

# Natural Gas

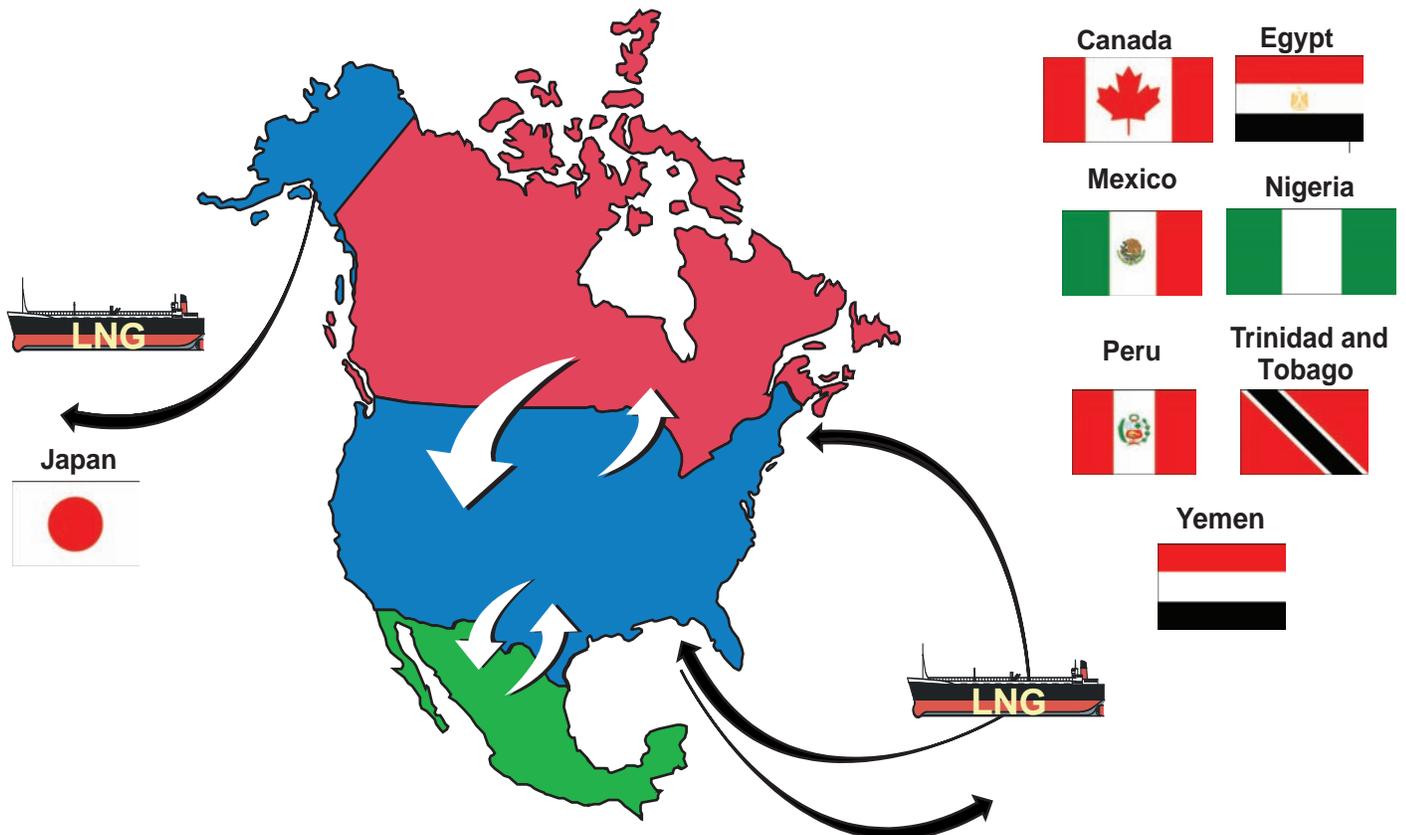
## Imports and Exports

### Third Quarter Report 2010



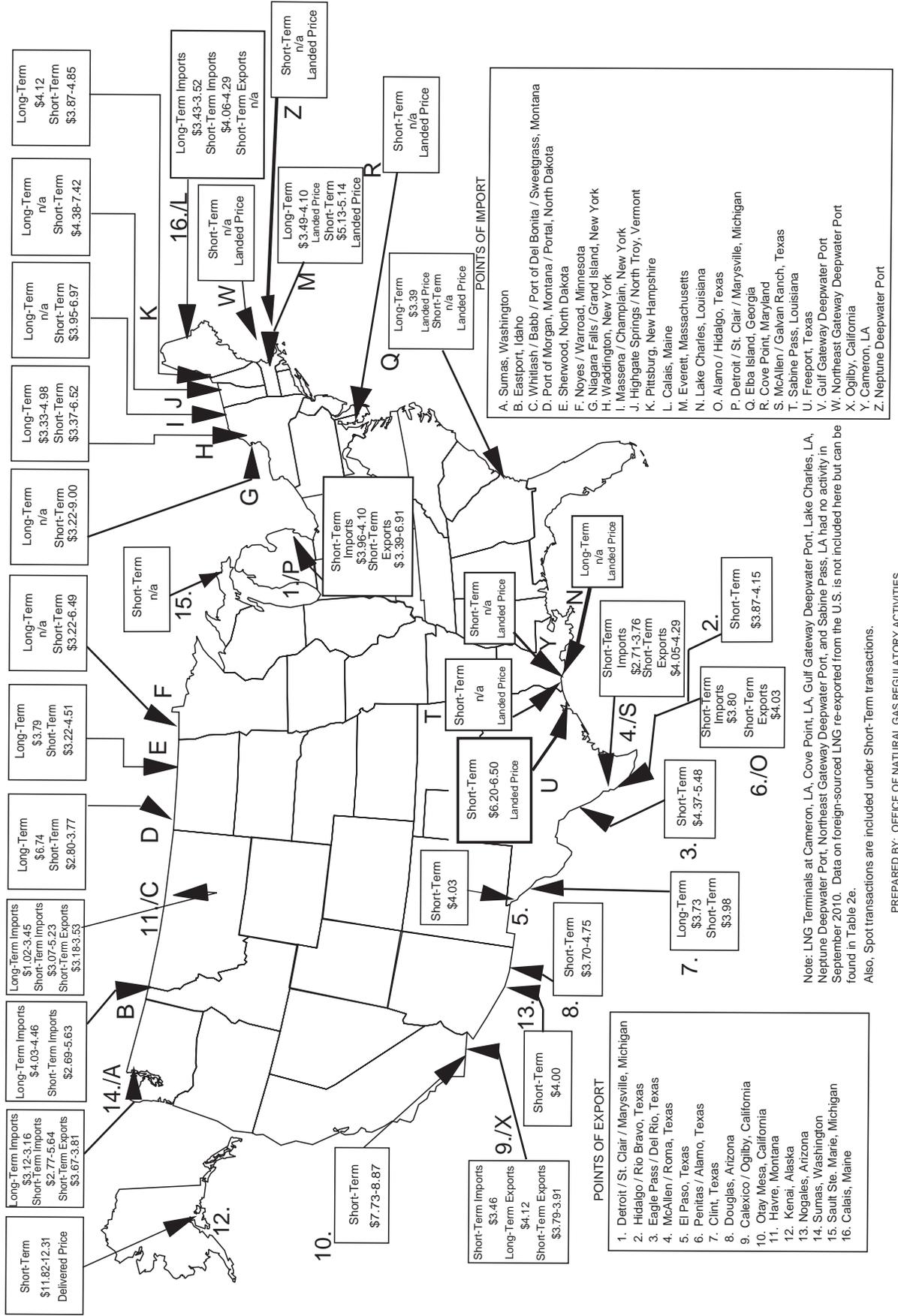
Prepared by:

U.S. Department of Energy  
Office of Fossil Energy  
Office of Natural Gas Regulatory Activities



# September 2010

## ESTIMATED PRICE RANGE (\$/MMBTU) OF IMPORTED AND EXPORTED NATURAL GAS AT VARIOUS INTERNATIONAL BORDER POINTS



Note: LNG Terminals at Cameron, LA, Cove Point, LA, Gulf Gateway Deepwater Port, Lake Charles, LA, Neptune Deepwater Port, Northeast Gateway Deepwater Port, and Sabine Pass, LA had no activity in September 2010. Data on foreign-sourced LNG re-exported from the U.S. is not included here but can be found in Table 2e.

