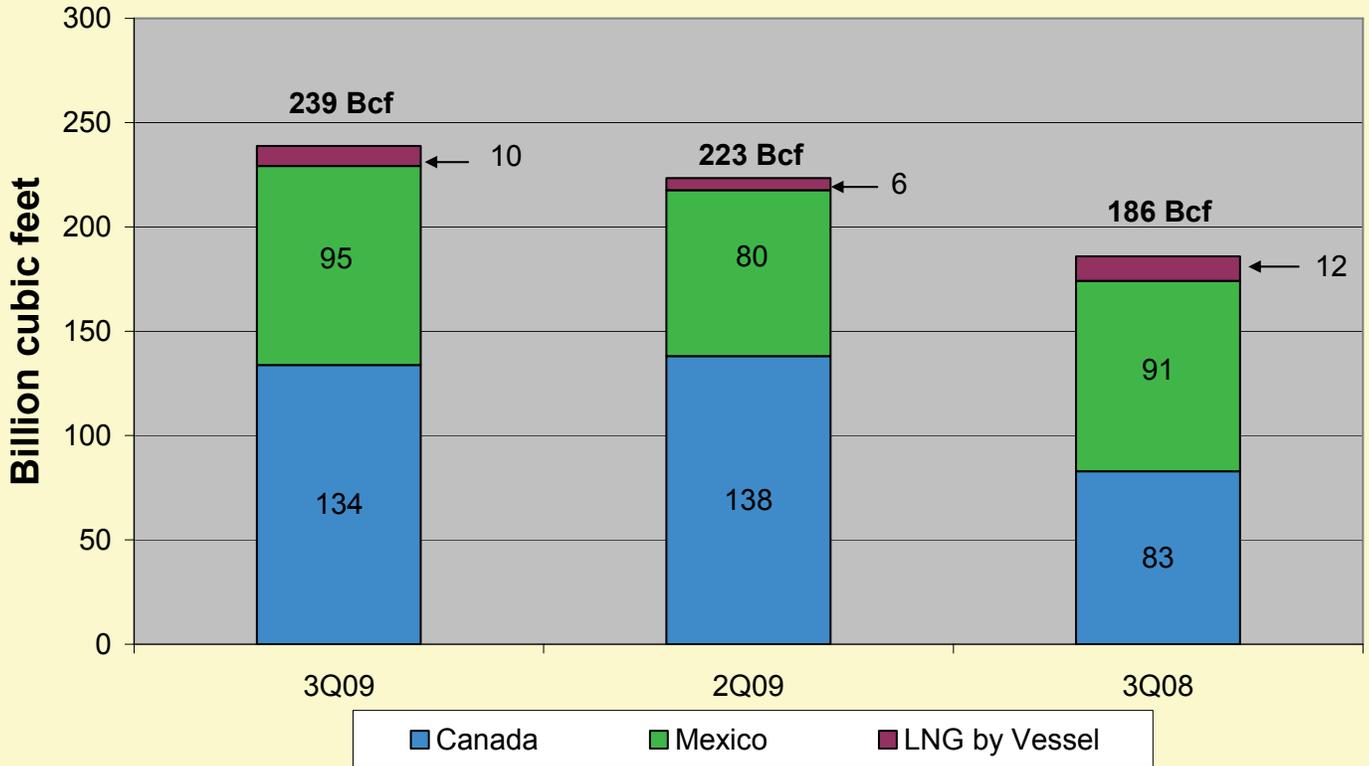
- Over half of U.S. exports during the second quarter were sent to Canada.
- Mexico accounted for most of the remaining exports, and Japan, the United States' only vessel-borne LNG export customer during this quarter, accounted for about 4% of the total.
- LNG exports to Japan had the highest prices by far, followed by those to Canada. Average prices of gas exported to Mexico and Canada were fairly close.

