

Table 1a

<b>Quarter in Review 3rd Quarter 2012</b>		
	<b>Volume (Bcf)</b>	<b>Avg. Price (\$/MMBtu)</b>
<b><u>IMPORTS</u></b>		
<b>Canada</b>	794.6	\$2.60
<b>Mexico<sup>+</sup></b>	0.0	\$2.00
<b>Total Pipeline Imports</b>	794.7	\$2.60
<b>LNG Imports:</b>		
<b>Qatar</b>	9.0	\$2.54
<b>Trinidad &amp; Tobago</b>	36.9	\$4.29
<b>Total LNG Imports</b>	46.0	\$3.95
<b>TOTAL IMPORTS</b>	840.6	\$2.68
<b><u>EXPORTS</u></b>		
<b>Pipeline Exports:</b>		
<b>Canada</b>	218.7	\$3.06
<b>Mexico</b>	173.9	\$2.99
<b>Total Pipeline Exports</b>	392.6	\$3.03
<b>Domestic LNG Exports:</b>		
<b>Japan</b>	2.4	\$15.03
<b>Total Domestic LNG Exports</b>	2.4	\$15.03
<b>LNG Re-Exports:</b>		
<b>Total LNG Re-Exports</b>	0.0	\$0.00
<b>Total LNG Exports by Vessel</b>	2.4	
<b>TOTAL EXPORTS</b>	395.0	

Notes

- +Very small volume of 0.0497 Bcf (49,737 Mcf) not shown due to rounding.
  - Natural gas pipeline import and export prices are the prices at the U.S. border.
  - Pipeline exports include a very small volume of LNG exported by truck to Mexico.
  - LNG import prices are landed prices.
  - Price of domestic LNG exported to Japan is the delivered price.
- These prices are FOB prices.

Table 1b

<b>All Import/Export Activities</b>						
<b>YTD 2012 vs. YTD 2011</b>						
	<b>YTD 2012</b>		<b>YTD 2011</b>		<b>Percentage Change</b>	
	<b>Volume (Bcf)</b>	<b>Avg. Price (\$/MMBtu)</b>	<b>Volume (Bcf)</b>	<b>Avg. Price (\$/MMBtu)</b>	<b>Volume</b>	<b>Avg. Price</b>
<b><u>IMPORTS</u></b>						
<b>Canada</b>	2,331.9	\$2.49	2,419.9	\$4.18	-3.6%	-40.4%
<b>Mexico</b>	0.2	\$1.66	1.5	\$3.58	-83.5%	-53.6%
<b>Total Pipeline Imports</b>	2,332.1	\$2.49	2,421.4	\$4.18	-3.7%	-40.4%
<b>LNG by Vessel</b>	133.2	\$3.69	277.4	\$5.11	-52.0%	-27.8%
<b>Total Imports</b>	2,465.3	\$2.55	2,698.8	\$4.27	-8.7%	-40.3%
<b><u>EXPORTS</u></b>						
<b>Canada</b>	702.1	\$2.83	702.4	\$4.55	-0.1%	-37.9%
<b>Mexico</b>	457.8	\$2.74	376.2	\$4.37	21.7%	-37.3%
<b>Total Pipeline Exports</b>	1,159.8	\$2.79	1,078.7	\$4.49	7.5%	-37.8%
<b>Domestic LNG Exports</b>	7.6	\$16.13	14.5	\$12.15	-47.3%	32.8%
<b>LNG Re-Exports</b>	10.6	\$11.09	42.4	\$8.53	-74.9%	30.0%
<b>LNG Exports by Vessel</b>	18.3		56.9		-67.9%	
<b>Total Exports</b>	1,178.1		1,135.6		3.7%	
<b>LNG Imports to Puerto Rico</b>	31.8	\$8.29	20.9	\$6.01	52.1%	37.9%

**Notes**

- Natural gas pipeline import and export prices are the prices at the U.S. border.
- Pipeline exports include a very small volume of LNG exported by truck to Mexico.
- LNG import prices are landed prices.
- Price of domestic LNG exported to Japan and China is the delivered price.
- LNG re-exports are exports of foreign-source LNG that was previously imported into the U.S. These prices are FOB prices.
- LNG imports to Puerto Rico are shown separately in this table and elsewhere in this report, for informational purposes only. Please note that these imports are not reflected in any U.S. totals because U.S. totals only reflect activity involving one or more of the 50 states.

Table 1c

All Import/Export Activities 3rd Quarter 2012 vs. 2nd Quarter 2012							
		3rd Quarter 2012		2nd Quarter 2012		Percentage Change	
		Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume	Avg. Price
<b>IMPORTS</b>							
	Canada	794.6	\$2.60	752.3	\$2.12	5.6%	22.6%
	Mexico <sup>+</sup>	0.0	\$2.00	0.1	\$1.31	-47.7%	53.1%
<b>Pipeline Imports</b>		794.7	\$2.60	752.4	\$2.12	5.6%	22.6%
<b>LNG by Vessel</b>		46.0	\$3.95	32.0	\$3.49	43.5%	13.0%
<b>Total Imports</b>		840.6	\$2.68	784.4	\$2.18	7.2%	22.8%
<b>EXPORTS</b>							
	Canada	218.7	\$3.06	219.9	\$2.45	-0.6%	25.0%
	Mexico	173.9	\$2.99	156.2	\$2.45	11.3%	22.3%
<b>Pipeline Exports</b>		392.6	\$3.03	376.1	\$2.45	4.4%	23.8%
<b>Domestic LNG Exports</b>		2.4	\$15.03	5.2	\$16.65	-52.8%	-9.7%
<b>LNG Re-Exports</b>		0.0	\$0.00	0.0	\$0.00	0.0%	0.0%
<b>LNG Exports by Vessel</b>		2.4		5.2		-52.8%	
<b>Total Exports</b>		395.0		381.3		3.6%	
<b>LNG Imports to Puerto Rico</b>		9.8	\$10.12	15.1	\$7.56	-35.5%	33.9%

Table 1d

All Import/Export Activities 3rd Quarter 2012 vs. 3rd Quarter 2011							
		3rd Quarter 2012		3rd Quarter 2011		Percentage Change	
		Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume	Avg. Price
<b>IMPORTS</b>							
	Canada	794.6	\$2.60	773.3	\$4.03	2.8%	-35.3%
	Mexico <sup>+</sup>	0.0	\$2.00	0.3	\$3.68	-84.5%	-45.5%
<b>Pipeline Imports</b>		794.7	\$2.60	773.6	\$4.03	2.7%	-35.3%
<b>LNG by Vessel</b>		46.0	\$3.95	70.9	\$5.42	-35.1%	-27.3%
<b>Total Imports</b>		840.6	\$2.68	844.5	\$4.14	-0.5%	-35.4%
<b>EXPORTS</b>							
	Canada	218.7	\$3.06	208.7	\$4.42	4.8%	-30.7%
	Mexico	173.9	\$2.99	128.2	\$4.34	35.6%	-31.0%
<b>Pipeline Exports</b>		392.6	\$3.03	337.0	\$4.39	16.5%	-30.9%
<b>Domestic LNG Exports</b>		2.4	\$15.03	3.8	\$13.18	-36.2%	14.1%
<b>LNG Re-Exports</b>		0.0	\$0.00	10.6	\$11.86	-100.0%	-100.0%
<b>LNG Exports by Vessel</b>		2.4		14.4		-83.1%	
<b>Total Exports</b>		395.0		351.4		12.4%	
<b>LNG Imports to Puerto Rico</b>		9.8	\$10.12	7.4	\$6.95	32.4%	45.5%

**Notes**

- +Very small 3Q 2012 import volume (49,737 Mcf) not shown due to rounding.
- Natural gas pipeline import and export prices are the prices at the U.S. border.
- Pipeline exports include a very small volume of LNG exported by truck to Mexico.
- LNG import prices are landed prices.
- Price of domestic LNG exported to Japan and China is the delivered price.
- LNG re-exports are exports of foreign-source LNG that was previously imported into the U.S. These prices are FOB prices.
- LNG imports to Puerto Rico are shown separately in this table and elsewhere in this report, for informational purposes only. Please note that these imports are not reflected in any U.S. totals because U.S. totals reflect activity involving one or more of the 50 states.