Also, Spot transactions are included under Short-Term transactions.

# **NATURAL GAS IMPORTS AND EXPORTS**

**THIRD QUARTER REPORT**

**2010**

**Office of Natural Gas Regulatory Activities  
Office of Fossil Energy  
U.S. Department of Energy**

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## SUMMARY

The Office of Oil and Gas Global Security and Supply, Office of Natural Gas Regulatory Activities prepares quarterly reports showing natural gas import and export activity. Companies are required, as a condition of their authorizations, to file monthly reports. This Natural Gas Import and Export Report is for the third quarter of 2010 (July through September).

Sections 1 and 2 contain quarterly summary tables and charts. Section 3 contains the detailed transactions of all the imports and exports. The data in Section 3 is separated by long-term imports, long-term exports, short-term imports, and short-term exports. There is a table of contents for your convenience.

Please note that in this summary and in the summary tables, LNG export data only includes exports of U.S.-sourced LNG. Data on foreign-sourced LNG re-exported from the U.S. can be found in Table 2e.

### **Third Quarter Highlights**

Imports totaled 934.8 Bcf and exports totaled 246.5 Bcf, resulting in net imports of 688.3 Bcf. As usual, most of the imports came from Canada, comprising 90.1 percent of the total. Imports from Mexico made up 0.6 percent, and LNG imports made up 9.2 percent of the total. As illustrated in the following tables, imports were up 4.1 percent compared to last quarter. This increase was due to an increase in Canadian imports (up 8.6%) but in spite of a decrease in Mexican imports (down over 47%) and LNG imports (down 22%). Average prices were down 2.6 percent for pipeline imports but up 13.7 percent for LNG imports. The volume of total imports was down by 4.3 percent compared to the third quarter of 2009.

Exports were down slightly (0.8%) compared to last quarter. The decrease was due to a drop in exports to Canada by 5.3 percent. In contrast, Mexican and LNG exports were on the rise (up 5.1% and 24.9%, respectively). As with imports, the majority of exports went to Canada, making up over 60 percent of the total. Exports to Mexico comprised 36.1 percent and LNG exports comprised 3.9 percent. Total exports were up by 3.2 percent compared to the third quarter of 2009.

LNG imports were down in the third quarter compared to last quarter and the third quarter of 2009, decreasing by 22 percent and 22.1 percent, respectively. Thirty-three cargoes of LNG were imported this quarter. LNG import prices were up 13.7 percent compared to last quarter and up by 21.7 percent compared to the third quarter of 2009. LNG exports were up nearly 25 percent compared to last quarter but essentially level compared to the third quarter 2009. There was one re-exported cargo of LNG that went to Japan in September.

Please note that the data in this Report is subject to revision. Revisions occur when companies submit late or corrected data after the Report has been published. The Quarterly Report is available on the Fossil Energy Web Site at <http://www.fe.doe.gov> (click on Natural Gas Regulation). We welcome questions or comments about this Report. They should be directed to Yvonne Caudillo at (202) 586-4587 or by E-mail at [yvonne.caudillo@hq.doe.gov](mailto:yvonne.caudillo@hq.doe.gov).



# Tabular Summaries and Comparisons

Quarter and Year-to-Date in Review  
&  
Comparisons with Other Quarters



**QUARTER IN REVIEW**  
**3<sup>rd</sup> Quarter 2010**

— QUARTER AT A GLANCE —

**IMPORTS**

<b><u>COUNTRY OF ORIGIN</u></b>	<b><u>BCF</u></b>	<b><u>WEIGHTED AVG. PRICE</u></b> <b><u>(\$/MMBtu)</u></b>
Canada	842.3	\$ 3.97
<u>Mexico</u>	<u>6.1</u>	<u>\$ 4.36</u>
<b>Pipeline Imports</b>	848.4	\$ 3.97
Egypt	12.2	*\$ 3.92
Nigeria	8.2	*\$ 5.26
Peru	3.2	*\$ 6.50
Trinidad and Tobago	49.5	*\$ 4.34
<u>Yemen</u>	<u>13.4</u>	<u>*\$ 4.62</u>
<b>LNG Imports</b>	86.4	*\$ 4.49
<b>TOTAL IMPORTS</b>	934.8	\$ 4.02

**EXPORTS\*\***

<b><u>COUNTRY OF DESTINATION</u></b>	<b><u>BCF</u></b>	<b><u>WEIGHTED AVG. PRICE</u></b> <b><u>(\$/MMBtu)</u></b>
Canada	148.1	\$ 4.61
<u>Mexico</u>	<u>88.9</u>	<u>\$ 4.44</u>
<b>Pipeline Exports<sup>+</sup></b>	237.0	\$ 4.55
<u>Japan</u>	<u>9.6</u>	<u>**\$12.53</u>
<b>LNG Exports by Vessel</b>	9.6	**\$12.53
<b>TOTAL EXPORTS</b>	246.5	

\* Landed price in the U.S. Canada and Mexico prices are at the U.S. border.

\*\* Delivered price.

+Includes a very small volume of LNG exported by truck to Mexico.

++Prices for Canada, Mexico, and LNG imports are border/landed prices. Export price to Japan is the delivered price for U.S.-sourced LNG. Data on foreign-sourced LNG re-exported from the U.S. is not included here but can be found in Table 2e.

Table 1b

<b>All Import/Export Activities</b>							
<b>YTD 2010 vs. YTD 2009</b>							
	<b>YTD 2010</b>		<b>YTD 2009</b>		<b>Percentage Change</b>		
	<b>Volume (Bcf)</b>	<b>Avg. Price (\$/MMBtu)</b>	<b>Volume (Bcf)</b>	<b>Avg. Price (\$/MMBtu)</b>	<b>Volume</b>	<b>Avg. Price</b>	
<b><u>IMPORTS</u></b>							
	<b>Canada</b>	2,518.6	\$4.51	2,509.5	\$3.90	0.4%	15.7%
	<b>Mexico</b>	25.2	\$4.81	22.3	\$3.64	13.3%	32.0%
<b>Pipeline Imports</b>		2,543.9	\$4.52	2,531.8	\$3.90	0.5%	15.8%
<b>LNG by Vessel</b>		336.6	\$4.60	353.0	\$4.44	-4.6%	3.7%
<b>Total Imports</b>		2,880.5	\$4.53	2,884.8	\$3.97	-0.1%	14.2%
<b><u>EXPORTS<sup>++</sup></u></b>							
	<b>Canada</b>	510.0	\$4.97	507.2	\$4.41	0.6%	12.8%
	<b>Mexico</b>	240.0	\$4.75	252.0	\$3.61	-4.8%	31.5%
<b>Pipeline Exports<sup>+</sup></b>		750.1	\$4.90	759.2	\$4.14	-1.2%	18.2%
<b>LNG by Vessel</b>		23.0	\$12.17	22.9	\$7.69	0.6%	58.2%
<b>Total Exports</b>		773.1		782.1		-1.2%	
<b>LNG Imports to Puerto Rico</b>		19.3	\$5.00	18.9	\$8.31	2.4%	-39.8%

+Includes a very small volume of LNG exported by truck to Mexico.