Comparison of 3rd Quarter Imports with Previous & Year-Ago Quarters



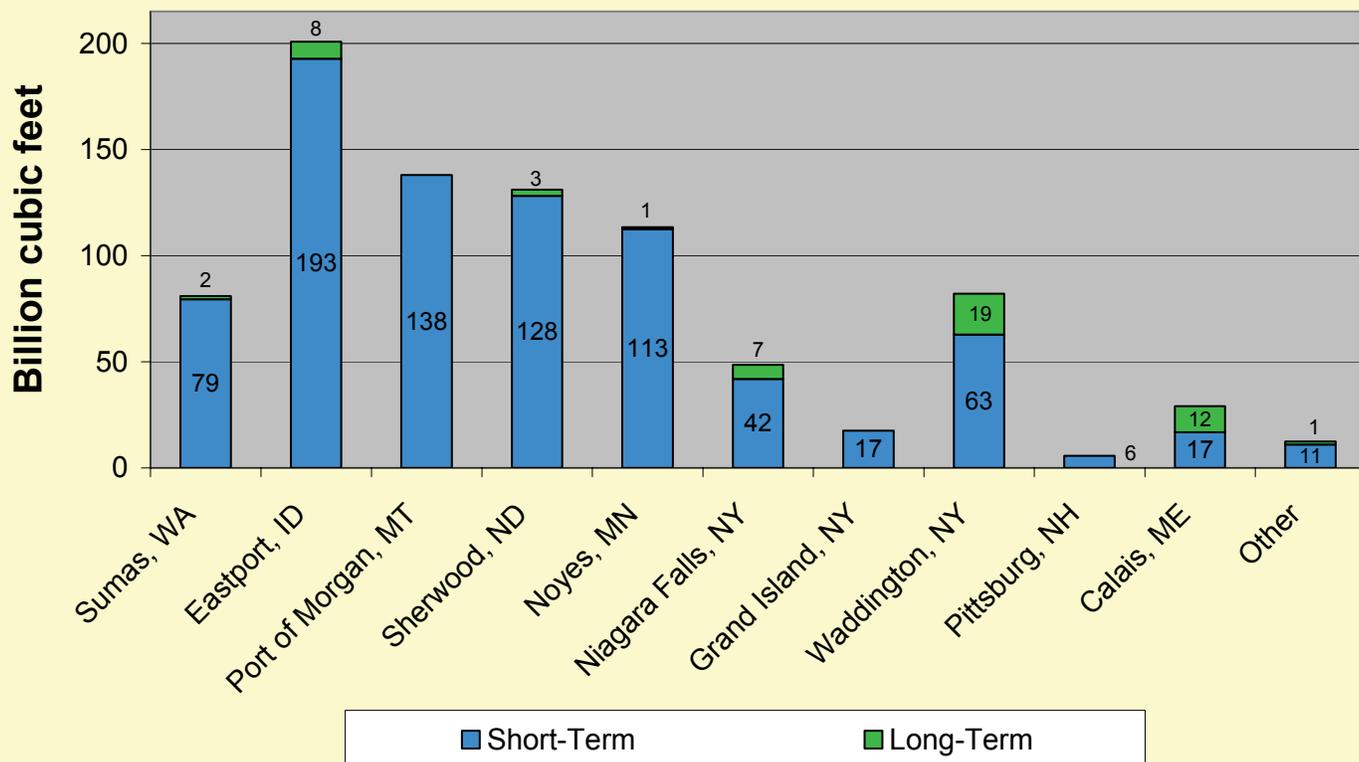
- The total volume of third quarter imports was greater than in the second quarter of this year, and just below the volume for the third quarter of last year.