Table 1e

Imports from Canada						
3rd Quarter 2012 vs. 2nd Quarter 2012						
Type of Import Authorization	3rd Quarter 2012		2nd Quarter 2012		Percentage Change	
	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume	Avg. Price
Long-Term	32.9	\$2.98	28.1	\$2.49	17.2%	19.6%
Short-Term	761.7	\$2.59	724.2	\$2.11	5.2%	22.6%
<b>Total Imports</b>	794.6	\$2.60	752.3	\$2.12	5.6%	22.5%

Table 1f

Imports from Canada						
3rd Quarter 2012 vs. 3rd Quarter 2011						
Type of Import Authorization	3rd Quarter 2012		3rd Quarter 2011		Percentage Change	
	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume	Avg. Price
Long-Term	32.9	\$2.98	39.8	\$4.46	-17.4%	-33.1%
Short-Term	761.7	\$2.59	733.5	\$4.00	3.9%	-35.4%
<b>Total Imports</b>	794.6	\$2.60	773.3	\$4.03	2.8%	-35.3%

- During the 3rd Quarter, 85 short-term authorizations were used for imports from Canada.
- During the 3rd Quarter, 18 long-term contracts were used for imports from Canada.

Table 1g

Imports from Mexico						
3rd Quarter 2012 vs. 2nd Quarter 2012						
	3rd Quarter 2012		2nd Quarter 2012		Percentage Change	
	Volume (MMcf)	Avg. Price (\$/MMBtu)	Volume (MMcf)	Avg. Price (\$/MMBtu)	Volume	Avg. Price
Total Imports	49.7	\$2.00	95.3	\$1.31	-47.8%	53.1%

Table 1h

Imports from Mexico						
3rd Quarter 2012 vs. 3rd Quarter 2011						
	3rd Quarter 2012		3rd Quarter 2011		Percentage Change	
	Volume (MMcf)	Avg. Price (\$/MMBtu)	Volume (MMcf)	Avg. Price (\$/MMBtu)	Volume	Avg. Price
Total Imports	49.7	\$2.00	320.7	\$3.68	-84.5%	-45.5%

Table 1i

Pipeline Exports						
3rd Quarter 2012 vs. 2nd Quarter 2012						
Destination Country	3rd Quarter 2012		2nd Quarter 2012		Percentage Change	
	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume	Avg. Price
Canada	218.7	\$3.06	219.9	\$2.45	-0.6%	25.0%
Mexico	173.8	\$2.99	156.1	\$2.44	11.4%	22.3%
<b>Total Exports</b>	392.6	\$3.03	376.0	\$2.45	4.4%	23.8%

Table 1j

Pipeline Exports						
3rd Quarter 2012 vs. 3rd Quarter 2011						
Destination Country	3rd Quarter 2012		3rd Quarter 2011		Percentage Change	
	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume	Avg. Price
Canada	218.7	\$3.06	208.7	\$4.42	4.8%	-30.7%
Mexico	173.8	\$2.99	128.2	\$4.33	35.6%	-31.0%
<b>Total Exports</b>	392.6	\$3.03	336.9	\$4.39	16.5%	-30.9%

- During the 3rd Quarter, 46 short-term authorizations were used for pipeline exports to Canada.
- During the 3rd Quarter, 11 short-term authorizations were used for pipeline exports to Mexico.

Table 1k

Trucked LNG Exports						
3rd Quarter 2012 vs. 2nd Quarter 2012						
	3rd Quarter 2012		2nd Quarter 2012		Percentage Change	
	Volume (MMcf)	Avg. Price (\$/MMBtu)	Volume (MMcf)	Avg. Price (\$/MMBtu)	Volume	Avg. Price
Canada	0.0	\$0.00	0.0	\$0.00	N/A	N/A
Mexico	36.2	\$8.54	47.5	\$8.56	-23.9%	-0.2%
<b>Total</b>	36.2	\$8.54	47.5	\$8.56	-23.9%	-0.2%

Table 1l

Trucked LNG Exports						
3rd Quarter 2012 vs. 3rd Quarter 2011						
	3rd Quarter 2012		3rd Quarter 2011		Percentage Change	
	Volume (MMcf)	Avg. Price (\$/MMBtu)	Volume (MMcf)	Avg. Price (\$/MMBtu)	Volume	Avg. Price
Canada	0.0	\$0.00	0.0	\$0.00	N/A	N/A
Mexico	36.2	\$8.54	41.6	\$9.26	-13.0%	-7.8%
<b>Total</b>	36.2	\$8.54	41.6	\$9.26	-13.0%	-7.8%

- LNG is regularly exported by truck by Applied LNG Technologies, L.L.C., to Mexico from Otay Mesa, California and/or Nogales, Arizona. There was one delivery of LNG by CHI Engineering Services, Inc., to Canada from Buffalo, New York in July 2007.

Table 1m

<b>Short-Term Pipeline Imports by Point of Entry</b>			
<b>Country of Origin/ Point of Entry</b>	<b>Percent of Total</b>	<b>Volume (Bcf)</b>	<b>Wtd. Avg. Price (\$/MMBtu)</b>
<b><u>CANADA</u></b>			
Sumas, WA	11.1%	84.9	\$2.56
Eastport, ID	22.5%	171.0	\$2.40
Babb, MT	0.8%	6.0	\$2.39
Port of Morgan, MT	23.6%	179.5	\$2.34
Whitlash, MT	0.2%	1.6	\$2.15
Sherwood, ND	16.4%	124.7	\$2.50
Noyes, MN	17.1%	130.0	\$2.89
Marysville, MI	0.3%	2.1	\$3.08
Grand Island, NY	0.5%	3.8	\$3.16
Waddington, NY	5.4%	41.1	\$3.36
Champlain, NY	0.2%	1.5	\$3.87
Pittsburg, NH	1.0%	7.8	\$3.54
Calais, ME	0.6%	4.9	\$3.08
Other	0.4%	2.8	\$3.95
<b>Canada Total</b>	<b>100.0%</b>	<b>761.7</b>	<b>\$2.59</b>
<b><u>MEXICO</u></b>			
Galvan Ranch, TX <sup>+</sup>	100.0%	0.0	\$2.00
<b>Mexico Total</b>	<b>100%</b>	<b>0.0</b>	<b>\$2.00</b>
<b>GRAND TOTAL</b>		<b>761.8</b>	<b>\$2.59</b>

+Very small volume (49,737 Mcf) not shown due to rounding.