++Prices for Canada, Mexico, and LNG imports are border/landed prices. Prices for LNG Exports by Vessel are delivered price to Japan is the delivered price for U.S.-sourced LNG. Data on foreign-sourced LNG re-exported from the U.S. is not included here but can be found in Table 2e.

- LNG imports to Puerto Rico are shown separately in this table and elsewhere in this report, for informational purposes only. Please note that these imports are not reflected in any U.S. totals because U.S. totals only reflect activity involving one or more of the 50 states.

Table 1c

All Import/Export Activities 3rd Quarter 2010 vs. 2nd Quarter 2010							
	3rd Quarter 2010		2nd Quarter 2010		Percentage Change		
	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume	Avg. Price	
<b>IMPORTS</b>							
	Canada	842.3	\$3.97	775.6	\$4.07	8.6%	-2.4%
	Mexico	6.1	\$4.36	11.5	\$4.87	-47.1%	-10.5%
	<b>Pipeline Imports</b>	848.4	\$3.97	787.1	\$4.08	7.8%	-2.6%
	<b>LNG by Vessel</b>	86.4	\$4.49	110.9	\$3.95	-22.0%	13.7%
	<b>Total Imports</b>	934.8	\$4.02	897.9	\$4.06	4.1%	-1.0%
<b>EXPORTS<sup>++</sup></b>							
	Canada	148.1	\$4.61	156.3	\$4.54	-5.3%	1.5%
	Mexico	88.9	\$4.44	84.6	\$4.44	5.1%	-0.1%
	<b>Pipeline Exports<sup>+</sup></b>	237.0	\$4.55	240.9	\$4.51	-1.6%	0.9%
	<b>LNG by Vessel</b>	9.6	\$12.53	7.7	\$11.98	24.9%	4.6%
	<b>Total Exports</b>	246.5		248.5		-0.8%	
	<b>LNG Imports to Puerto Rico</b>	8.1	\$5.50	6.1	\$4.54	33.0%	21.1%

Table 1d

All Import/Export Activities 3rd Quarter 2010 vs. 3rd Quarter 2009							
	3rd Quarter 2010		3rd Quarter 2009		Percentage Change		
	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume	Avg. Price	
<b>IMPORTS</b>							
	Canada	842.3	\$3.97	859.4	\$3.10	-2.0%	28.1%
	Mexico	6.1	\$4.36	6.3	\$3.08	-3.7%	41.6%
	<b>Pipeline Imports</b>	848.4	\$3.97	865.7	\$3.10	-2.0%	28.2%
	<b>LNG by Vessel</b>	86.4	\$4.49	111.0	\$3.69	-22.1%	21.7%
	<b>Total Imports</b>	934.8	\$4.02	976.7	\$3.17	-4.3%	27.0%
<b>EXPORTS<sup>++</sup></b>							
	Canada	148.1	\$4.61	133.9	\$3.44	10.6%	34.0%
	Mexico	88.9	\$4.44	95.4	\$3.33	-6.8%	33.3%
	<b>Pipeline Exports<sup>+</sup></b>	237.0	\$4.55	229.3	\$3.39	3.4%	33.9%
	<b>LNG by Vessel</b>	9.6	\$12.53	9.6	\$8.87	-0.1%	41.3%
	<b>Total Exports</b>	246.5		238.8		3.2%	
	<b>LNG Imports to Puerto Rico</b>	8.1	\$5.50	7.4	\$7.81	9.4%	-29.6%

+Includes a very small volume of LNG exported by truck to Mexico.

++Prices for Canada, Mexico, and LNG imports are border/landed prices. Prices for LNG Exports by Vessel are delivered prices. Price to Japan is the delivered price for U.S.-sourced LNG. Data on foreign-sourced LNG re-exported from the U.S. is not included here but can be found in Table 2e.

- LNG imports to Puerto Rico are shown separately in these tables and elsewhere in this report, for informational purposes only. Please note that these imports are not reflected in any U.S. totals because U.S. totals only reflect activity involving one or more of the 50 states.

Table 1e

Imports from Canada						
3rd Quarter 2010 vs. 2nd Quarter 2010						
Type of Import Authorization	3rd Quarter 2010		2nd Quarter 2010		Percentage Change	
	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume	Avg. Price
Long-Term	48.2	\$4.56	47.8	\$4.59	0.8%	-0.7%
Short-Term	794.0	\$3.93	727.7	\$4.03	9.1%	-2.5%
<b>Total Imports</b>	<b>842.3</b>	<b>\$3.97</b>	<b>775.6</b>	<b>\$4.07</b>	<b>8.6%</b>	<b>-2.5%</b>

Table 1f

Imports from Canada						
3rd Quarter 2010 vs. 3rd Quarter 2009						
Type of Import Authorization	3rd Quarter 2010		3rd Quarter 2009		Percentage Change	
	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume	Avg. Price
Long-Term	48.2	\$4.56	53.0	\$3.60	-9.0%	26.7%
Short-Term	794.0	\$3.93	806.3	\$3.07	-1.5%	28.0%
<b>Total Imports</b>	<b>842.3</b>	<b>\$3.97</b>	<b>859.4</b>	<b>\$3.10</b>	<b>-2.0%</b>	<b>27.8%</b>

- During the 3rd Quarter, 98 short-term authorizations were used for imports from Canada.
- During the 3rd Quarter, 27 long-term contracts were used for imports from Canada.

Table 1g

Imports from Mexico						
3rd Quarter 2010 vs. 2nd Quarter 2010						
	3rd Quarter 2010		2nd Quarter 2010.		Percentage Change	
	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume	Avg. Price
Total Imports	6.1	\$4.36	11.5	\$4.87	-47.1%	-10.5%

Table 1h

Imports from Mexico						
3rd Quarter 2010 vs. 3rd Quarter 2009						
	3rd Quarter 2010		3rd Quarter 2009		Percentage Change	
	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume	Avg. Price
Total Imports	6.1	\$4.36	6.3	\$3.08	-3.7%	41.6%

Table 1i

Pipeline Exports						
3rd Quarter 2010 vs. 2nd Quarter 2010						
Destination Country	3rd Quarter 2010		2nd Quarter 2010		Percentage Change	
	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume	Avg. Price
Canada	148.1	\$4.61	156.3	\$4.54	-5.3%	1.5%
Mexico	88.9	\$4.44	84.5	\$4.44	5.1%	-0.1%
<b>Total Exports</b>	236.9	\$4.55	240.8	\$4.51	-1.6%	0.9%

Table 1j

Pipeline Exports						
3rd Quarter 2010 vs. 3rd Quarter 2009						
Destination Country	3rd Quarter 2010		3rd Quarter 2009		Percentage Change	
	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume	Avg. Price
Canada	148.1	\$4.61	133.9	\$3.44	10.6%	34.0%
Mexico	88.9	\$4.44	95.3	\$3.32	-6.8%	33.7%
<b>Total Exports</b>	236.9	\$4.55	229.2	\$3.39	3.4%	34.1%

- During the 3rd Quarter, 39 short-term authorizations were used for pipeline exports to Canada.
- During the 3rd Quarter, 10 short-term authorizations were used for pipeline exports to Mexico.

Table 1k

Trucked LNG Exports						
3rd Quarter 2010 vs. 2nd Quarter 2010						
	3rd Quarter 2010		2nd Quarter 2010		Percentage Change	
	Volume (MMcf)	Avg. Price (\$/MMBtu)	Volume (MMcf)	Avg. Price (\$/MMBtu)	Volume	Avg. Price
Canada	0.0	\$0.00	0.0	\$0.00	N/A	N/A
Mexico	38.6	\$8.58	43.5	\$8.46	-11.4%	1.4%
<b>Total</b>	38.6	\$8.58	43.5	\$8.46	-11.4%	1.4%

Table 1l

Trucked LNG Exports						
3rd Quarter 2010 vs. 3rd Quarter 2009						
	3rd Quarter 2010		3rd Quarter 2009		Percentage Change	
	Volume (MMcf)	Avg. Price (\$/MMBtu)	Volume (MMcf)	Avg. Price (\$/MMBtu)	Volume	Avg. Price
Canada	0.0	\$0.00	0.0	\$0.00	N/A	N/A
Mexico	38.6	\$8.58	23.1	\$7.46	67.2%	15.0%
<b>Total</b>	38.6	\$8.58	23.1	\$7.46	67.2%	15.0%

- LNG is regularly exported by truck by Applied LNG Technologies USA, L.L.C., to Mexico from Otay Mesa, California and/or Nogales, Arizona. There was one delivery of LNG by CHI Engineering Services, Inc., to Canada from Buffalo, New York in July 2007.