Comparison of 3rd Quarter Exports with Previous & Year-Ago Quarters



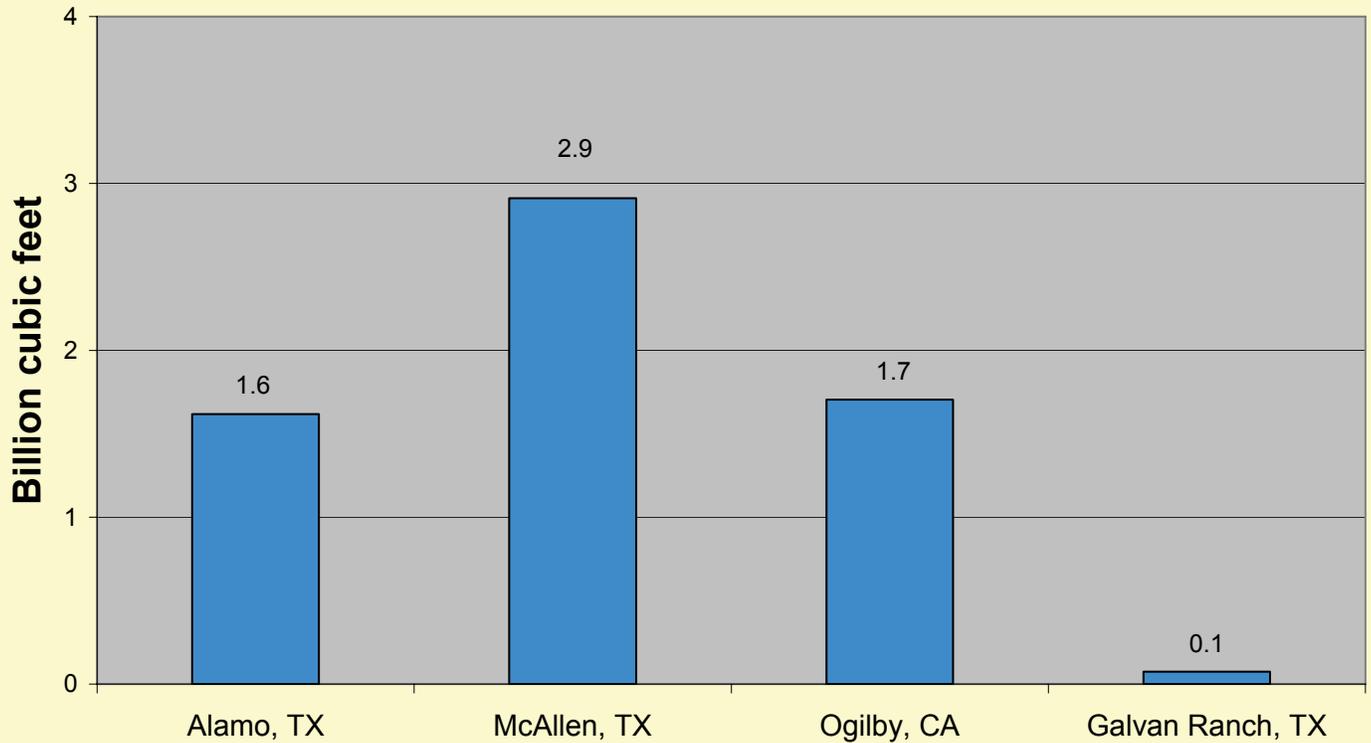
- The third quarter 2009 export volume was higher than both the second quarter of 2009 and the third quarter of 2008.

Imports from Canada by Entry Point



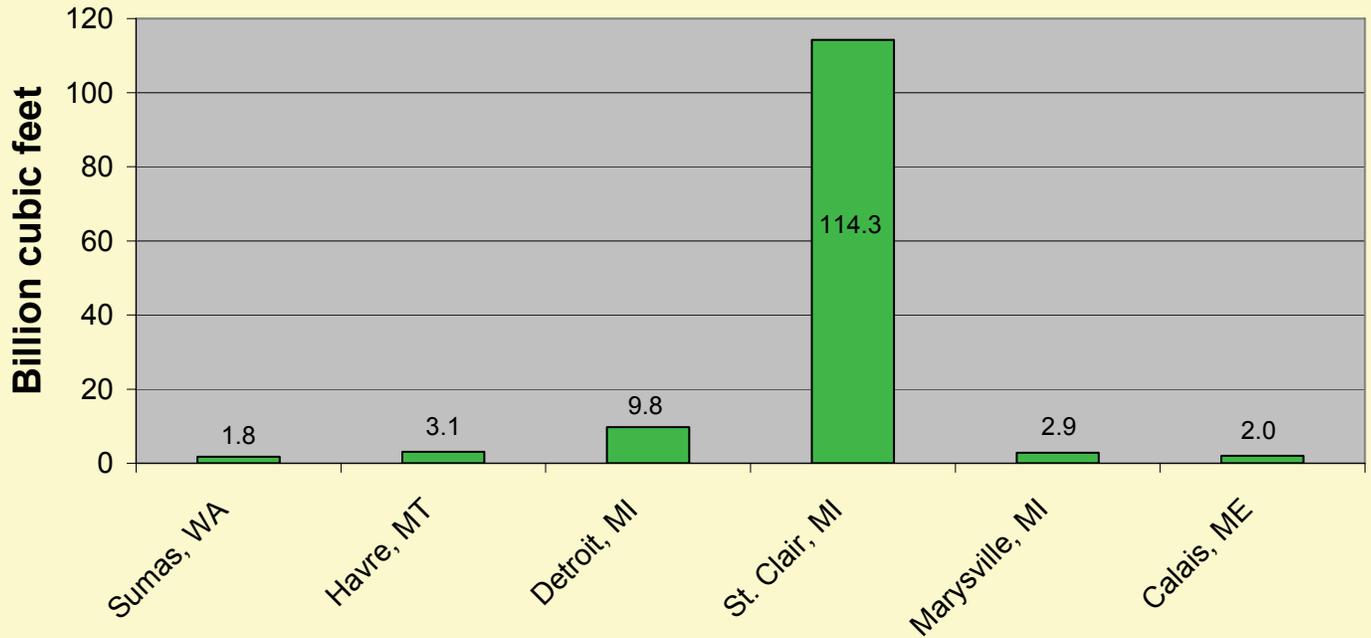
- Following a long-term trend, volumes of natural gas imported under short-term authorizations eclipsed volumes imported under long-term authorizations.
- Eastport, Idaho experienced the highest volume of imports, with almost 50% more than the next busiest import point (Port of Morgan).
- The five most active import points handled more than three-quarters of all imports to Canada during the third quarter.