Table 1n

<b>Long-Term Pipeline Imports by Point of Entry</b>			
<b>Country of Origin/ Point of Entry</b>	<b>Percent of Total</b>	<b>Volume (Bcf)</b>	<b>Wtd. Avg. Price (\$/MMBtu)</b>
<b><u>CANADA</u></b>			
Sumas, WA	12.1%	4.0	\$2.30
Sherwood, ND	9.4%	3.1	\$2.92
Waddington, NY	28.4%	9.4	\$3.60
Pittsburg, NH	13.9%	4.6	\$3.29
Calais, ME	32.7%	10.8	\$2.66
Other	3.4%	1.1	\$2.26
<b>Canada Total</b>	<b>100.0%</b>	<b>32.9</b>	<b>\$2.98</b>
<b><u>MEXICO</u></b>			
<b>Mexico Total</b>	<b>N/A</b>	<b>0.0</b>	<b>N/A</b>
<b>GRAND TOTAL</b>		<b>32.9</b>	<b>\$2.98</b>

<b>Short-Term* Pipeline Exports by Point of Exit</b>			
<b>Country of Destination/ Point of Exit</b>	<b>Percent of Total</b>	<b>Volume (Bcf)</b>	<b>Wtd. Avg. Price (\$/MMBtu)</b>
<b><u>CANADA</u></b>			
Sumas, WA <sup>+</sup>	0.0%	0.0	\$2.93
Havre, MT	0.5%	1.0	\$2.20
Noyes, MN	0.1%	0.3	\$2.92
Sault Ste. Marie, MI	2.4%	5.2	\$3.10
Detroit, MI	4.9%	10.8	\$3.00
St. Clair, MI	84.9%	185.8	\$3.07
Marysville, MI	3.3%	7.3	\$3.07
Grand Island, NY	0.5%	1.1	\$3.04
Waddington, NY	2.7%	6.0	\$3.22
Calais, ME	0.6%	1.2	\$2.66
<b>Canada Total</b>	<b>100.0%</b>	<b>218.7</b>	<b>\$3.06</b>
<b><u>MEXICO</u></b>			
Calexico, CA	1.1%	1.8	\$3.17
Ogilby, CA	17.3%	30.1	\$2.88
Nogales, AZ	0.0%	0.1	\$3.31
Douglas, AZ	7.3%	12.7	\$3.08
El Paso, TX	0.8%	1.3	\$3.19
Clint, TX	16.0%	27.8	\$3.14
Del Rio, TX	0.1%	0.1	\$4.40
Eagle Pass, TX	0.4%	0.7	\$3.51
Rio Bravo, TX	11.8%	20.4	\$3.01
Roma, TX	21.8%	37.9	\$2.92
Alamo, TX	11.8%	20.5	\$2.93
McAllen, TX	11.5%	20.0	\$2.99
Hidalgo, TX	0.2%	0.4	\$3.12
<b>Mexico Total</b>	<b>100.0%</b>	<b>173.8</b>	<b>\$2.99</b>
<b>GRAND TOTAL</b>		<b>392.6</b>	<b>\$3.03</b>

\*Includes exports under two long-term contracts to Mexico,  
the only long-term pipeline exports.

+Very small volume (45,330 Mcf) not shown due to rounding.

**SHORT-TERM IMPORTS**

<b><u>Year &amp; Month</u></b>	<b><u>Active Importers</u></b>	<b><u>Volumes (MMCF)</u></b>	<b><u>Weighted Avg. Price (\$/MMBTU)</u></b>
<b>2010</b>			
January	106	343,482	\$5.81
February	105	291,754	\$5.45
March	106	290,077	\$4.71
April	97	263,163	\$4.00
May	91	256,788	\$4.02
June	88	243,588	\$4.15
July	91	287,898	\$4.26
August	95	278,299	\$3.96
September	91	251,877	\$3.65
October	96	268,344	\$3.71
November	89	249,268	\$3.89
December	96	318,036	\$4.43
<b>Total</b>	<b>131</b>	<b>3,342,574</b>	<b>\$4.39</b>
<b>2011</b>			
January	96	334,897	\$4.50
February	88	275,585	\$4.33
March	88	273,726	\$4.09
April	87	248,591	\$4.24
May	81	238,268	\$4.17
June	85	240,626	\$4.50
July	88	274,608	\$4.28
August	90	263,434	\$4.26
September	86	231,647	\$3.81
October	89	261,615	\$3.87
November	88	230,326	\$3.49
December	89	269,313	\$3.47
<b>Total</b>	<b>118</b>	<b>3,142,635</b>	<b>\$4.10</b>
<b>2012</b>			
January	84	263,254	\$3.12
February	83	246,586	\$2.75
March	83	245,303	\$2.26
April	83	237,743	\$1.97
May	82	251,182	\$2.21
June	79	248,754	\$2.27
July	80	266,368	\$2.69
August	80	264,666	\$2.70
September	80	245,493	\$2.55
October	-	-	-
November	-	-	-
December	-	-	-
<b>Total</b>	<b>100</b>	<b>2,269,349</b>	<b>\$2.51</b>

**LONG-TERM IMPORTS**

<b><u>Year &amp; Month</u></b>	<b><u>Active Contracts</u></b>	<b><u>Volumes (MMCF)</u></b>	<b><u>Weighted Avg. Price (\$/MMBTU)</u></b>
<b>2010</b>			
January	37	48,242	\$5.78
February	39	38,819	\$5.73
March	37	35,790	\$5.11
April	37	41,575	\$4.21
May	39	47,758	\$4.11
June	32	45,065	\$4.07
July	33	47,393	\$4.54
August	31	32,037	\$4.68
September	32	34,925	\$3.79
October	31	31,925	\$3.88
November	26	29,697	\$3.51
December	25	39,251	\$4.45
<b>Total</b>	<b>50</b>	<b>472,474</b>	<b>\$4.53</b>
<b>2011</b>			
January	25	44,230	\$4.81
February	25	42,086	\$4.71
March	26	48,884	\$4.30
April	27	35,842	\$4.24
May	24	39,647	\$4.31
June	25	31,904	\$4.46
July	20	25,201	\$4.40
August	21	23,319	\$4.47
September	22	26,285	\$4.01
October	21	26,898	\$4.70
November	23	24,940	\$3.67
December	26	35,332	\$4.40
<b>Total</b>	<b>40</b>	<b>404,568</b>	<b>\$4.40</b>
<b>2012</b>			
January	23	26,383	\$3.96
February	25	30,893	\$3.17
March	25	27,811	\$2.72
April	19	12,850	\$2.38
May	20	16,398	\$2.49
June	19	17,509	\$2.85
July	18	20,102	\$3.00
August	20	24,547	\$3.04
September	20	19,468	\$3.01
October	-	-	-
November	-	-	-
December	-	-	-
<b>Total</b>	<b>27</b>	<b>195,959</b>	<b>\$3.03</b>