Table 1m

<b>Short-Term Pipeline Imports by Point of Entry</b>			
<b>Country of Origin/ Point of Entry</b>	<b>Percent of Total</b>	<b>Volume (Bcf)</b>	<b>Wtd. Avg. Price (\$/MMBtu)</b>
<b><u>CANADA</u></b>			
Sumas, WA	11.3%	89.8	\$3.60
Eastport, ID	22.7%	180.6	\$3.67
Port of Morgan, MT	23.7%	187.9	\$3.75
Sherwood, ND	17.0%	135.0	\$4.07
Noyes, MN	13.4%	106.7	\$4.02
Niagara Falls, NY	2.1%	16.6	\$4.92
Grand Island, NY	1.8%	14.0	\$4.75
Waddington, NY	5.1%	40.5	\$4.98
Calais, ME	1.2%	9.2	\$4.59
Other	1.7%	13.7	\$4.46
<b>Canada Total</b>	<b>100.0%</b>	<b>794.0</b>	<b>\$3.93</b>
<b><u>MEXICO</u></b>			
Galvan Ranch, TX	0.9%	0.1	\$3.46
Alamo, TX	11.8%	0.7	\$3.80
McAllen, TX	6.4%	0.4	\$3.76
Ogilby, CA	80.9%	4.9	\$4.50
<b>Mexico Total</b>	<b>100%</b>	<b>6.1</b>	<b>\$4.36</b>
<b>GRAND TOTAL</b>		<b>800.1</b>	<b>\$3.94</b>

Table 1n

<b>Long-Term Pipeline Imports by Point of Entry</b>			
<b>Country of Origin/ Point of Entry</b>	<b>Percent of Total</b>	<b>Volume (Bcf)</b>	<b>Wtd. Avg. Price (\$/MMBtu)</b>
<b><u>CANADA</u></b>			
Sumas, WA	3.8%	1.8	\$3.54
Eastport, ID	9.9%	4.8	\$4.35
Sherwood, ND	6.1%	3.0	\$4.37
Waddington, NY	41.3%	19.9	\$5.10
Calais, ME	37.1%	17.9	\$4.17
Other	1.7%	0.8	\$4.08
<b>Canada Total</b>	<b>100.0%</b>	<b>48.2</b>	<b>\$4.56</b>
<b><u>MEXICO</u></b>			
<b>Mexico Total</b>	<b>N/A</b>	<b>0.0</b>	<b>N/A</b>

Table 1o

<b>Short-Term* Pipeline Exports by Point of Exit</b>			
<b>Country of Destination/ Point of Exit</b>	<b>Percent of Total</b>	<b>Volume (Bcf)</b>	<b>Wtd. Avg. Price (\$/MMBtu)</b>
<b><u>CANADA</u></b>			
Sumas, WA	0.3%	0.4	\$3.90
Havre, MT	1.4%	2.1	\$3.47
Detroit, MI	7.5%	11.1	\$4.46
St. Clair, MI	88.7%	131.3	\$4.65
Marysville, MI	2.1%	3.1	\$4.64
Calais, ME	0.0%	0.1	\$4.96
<b>Canada Total</b>	<b>100.0%</b>	<b>148.1</b>	<b>\$4.61</b>
<b><u>MEXICO</u></b>			
Calexico, CA	1.7%	1.6	\$4.35
Ogilby, CA	12.9%	11.5	\$4.25
Nogales, AZ <sup>+</sup>	0.1%	0.1	\$4.66
Douglas, AZ	13.0%	11.5	\$4.41
El Paso, TX	1.2%	1.1	\$4.32
Clint, TX	25.4%	22.6	\$4.38
Del Rio, TX	0.1%	0.1	\$5.79
Eagle Pass, TX	0.4%	0.4	\$4.99
Rio Bravo, TX	20.8%	18.5	\$4.47
Roma, TX	9.7%	8.6	\$4.55
Alamo, TX	8.6%	7.7	\$4.60
McAllen, TX	6.1%	5.4	\$4.57
<b>Mexico Total</b>	<b>100.0%</b>	<b>88.9</b>	<b>\$4.44</b>
<b>GRAND TOTAL</b>		<b>236.9</b>	<b>\$4.55</b>

\*Includes exports under two long-term contracts to Mexico, the only long-term pipeline exports.

<sup>+</sup>Very small volume is not shown due to rounding

**SHORT-TERM IMPORTS**

<u>Year &amp; Month</u>	<u>Active Importers</u>	<u>Est. Volumes (MMCF)</u>	<u>Weighted Avg. Price (\$/MMBTU)</u>
<b>2008</b>			
January	113	365,339	\$7.54
February	108	326,461	\$8.23
March	110	342,595	\$8.93
April	106	290,900	\$9.48
May	109	263,793	\$10.67
June	105	256,006	\$11.52
July	109	288,880	\$11.55
August	109	293,189	\$8.40
September	107	274,175	\$7.32
October	107	285,600	\$6.69
November	107	294,879	\$6.41
December	109	335,742	\$6.59
<b>Total</b>	<b>141</b>	<b>3,617,558</b>	<b>\$8.53</b>
<b>2009</b>			
January	108	328,432	\$6.02
February	108	300,275	\$5.09
March	110	301,440	\$4.24
April	107	280,032	\$3.57
May	102	225,904	\$3.38
June	106	247,232	\$3.37
July	106	274,863	\$3.36
August	107	306,386	\$3.19
September	106	275,705	\$2.83
October	107	242,904	\$3.87
November	102	261,336	\$4.28
December	102	311,658	\$5.17
<b>Total</b>	<b>138</b>	<b>3,356,169</b>	<b>\$4.09</b>
<b>2010</b>			
January	105	343,090	\$5.81
February	105	291,754	\$5.45
March	106	290,077	\$4.71
April	97	263,163	\$4.00
May	91	256,788	\$4.02
June	88	243,588	\$4.15
July	91	287,898	\$4.26
August	95	279,485	\$3.97
September	91	253,056	\$3.66
October	-	-	-
November	-	-	-
December	-	-	-
<b>Total</b>	<b>121</b>	<b>2,508,899</b>	<b>\$4.51</b>

**LONG-TERM IMPORTS**

<b><u>Year &amp; Month</u></b>	<b><u>Active Contracts</u></b>	<b><u>Est. Volumes (MMCF)</u></b>	<b><u>Weighted Avg. Price (\$/MMBTU)</u></b>
<b>2008</b>			
January	56	29,948	\$6.98
February	57	28,484	\$7.49
March	54	29,845	\$7.91
April	54	36,614	\$8.71
May	53	38,938	\$9.87
June	55	35,930	\$10.82
July	52	39,185	\$11.38
August	51	40,750	\$8.98
September	52	44,685	\$7.62
October	52	40,961	\$6.91
November	39	30,537	\$6.28
December	40	34,723	\$6.59
<b>Total</b>	<b>62</b>	<b>430,600</b>	<b>\$8.38</b>
<b>2009</b>			
January	39	34,427	\$6.35
February	38	26,754	\$5.22
March	37	29,855	\$4.20
April	40	47,312	\$3.67
May	41	45,698	\$3.47
June	39	40,672	\$3.70
July	41	46,837	\$3.72
August	39	36,186	\$3.48
September	39	36,740	\$2.97
October	36	35,532	\$3.62
November	36	38,961	\$4.37
December	36	43,713	\$4.73
<b>Total</b>	<b>50</b>	<b>462,686</b>	<b>\$4.07</b>
<b>2010</b>			
January	37	48,242	\$5.78
February	39	38,819	\$5.73
March	37	35,790	\$5.11
April	37	41,575	\$4.21
May	39	47,758	\$4.11
June	32	45,065	\$4.07
July	33	47,393	\$4.54
August	31	32,037	\$4.68
September	32	34,925	\$3.79
October	-	-	-
November	-	-	-
December	-	-	-
<b>Total</b>	<b>44</b>	<b>371,602</b>	<b>\$4.67</b>