Short-Term Imports from Mexico by Entry Point



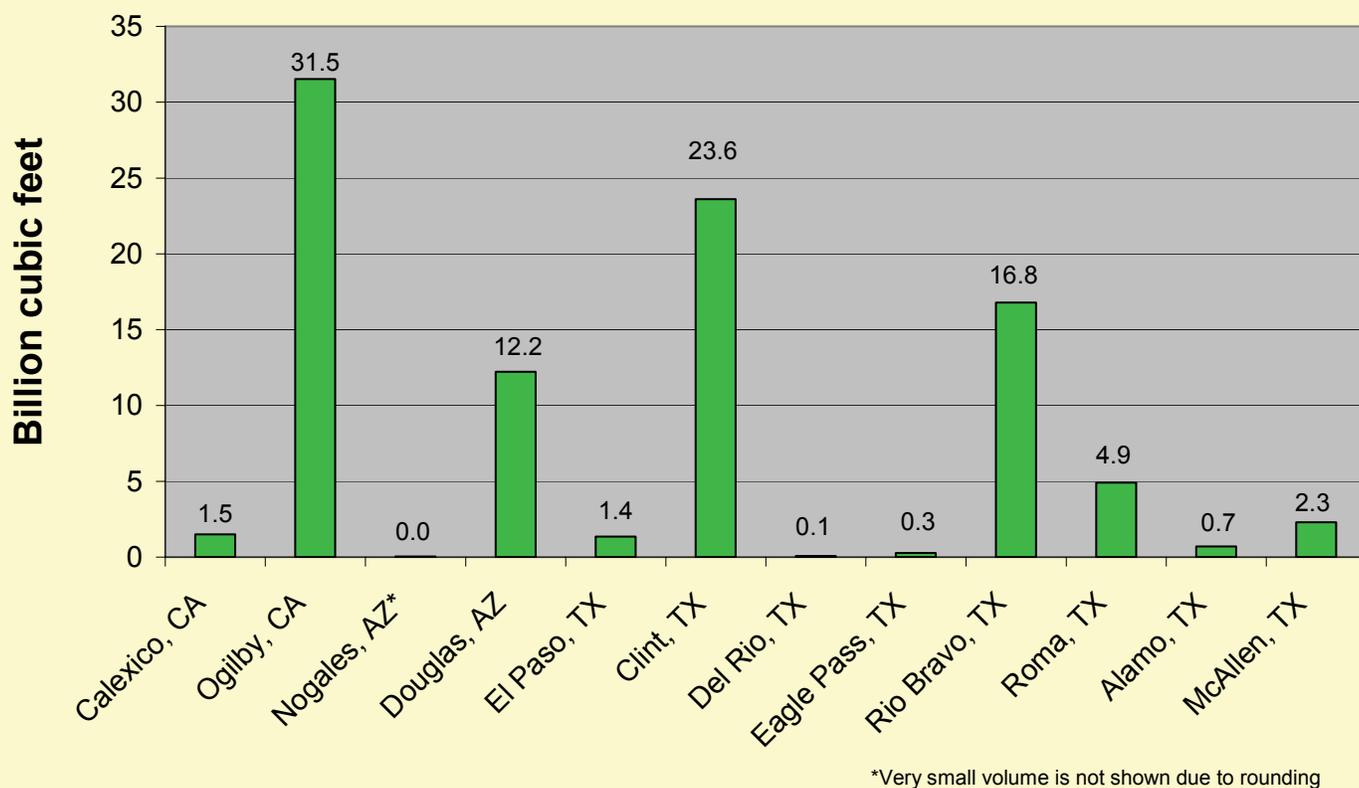
- Imports from Mexico arrived in the U.S. through four entry points during the third quarter. The McAllen, Texas point experienced the largest volume of imports from Mexico, with nearly half the total. The Galvan Ranch, Texas point was responsible for only a small volume of imports.

