

ORIGINAL

UNITED STATES OF AMERICA
DEPARTMENT OF ENERGY
OFFICE OF FOSSIL ENERGY

CONSOLIDATED EDISON COMPANY OF)
NEW YORK, INC.)
AND)
ORANGE AND ROCKLAND UTILITIES, INC.)

FE DOCKET NO. 10-151-NG

ORDER GRANTING BLANKET AUTHORIZATION TO
IMPORT AND EXPORT NATURAL GAS
FROM AND TO CANADA

DOE/FE ORDER NO. 2894

DECEMBER 21, 2010

I. DESCRIPTION OF REQUEST

On November 23 2010, Consolidated Edison Company of New York, Inc. (ConEdison) filed an application with the Office of Fossil Energy (FE) of the Department of Energy (DOE) under section 3 of the Natural Gas Act (NGA)¹ for blanket authorization to import and export up to a combined total of 100 billion cubic feet (Bcf) of natural gas from and to Canada. On December 16, 2010, ConEdison and Orange and Rockland Utilities, Inc (O&R) requested that the application be filed jointly with O&R, with ConEdison acting as agent for O&R in the reporting requirements to FE. The applicants request the authorization be granted for a two-year term beginning on January 1, 2011.² ConEdison, a subsidiary of Consolidated Edison, Inc., is a New York corporation with its principal place of business in New York, New York. O&R, a subsidiary of Consolidated Edison, Inc., is a New York corporation with its principal place of business in Pearl River, New York.

II. FINDING

The application has been evaluated to determine if the proposed import and export arrangement meets the public interest requirement of section 3 of the NGA, as amended by section 201 of the Energy Policy Act of 1992 (Pub. L. 102-486). Under section 3(c), the import and export of natural gas, including liquefied natural gas (LNG), from and to a nation with which there is in effect a free trade agreement requiring national treatment for trade in natural gas and the import of LNG from other international sources are deemed to be consistent with the public interest and must be granted without modification or delay. The authorization sought by

¹/ The authority to regulate the imports and exports of natural gas, including liquefied natural gas, under section 3 of the NGA (15 U.S.C. §717b) has been delegated to the Assistant Secretary for FE in Redefinition Order No. 00-002.04D issued on November 6, 2007.

²/ ConEdison's blanket authorization to import and export natural gas from and to Canada on its own behalf and as agent for Orange and Rockland granted in DOE/FE Order No. 2741 on December 28, 2009, extends through December 31, 2010.

ConEdison and O&R to import and export natural gas from and to Canada, a nation with which a free trade agreement is in effect, meets the section 3(c) criterion and, therefore, is consistent with the public interest. This Order authorizes transactions with terms of no longer than two years.

ORDER

Pursuant to section 3 of the NGA, it is ordered that:

A. ConEdison and O&R are authorized to import and export up to a combined total of 100 Bcf of natural gas from and to Canada pursuant to transactions that have terms of no longer than two years. This authorization shall be effective for a two-year term beginning on January 1, 2011, and extending through December 31, 2012.

B. This natural gas may be imported and exported at any point on the border between the United States and Canada.

C. **Monthly Reports:** With respect to the natural gas imports and exports authorized by this Order, ConEdison shall file with the Office of Natural Gas Regulatory Activities, within 30 days following the last day of each calendar month, a report indicating whether imports or exports of natural gas have been made. Monthly reports must be filed whether or not initial deliveries have begun. If no imports and/or exports have been made, a report of “no activity” for that month must be filed. If imports and/or exports of natural gas have occurred, the report must give the following details for each of ConEdison and O&R: (1) for imports, the country of origin; (2) for exports, the country of destination; (3) the point(s) of entry and exit; (4) the volume in thousand cubic feet (Mcf); (5) the average purchase price of gas per million British thermal units (MMBtu) at the international border; (6) the name of the supplier(s); (7) the name of the U.S. transporter(s); (8) the estimated or actual duration of the supply agreement(s); and (9)

for imports, the geographic markets(s) served (list State(s), U.S. Census Region(s), or general U.S. geographic area(s)).

(Approved by the Office of Management and Budget under Control No. 1901-0294)

D. The first monthly report required by this Order is due not later than February 28, 2011, and should cover the reporting period from January 1, 2011, through January 31, 2011.

E. All monthly report filings shall be made to U.S. Department of Energy (FE-34), Office of Fossil Energy, Office of Natural Gas Regulatory Activities, P.O. Box 44375, Washington, D.C. 20026-4375, Attention: Ms. Yvonne Caudillo. Alternatively, reports may be e-mailed to Ms. Caudillo at Yvonne.caudillo@hq.doe.gov or ngreports@hq.doe.gov, or may be faxed to Ms. Caudillo at (202) 586-6050.

Issued in Washington, D.C., on December 21, 2010.



John A. Anderson
Manager, Natural Gas Regulatory Activities
Office of Oil and Gas Global Security and Supply
Office of Fossil Energy