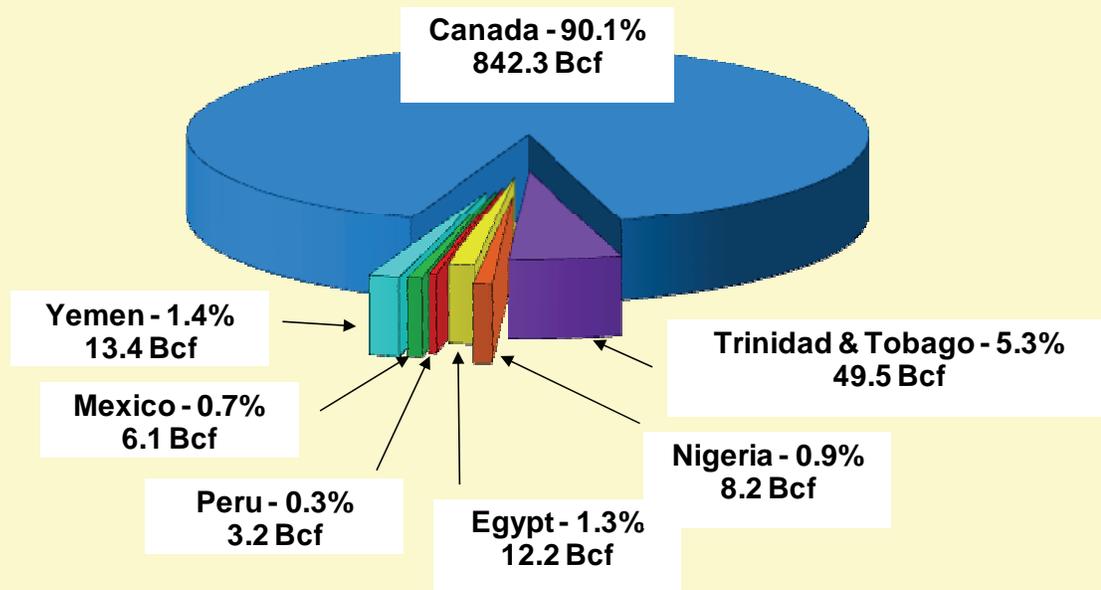
# Graphical Summaries and Comparisons

Quarter in Review  
&  
Comparisons with Other Quarters



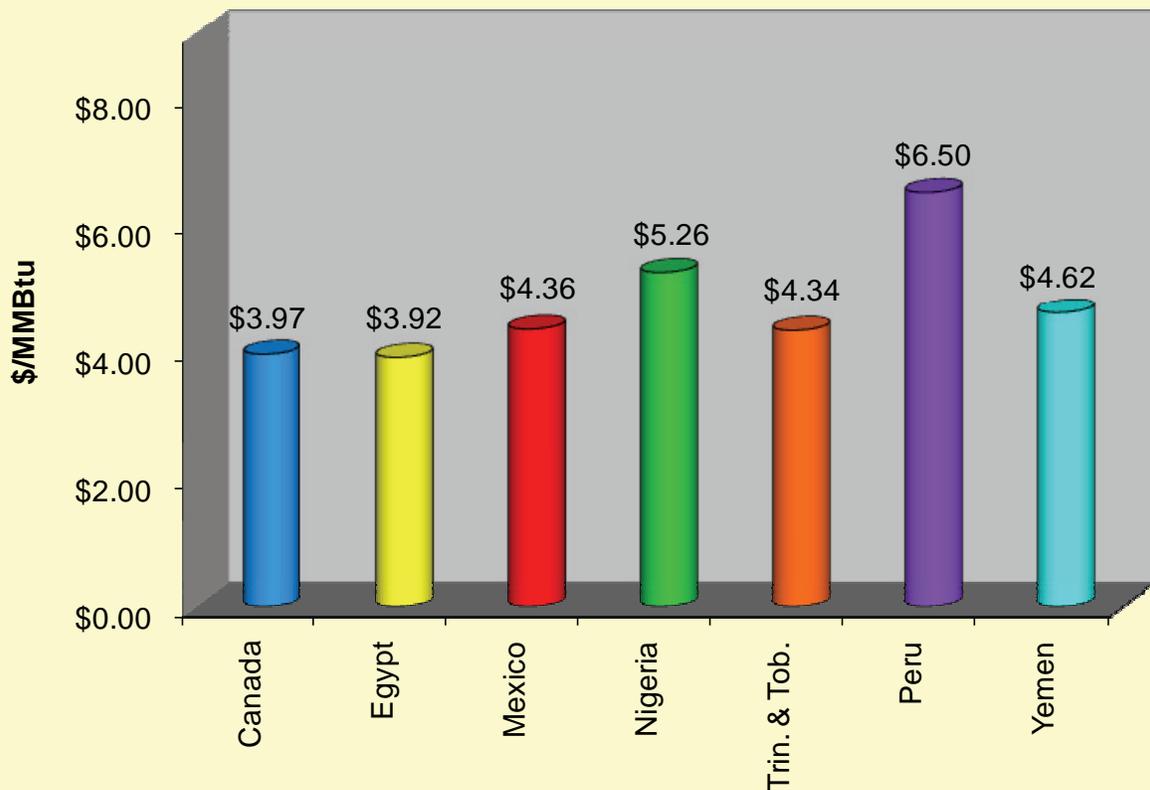
# Natural Gas Imports, 3rd Quarter 2010

**Total Imports - 934.8 Bcf**



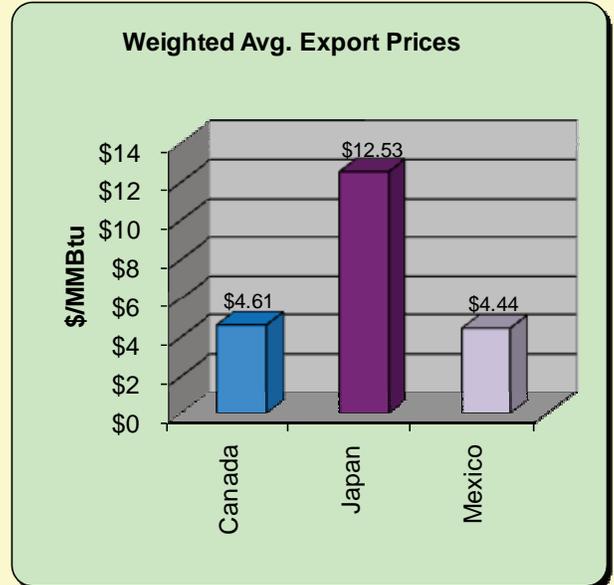
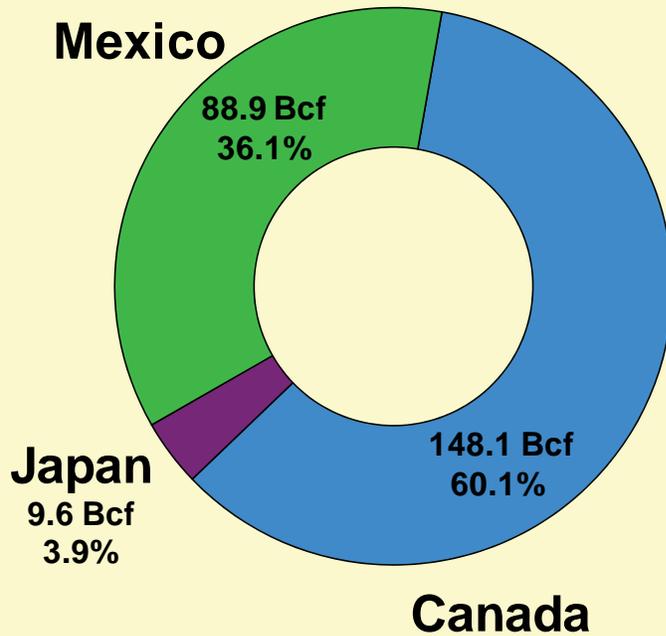
- In the third quarter of 2010, the U.S. imported more than 900 Bcf of natural gas.
- The third quarter saw the first-ever importation of LNG from Peru.
- A large majority of imports originated in Canada, continuing a long-term trend. Trinidad & Tobago was the next-largest supplier, providing over 5% of imports, in the form of LNG. A relatively new LNG supplier, Yemen, was third, with 1.4% of imports.
- The remaining 3.2% of imports was supplied by Egypt, Nigeria, Mexico, and Peru.