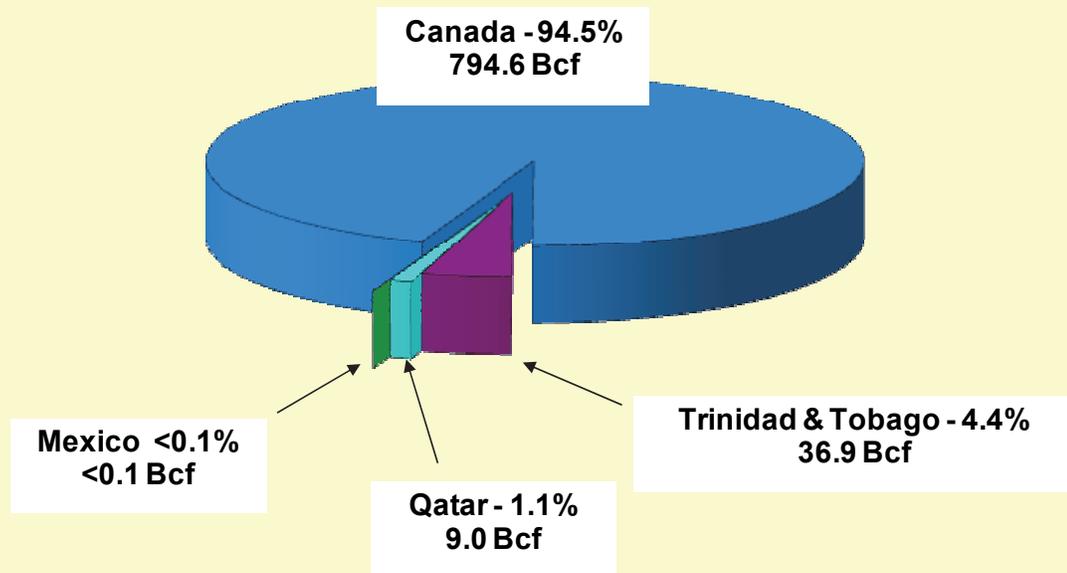
# Graphical Summaries and Comparisons

Quarter in Review  
&  
Comparisons with Other Quarters



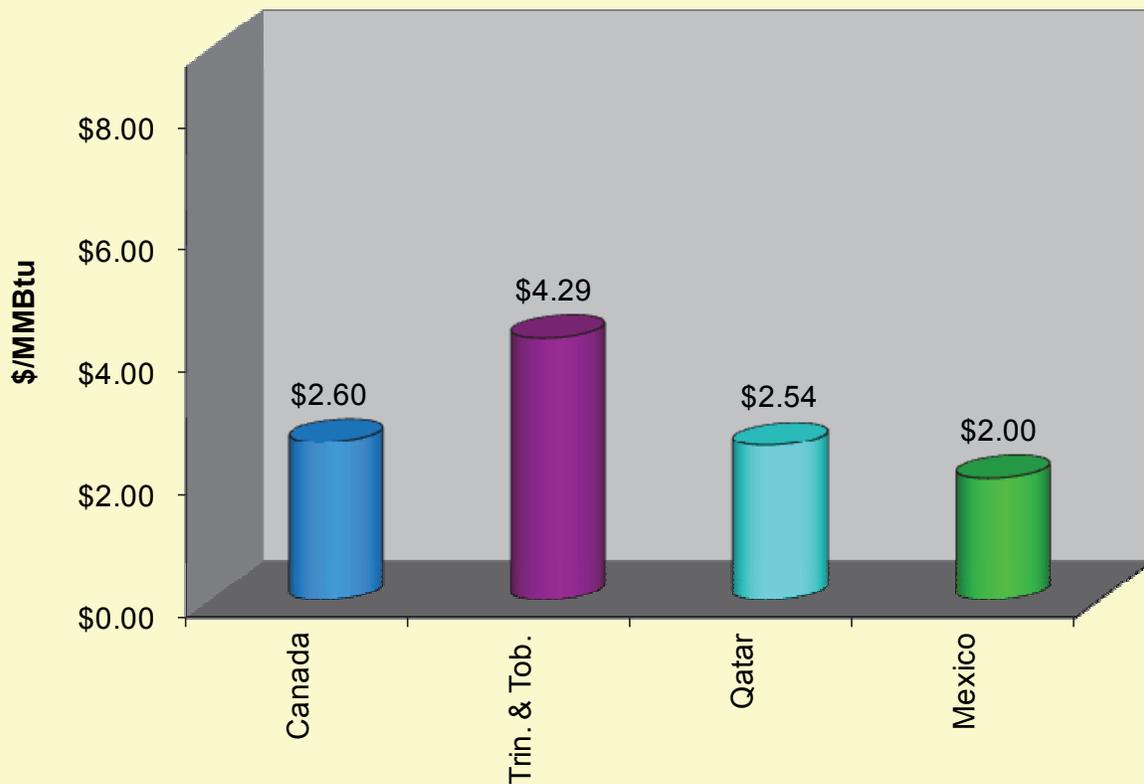
# Natural Gas Imports, 3rd Quarter 2012

**Total Imports - 840.6 Bcf**



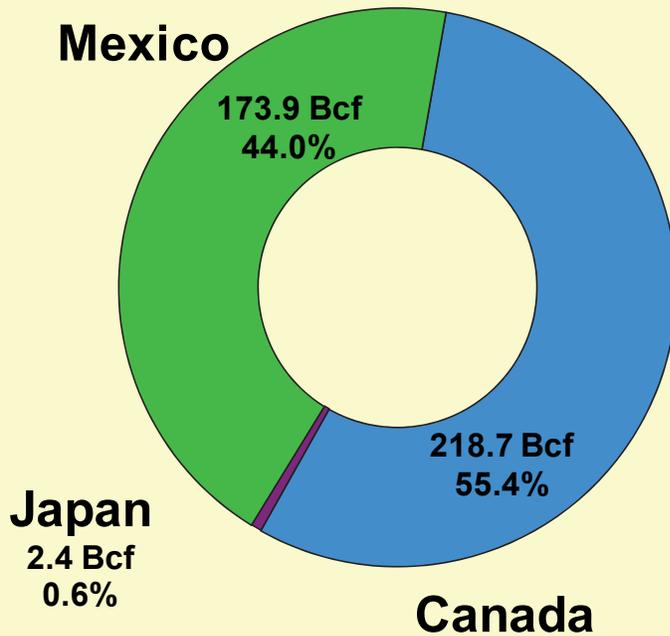
- In the third quarter of 2012, the U.S. imported more than 840 Bcf of natural gas.
- A large majority of imports originated in Canada, continuing a long-term trend. Trinidad & Tobago was the next-largest supplier, providing 4.4% of imports.
- Only two other countries supplied the U.S. with gas during the quarter, one of them (Qatar) an LNG source. Only a tiny amount was imported from Mexico (49,737 Mcf).

## Weighted Avg. Import Prices, 3Q 2012



- Reflecting North American natural gas price trends, import prices averaged in the range of \$2.00 (for a small amount from Mexico) to \$4.29 (for LNG from Trinidad) per MMBtu during the quarter.