Short-Term Exports to Canada by Exit Point



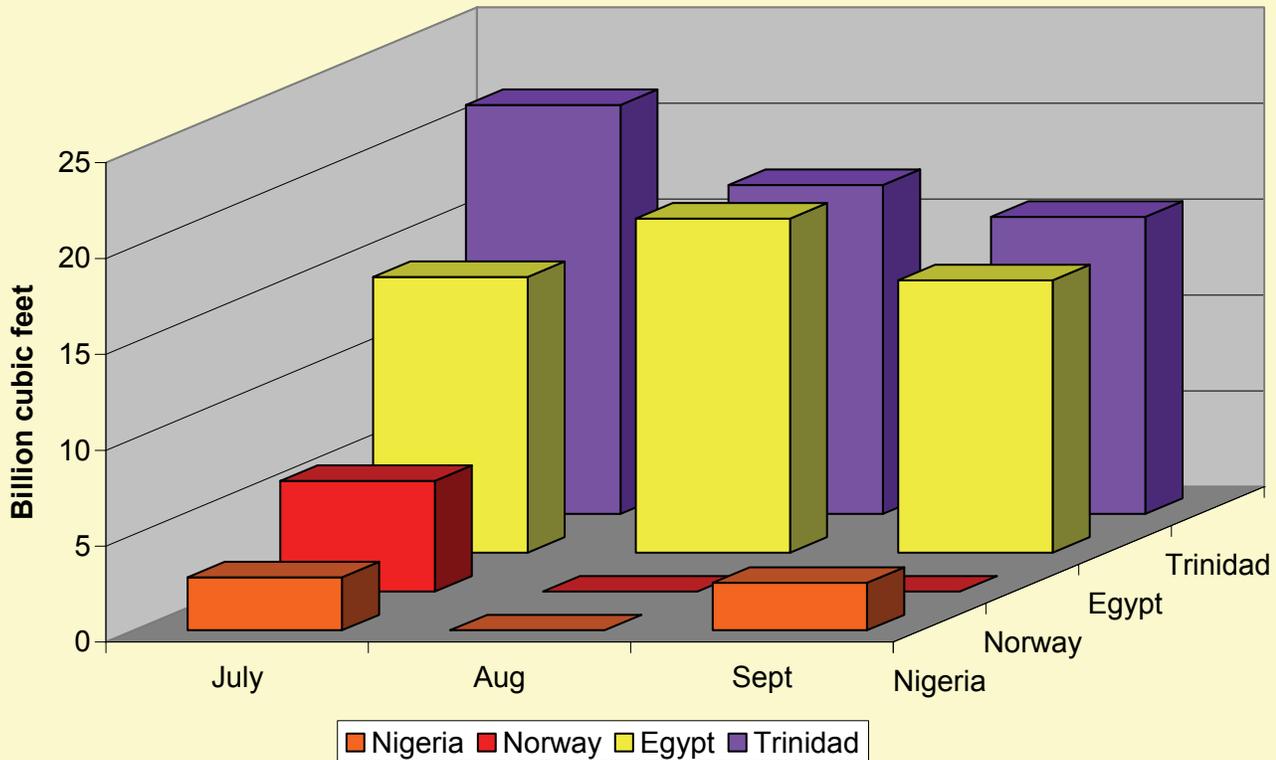
- St. Clair, Michigan continued to dominate other exit points, accounting for more than 85% of exports to Canada in the third quarter. Far fewer points handled exports as handled imports with Canada, consistent with historical experience.

Pipeline Exports to Mexico by Exit Point



- The U.S. exported natural gas to Mexico through a large number of exit points during the third quarter. Continuing a pattern, four points (Ogilby, California; Douglas, Arizona; Clint, Texas; and Rio Bravo, Texas) together accounted for nearly 90 percent of total Mexican exports. Only small volumes were exported at the other exit points.