## Weighted Avg. Import Prices, 3Q 2010



- Import prices averaged in the range of \$3.92 to \$6.50 per MMBtu during the quarter.
- The highest average price was paid for imports from Peru. The country with the lowest average price for imports in the third quarter was Egypt.

# Natural Gas Exports, 3Q 2010

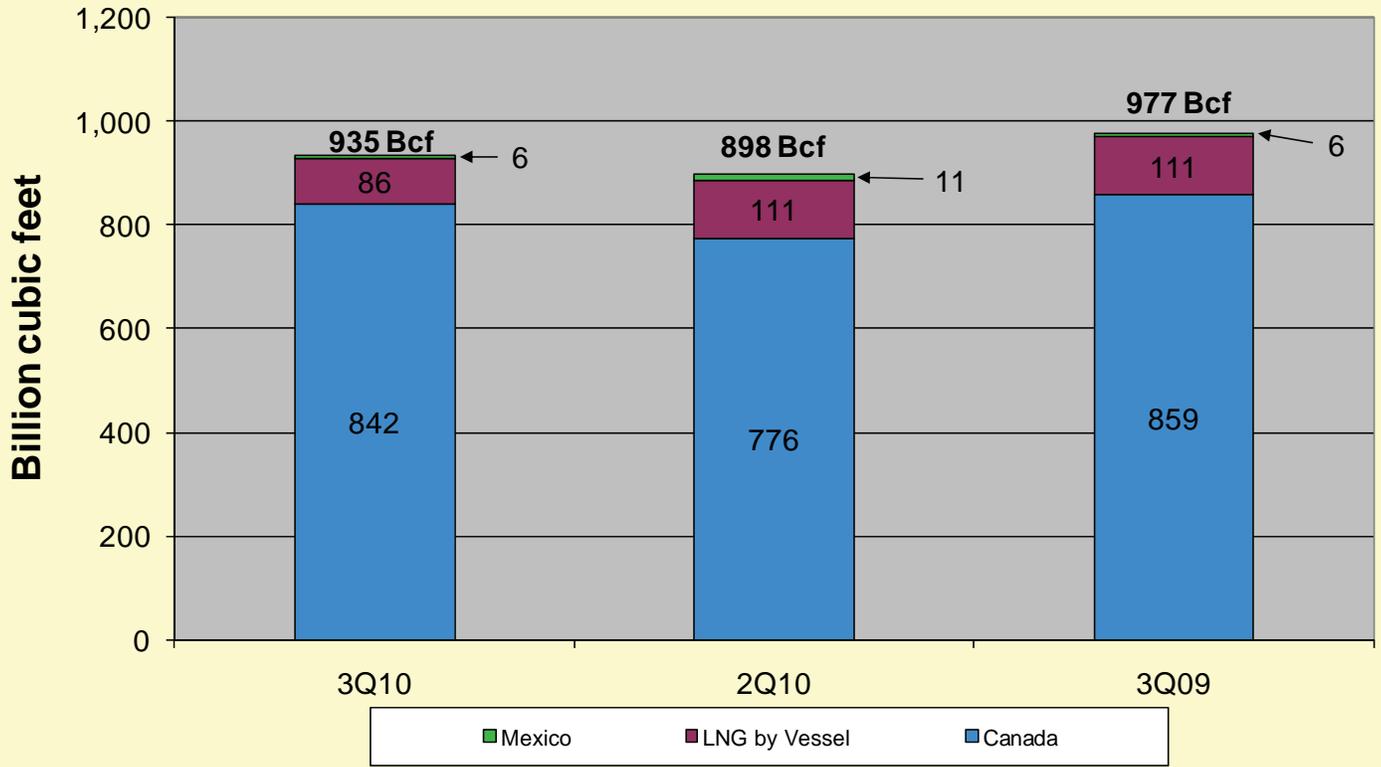


**Total Exports - 246.5 Bcf**

Canada and Mexico prices are at the U.S. border. U.S. gas to Japan price is delivered to Japan. Data on foreign-sourced LNG re-exported from the U.S. is not included here but can be found in Table 2e

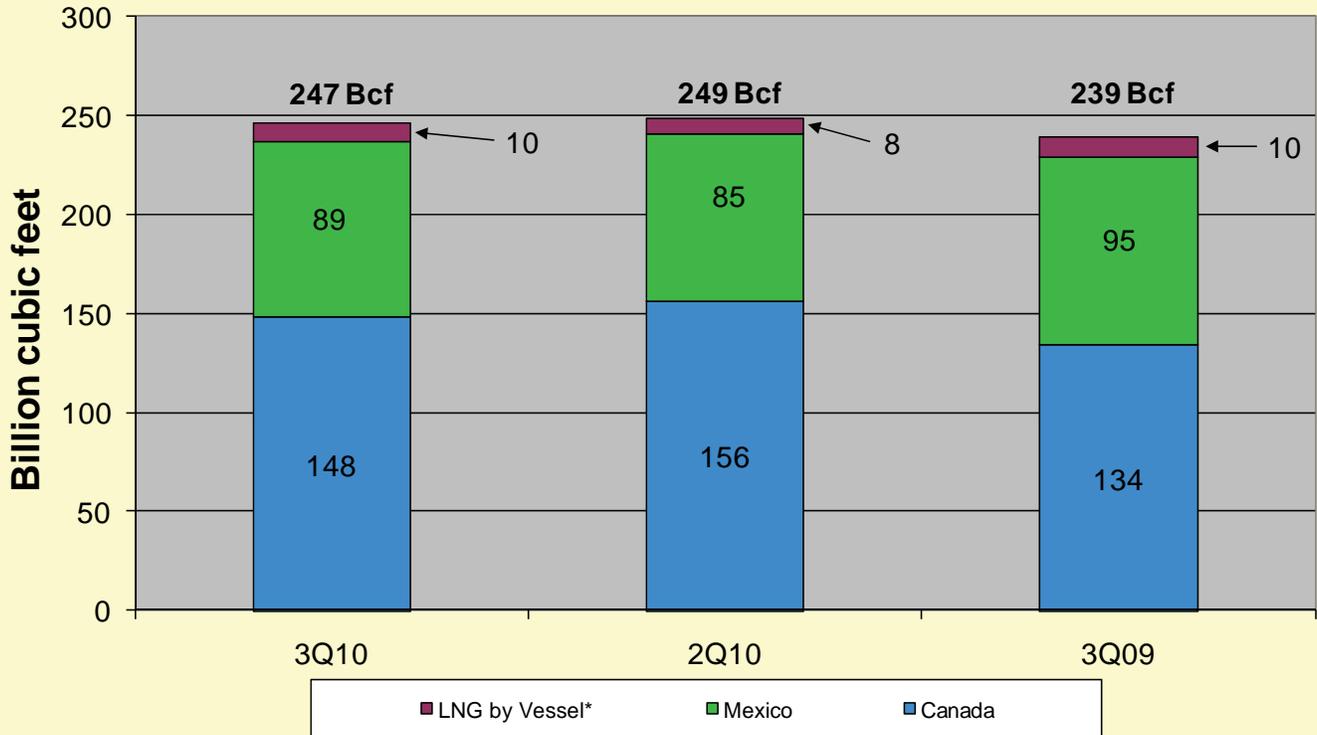
- Sixty percent of U.S. exports during the third quarter were sent to Canada.
- Mexico accounted for most of the remaining exports (over a third of the total), and Japan accounted for about 4%.
- Exports of LNG from U.S. sources to Japan had the highest prices by far. Prices of exports to Canada and Mexico were lower and fairly close to each other.