## Domestic Natural Gas Exports, 3Q 2012

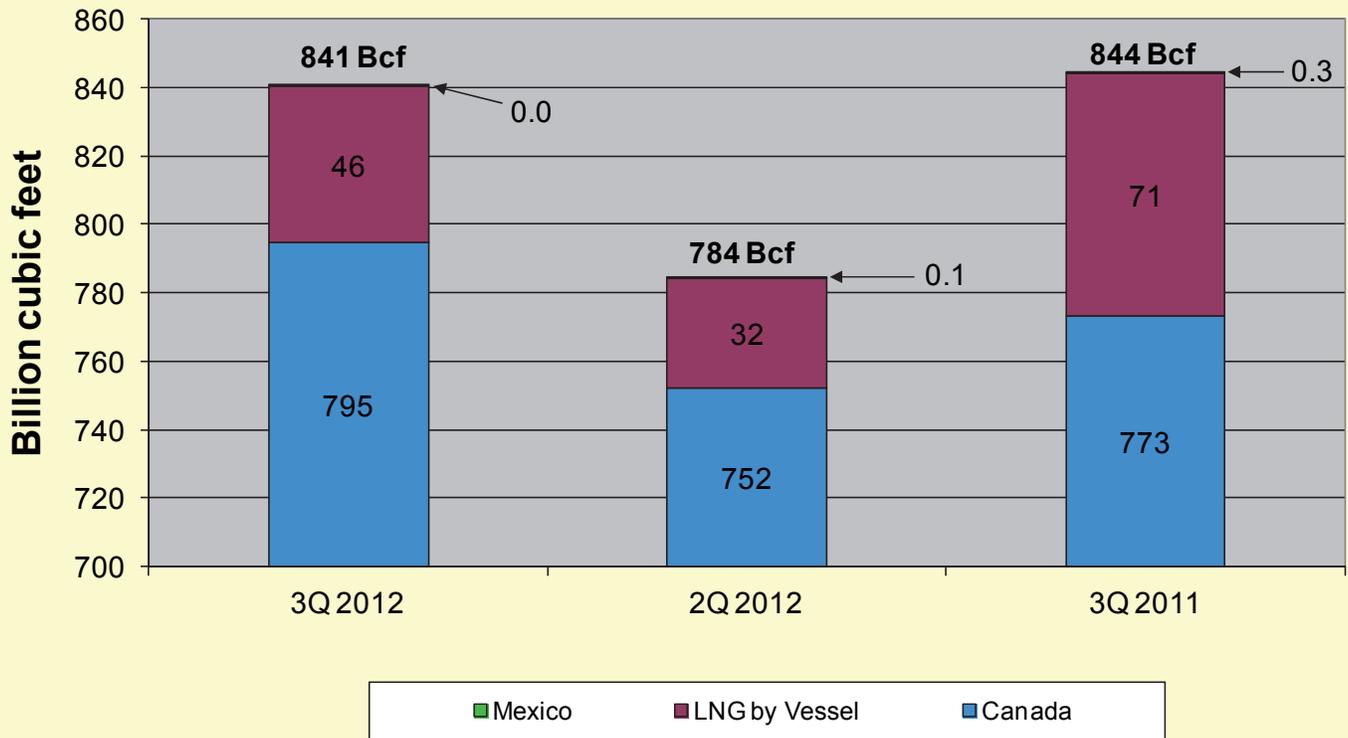


Canada and Mexico prices are at the U.S. border. The price of U.S. gas exported to Japan is a delivered price. Data on foreign-sourced LNG re-exported from the U.S. is not included here but can be found in Table 2e.

**Total Domestic Natural Gas Exports - 395.0 Bcf**

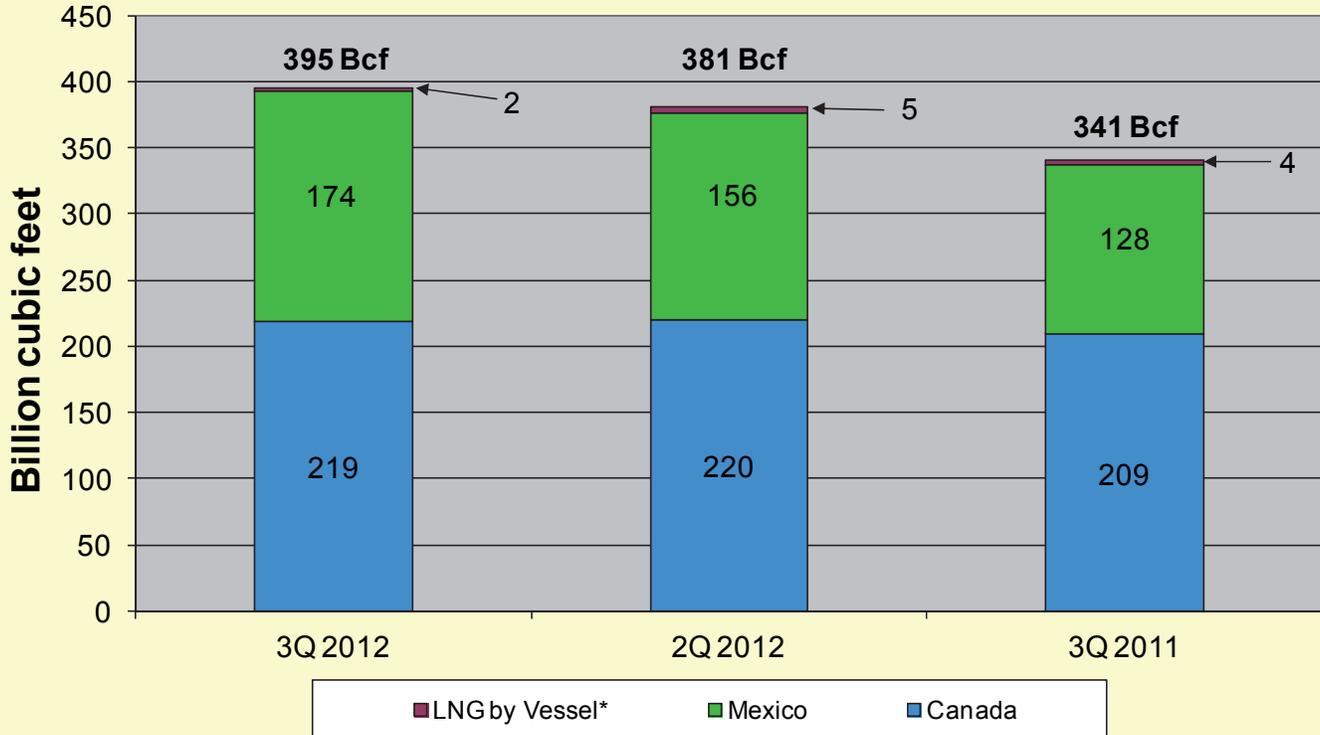
- More than half of U.S. exports of domestically-produced natural gas during the third quarter were sent to Canada.
- Mexico accounted for most of the remaining exports (44% of the total). Japan received 2.4 Bcf of LNG from the U.S.
- Prices of exports to Canada and Mexico were very close, averaging about \$3.00 per MMBtu. The price of an LNG cargo delivered to Japan was much higher at \$15.03 per MMBtu.

## Comparison of 3rd Quarter Imports with Previous Quarters



- The total volume of third quarter imports was higher than last quarter but slightly lower than the third quarter of last year.

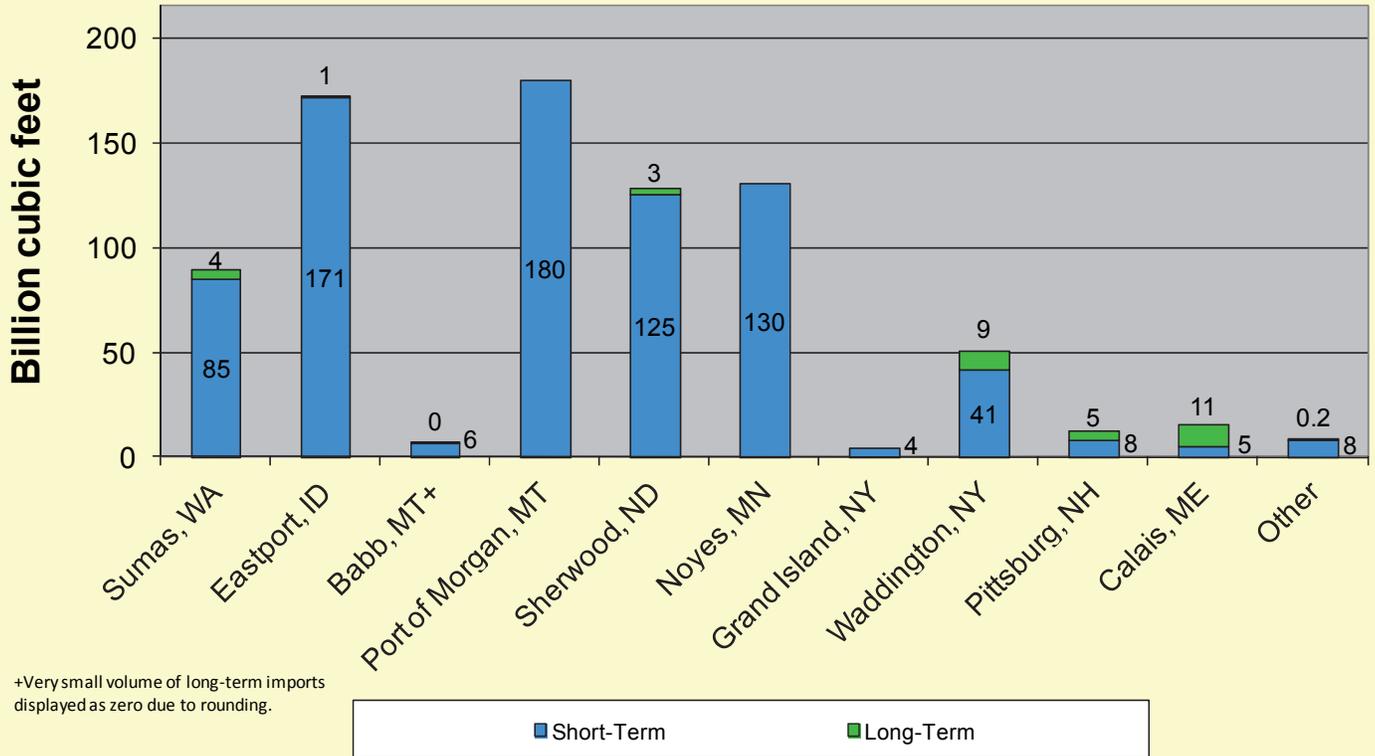
## Comparison of 3rd Quarter Exports with Previous Quarters