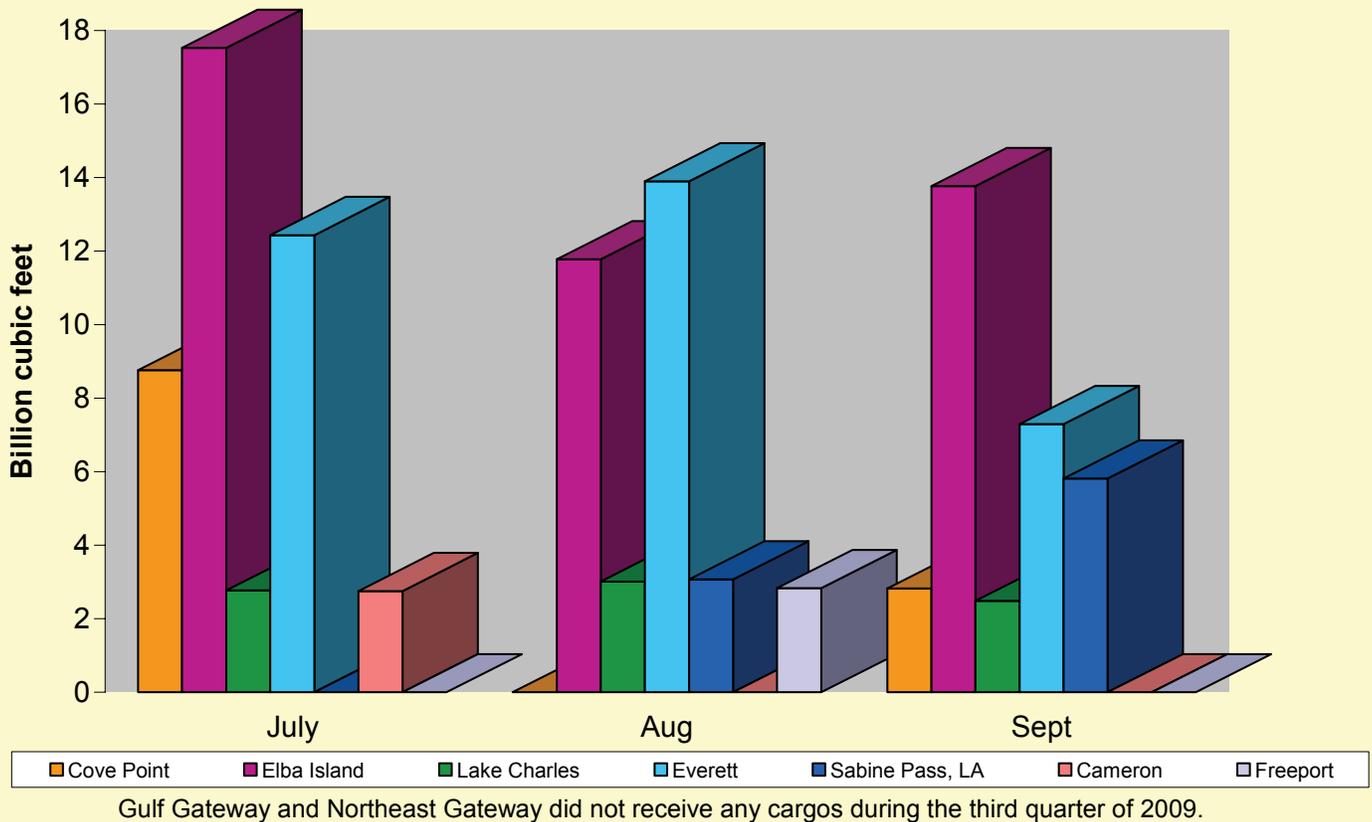
LNG Import Volume by Country, 3Q 2009



	July	August	September	Quarter
Nigeria	2.8	0.0	2.5	5.3
Norway	5.8	0.0	0.0	5.8
Egypt	14.4	17.4	14.2	46.0
Trinidad	21.3	17.2	15.5	54.0

- Trinidad & Tobago was the main supplier of LNG to the U.S. in the third quarter, followed closely by Egypt. Nigeria and Norway each supplied much smaller amounts.