## Comparison of 3rd Quarter Imports with Previous & Year-Ago Quarters



- The total volume of third quarter imports was 37 Bcf more than the second quarter of this year and 42 Bcf less than the third quarter of last year.

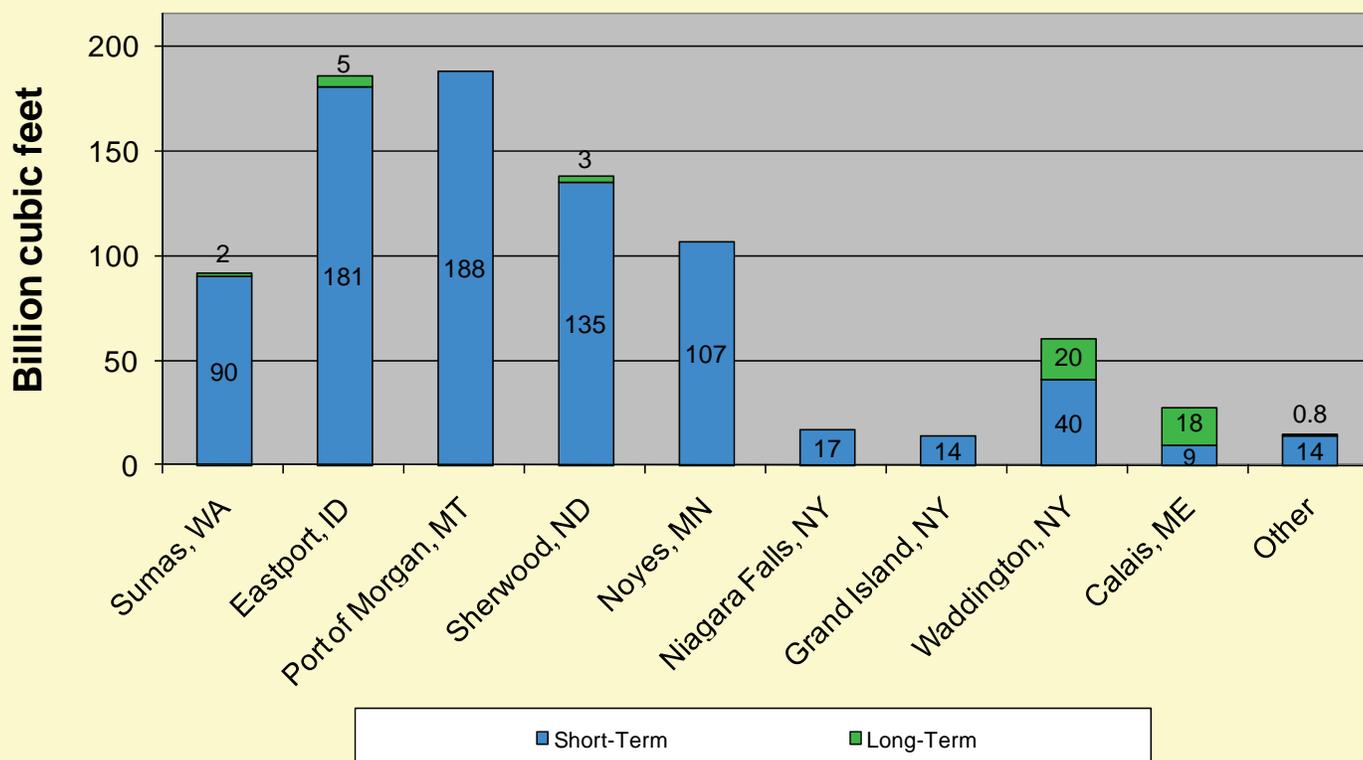
## Comparison of 3rd Quarter Exports with Previous & Year-Ago Quarters



\*Data on foreign-sourced LNG re-exported from the U.S. is not included here but can be found in Table 2e.

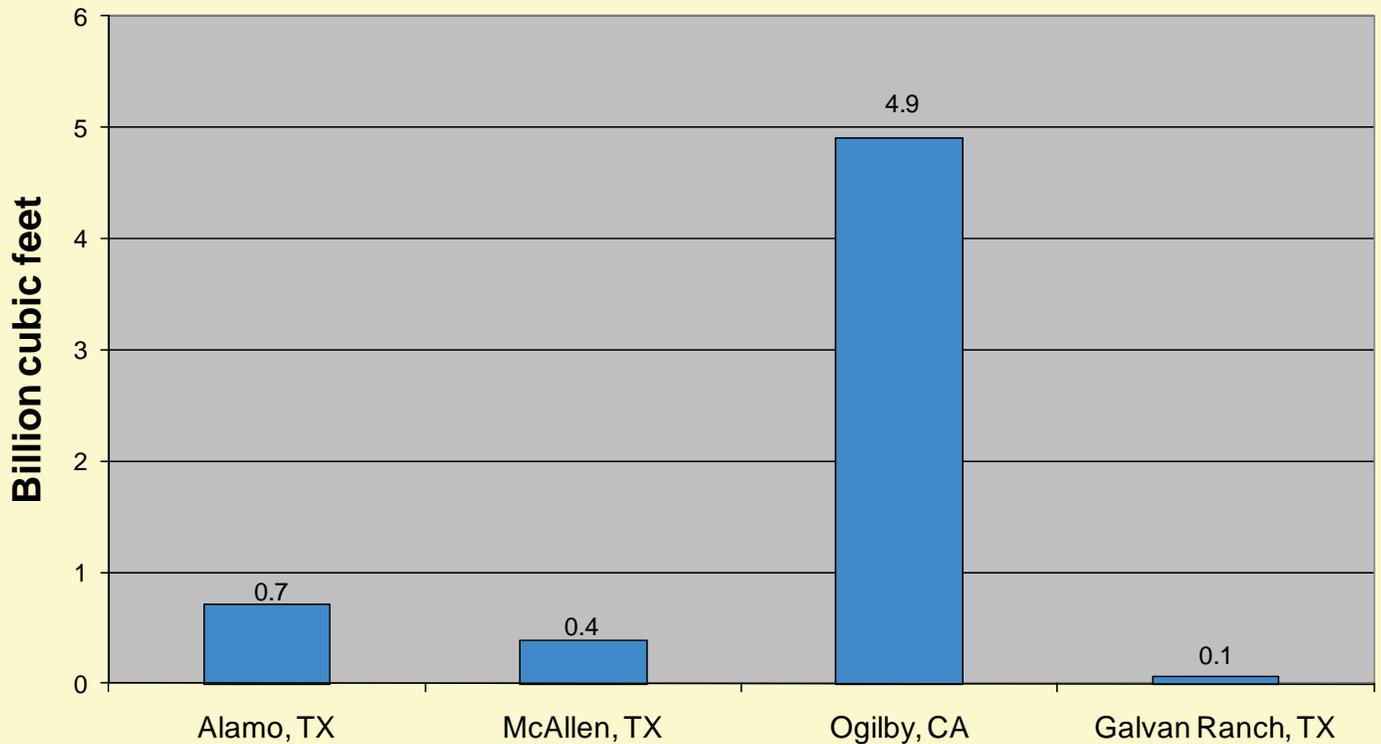
- The third quarter 2010 export volume was just 2 Bcf less than last quarter but 8 Bcf more than the third quarter of last year.