\*Data on foreign-sourced LNG re-exported from the U.S. is not included here but can be found in Table 2e.

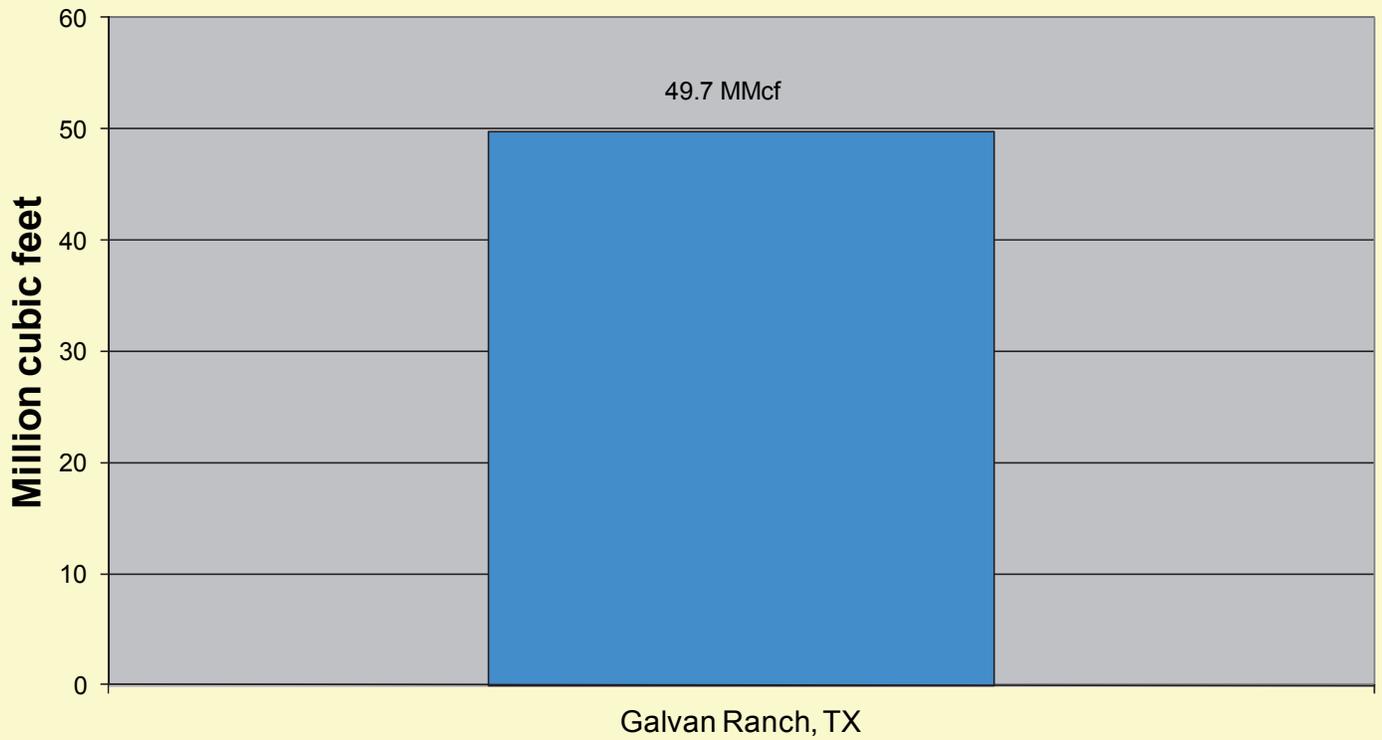
- The third quarter 2012 export volume was slightly higher than last quarter and moderately higher than the third quarter of last year.

# Imports from Canada by Entry Point



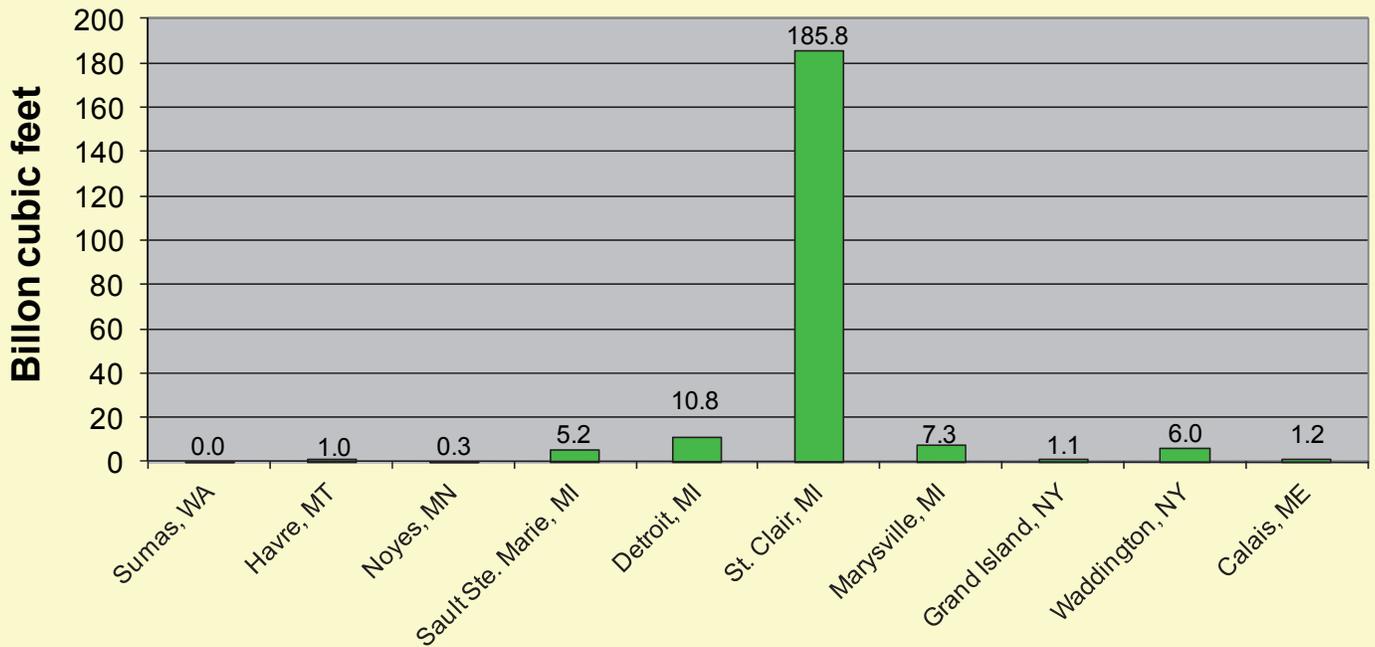
- Continuing a long-term trend, volumes of natural gas imported under short-term authorizations eclipsed volumes imported under long-term authorizations.
- Port of Morgan, Montana experienced the highest volume of imports from Canada, followed by Eastport, Idaho; each with more than 20% of the total. Sherwood, North Dakota and Noyes, Minnesota each saw more than 16% of import volumes.
- These four points handled more than 75% of all imports from Canada during the third quarter.