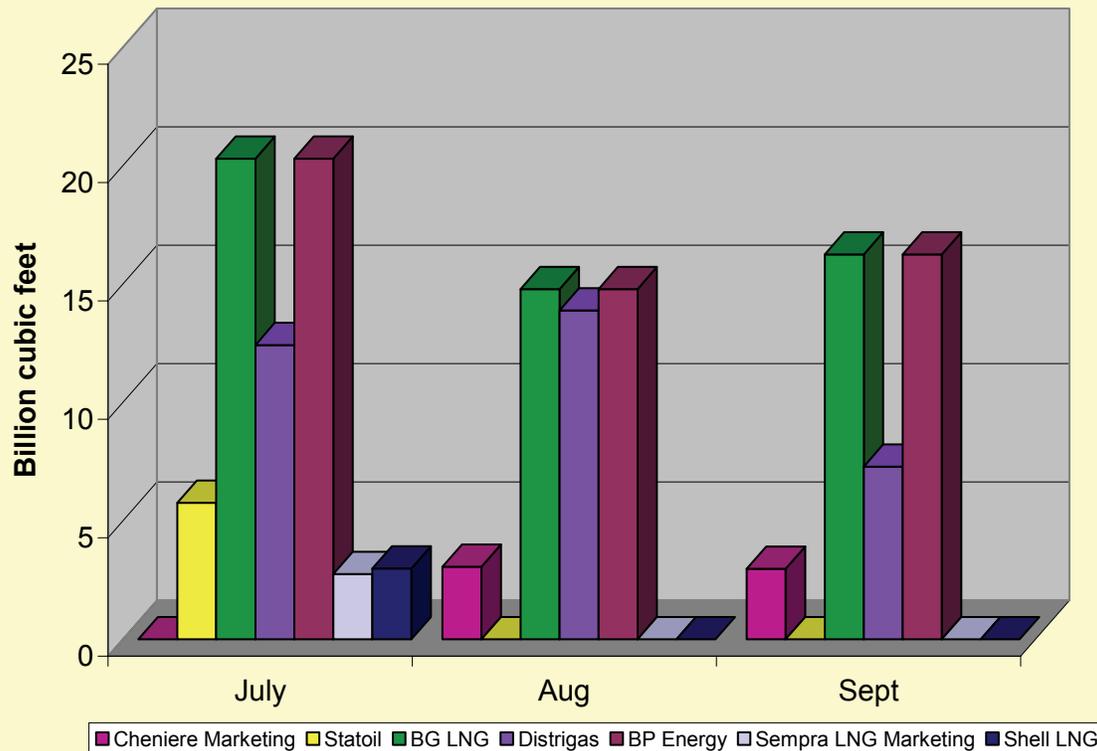
LNG Imports by Terminal, 3Q 2009



	July	August	September	Quarter
Cameron	2.8	0.0	0.0	2.8
Cove Point	8.8	0.0	2.8	11.6
Elba Island	17.5	11.8	13.8	43.1
Everett	12.4	13.9	7.3	33.6
Freeport	0.0	2.8	0.0	2.8
Lake Charles	2.8	3.0	2.5	8.3
Sabine Pass, LA	0.0	3.1	5.8	8.9

- Seven of the nine U.S. LNG receiving terminals were active during the third quarter. Elba Island, Georgia received the greatest total volume, and the largest volume in two of the three months.
- Two terminals – Elba Island and Everett – together accounted for about two-thirds of third quarter LNG imports.
- Three terminals received LNG cargos in all three months of the quarter.

LNG Imports by Company, 3Q09



Excelerate Energy, Freeport LNG, Macquarie Cook, and Total Gas & Power did not import any LNG during the third quarter of 2009.

	July	August	September	Quarter
Cheniere Marketing	0.0	3.1	3.0	6.0
Statoil	5.8	0.0	0.0	5.8
BG LNG	20.3	14.8	16.3	51.3
Distrigas	12.4	13.9	7.3	33.6
BP Energy	0.0	0.0	2.8	2.8
Chevron U.S.A.	0.0	0.0	2.8	2.8
ConocoPhillips	0.0	2.8	0.0	2.8
Sempra LNG Marketing	2.8	0.0	0.0	2.8
Shell LNG	3.0	0.0	0.0	3.0

- Nine importers were active during the third quarter; only two companies imported in all three months of the quarter.
- BG LNG was the largest importer, with more than 51 Bcf brought into the country. Distrigas was the only other larger importer during the quarter, with over 33 Bcf of imports. These two companies accounted for about 77% of imports during the period.