## Short-Term Imports from Mexico by Entry Point



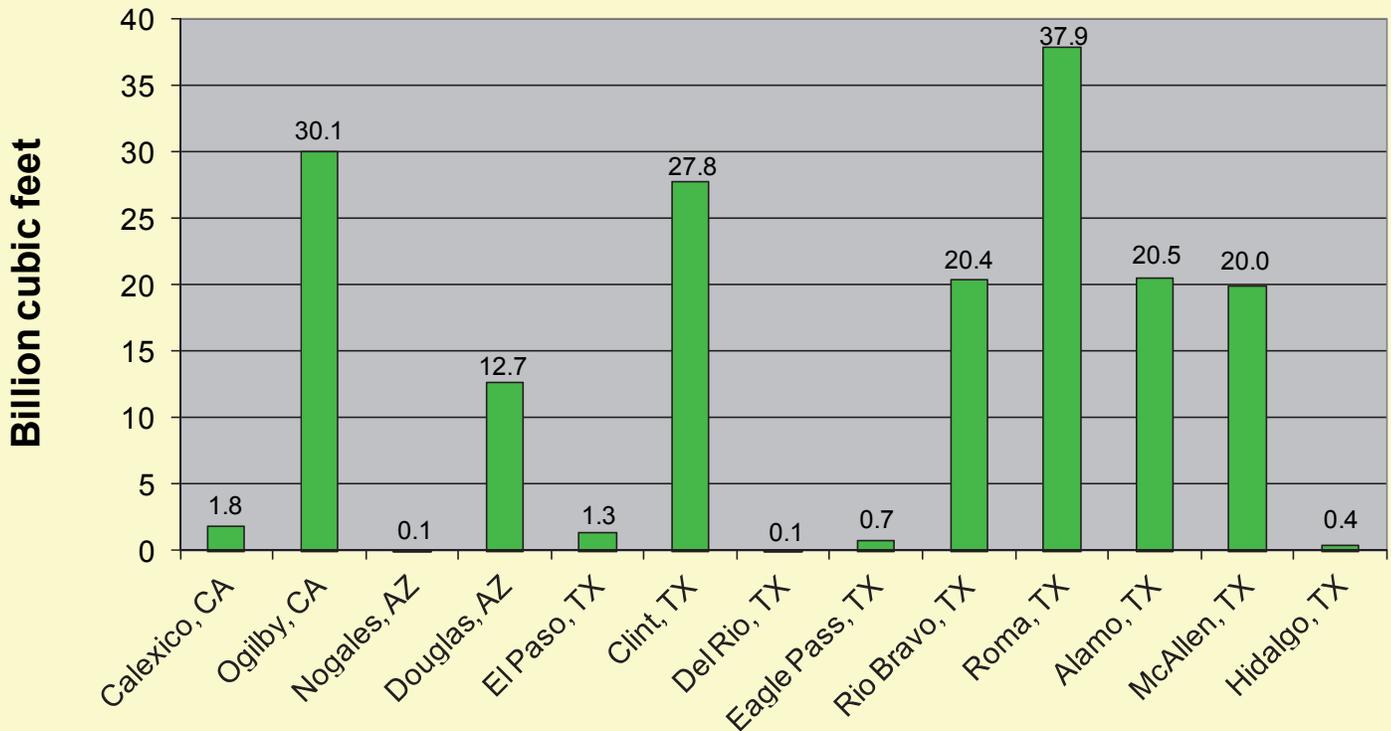
- Continuing a trend of diminishing imports from Mexico in recent years, only a very small volume of natural gas was brought into the country from Mexico, through only one entry point, during the third quarter.

## Short-Term Exports to Canada by Exit Point



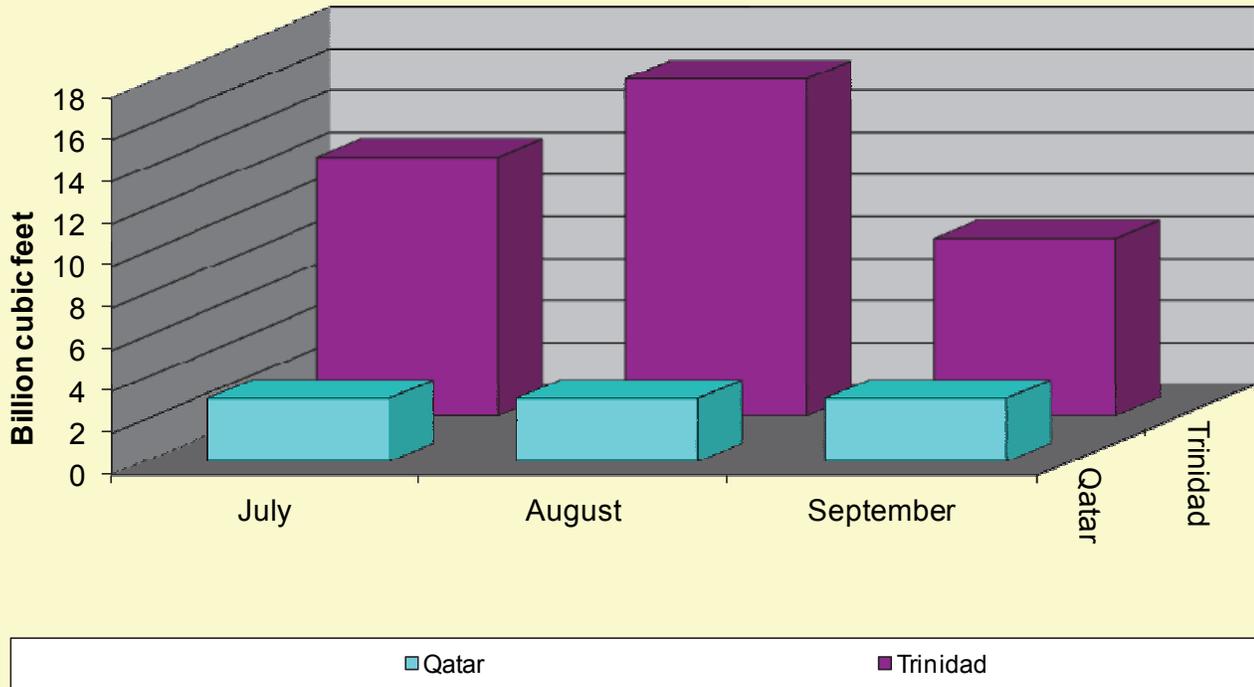
- St. Clair, Michigan continued to dominate export points, accounting for almost 85% of exports to Canada in the third quarter. Many points handled very small volumes of exports.

# Pipeline Exports to Mexico by Exit Point



- Typical of recent experience, the U.S. exported natural gas to Mexico through a large number of exit points during the third quarter. Seven points (Ogilby, California; Douglas, Arizona; Clint, Texas; Rio Bravo, Texas; Alamo, Texas; Roma, Texas; and McAllen, Texas) together accounted for over 97% of total Mexican exports. The other six points used during the quarter handled much smaller volumes.

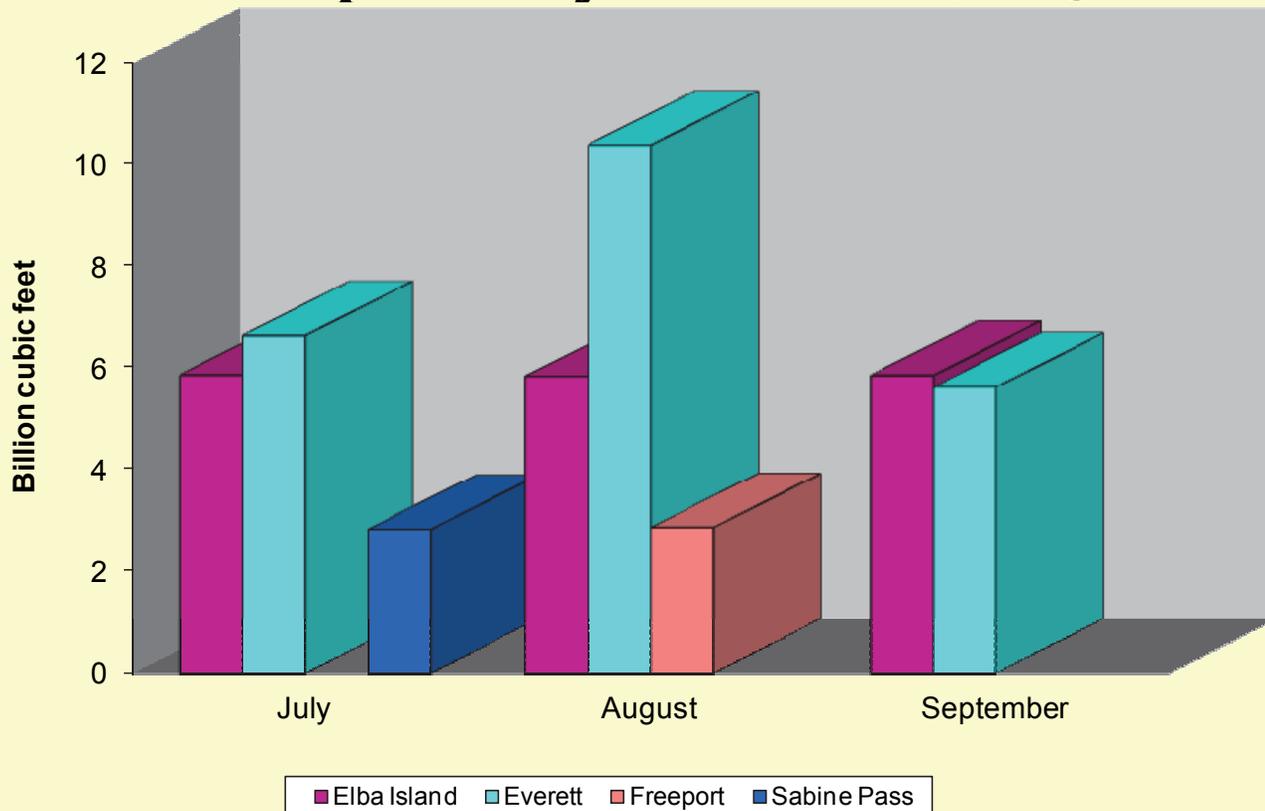
# LNG Import Volume by Country, 3Q 2012



	July	August	September	Quarter
<b>Qatar</b>	3.0	3.0	3.0	9.0
<b>Trinidad</b>	12.3	16.1	8.5	36.9

- Trinidad & Tobago was the main supplier of LNG to the U.S. in the third quarter. Smaller volumes arrived from only one other country.

## LNG Imports by Terminal, 3Q 2012

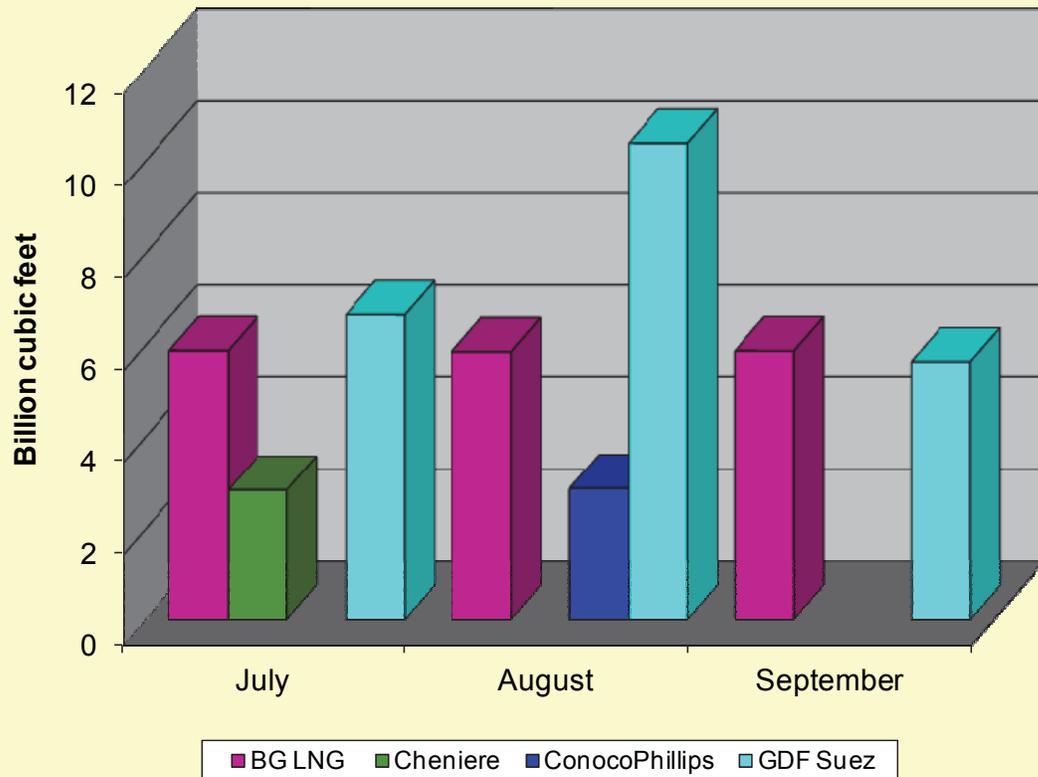


	July	August	September	Quarter
<b>Elba Island</b>	5.9	5.9	5.9	17.6
<b>Everett</b>	6.6	10.4	5.6	22.7
<b>Freeport</b>		2.9		2.9
<b>Sabine Pass</b>	2.8			2.8

- Only four of the twelve\* operating U.S. LNG receiving terminals were active during the third quarter. Everett, Massachusetts and Elba Island, Georgia received the greatest total volumes (together, more than 87% of the total).
- Those two terminals – Everett and Elba Island – both unloaded LNG cargos in all three months of the quarter. Two other terminals handled only one cargo each during the quarter.

\*Although Gulf Gateway is slated for retirement in the near future.

## LNG Imports by Company, 3Q 2012



	July	August	September	Quarter
<b>BG LNG</b>	5.9	5.9	5.9	17.6
<b>Cheniere</b>	2.8			2.8
<b>ConocoPhillips</b>		2.9		2.9
<b>GDF Suez</b>	6.6	10.4	5.6	22.7

- Four importers were active during the third quarter. Two unloaded cargoes in all three months of the quarter.
- GDF Suez and BG LNG were the largest importers, with more than 87% of LNG imports (40.2 Bcf) between them during the quarter. Cheniere and ConocoPhillips together accounted for 12.4%.