## Imports from Canada by Entry Point



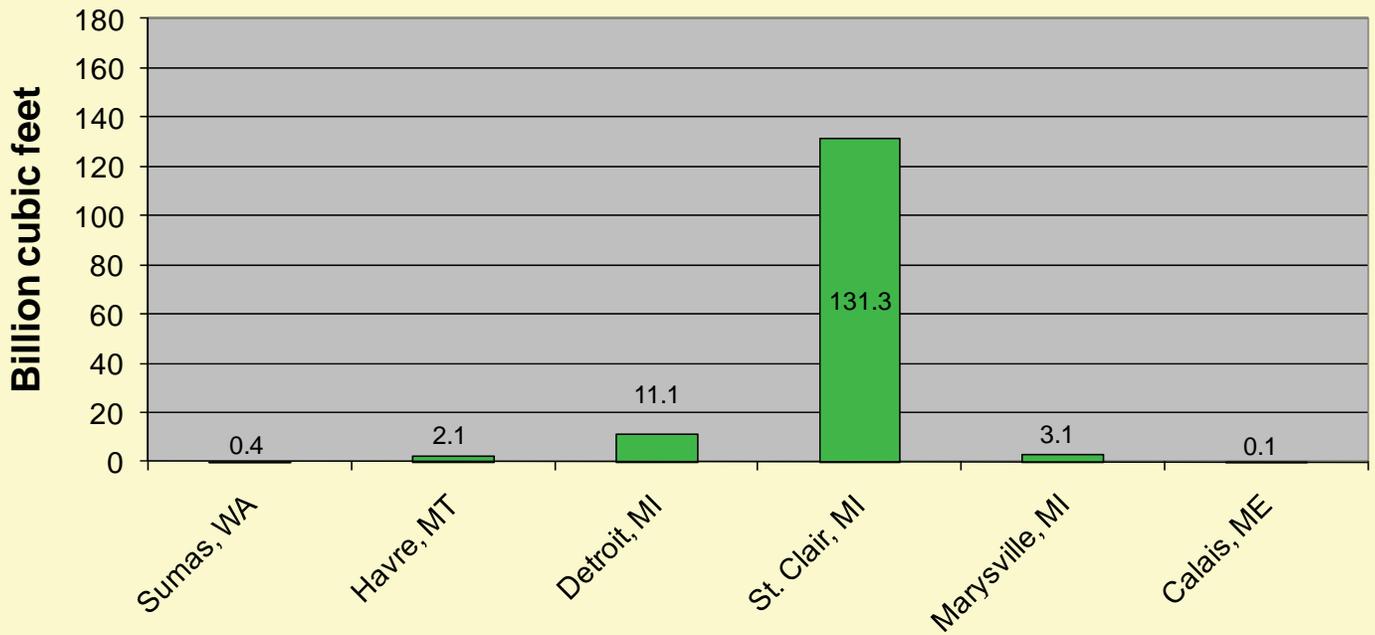
- Continuing a long-term trend, volumes of natural gas imported under short-term authorizations eclipsed volumes imported under long-term authorizations.
- Port of Morgan, Montana experienced the highest volume of imports from Canada, followed closely by Eastport, Idaho, each with more than one-fifth of the total. Sumas, Washington; Sherwood, North Dakota; and Noyes, Minnesota all handled in excess of 10% of the total.
- These five points handled about 84% of all imports from Canada during the third quarter. Three points – Eastport, Port of Morgan, and Sherwood – together handled over 60% of imports.

## Short-Term Imports from Mexico by Entry Point



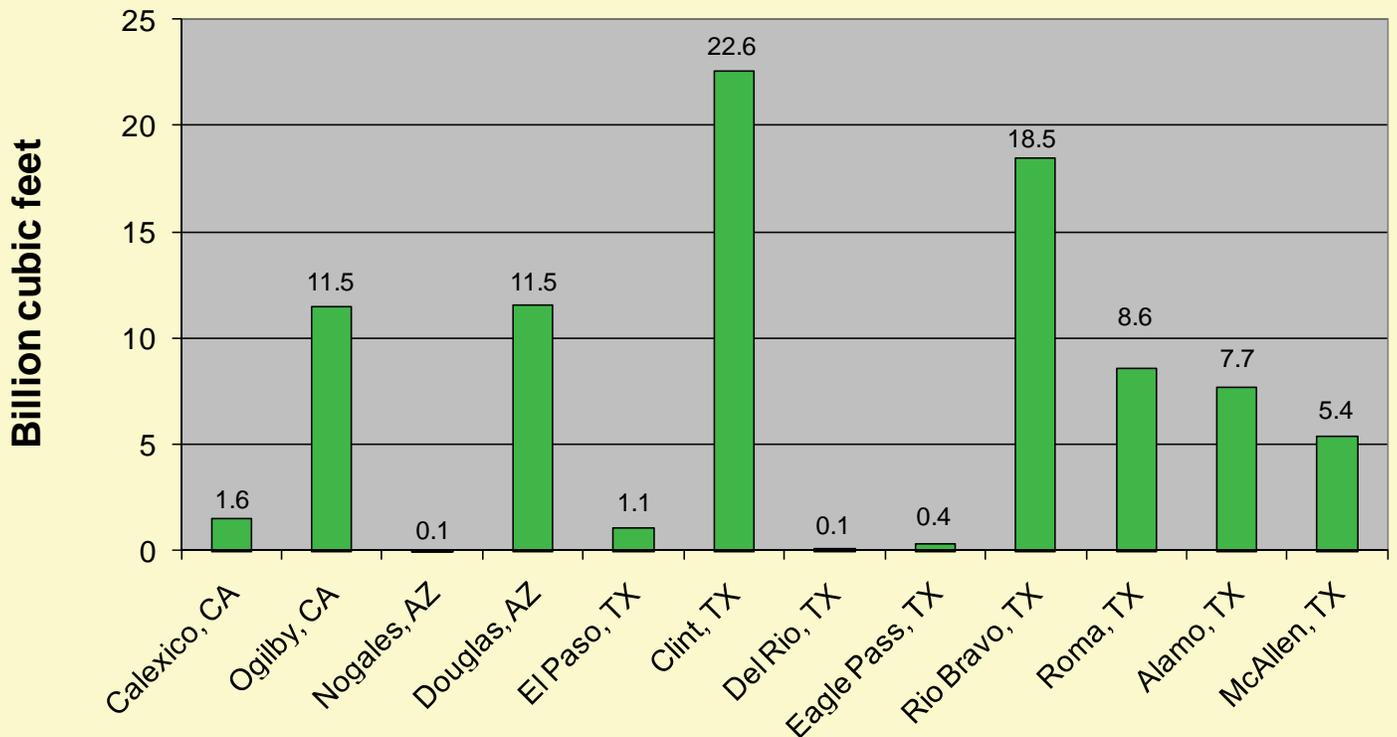
- A very small volume compared to imports from Canada, imports from Mexico arrived in the U.S. through four entry points during the third quarter. The Ogilby, California point experienced by far the largest volume of imports from Mexico, with over 80% of the total. The other three points were responsible for only a small volume of imports.

## Short-Term Exports to Canada by Exit Point



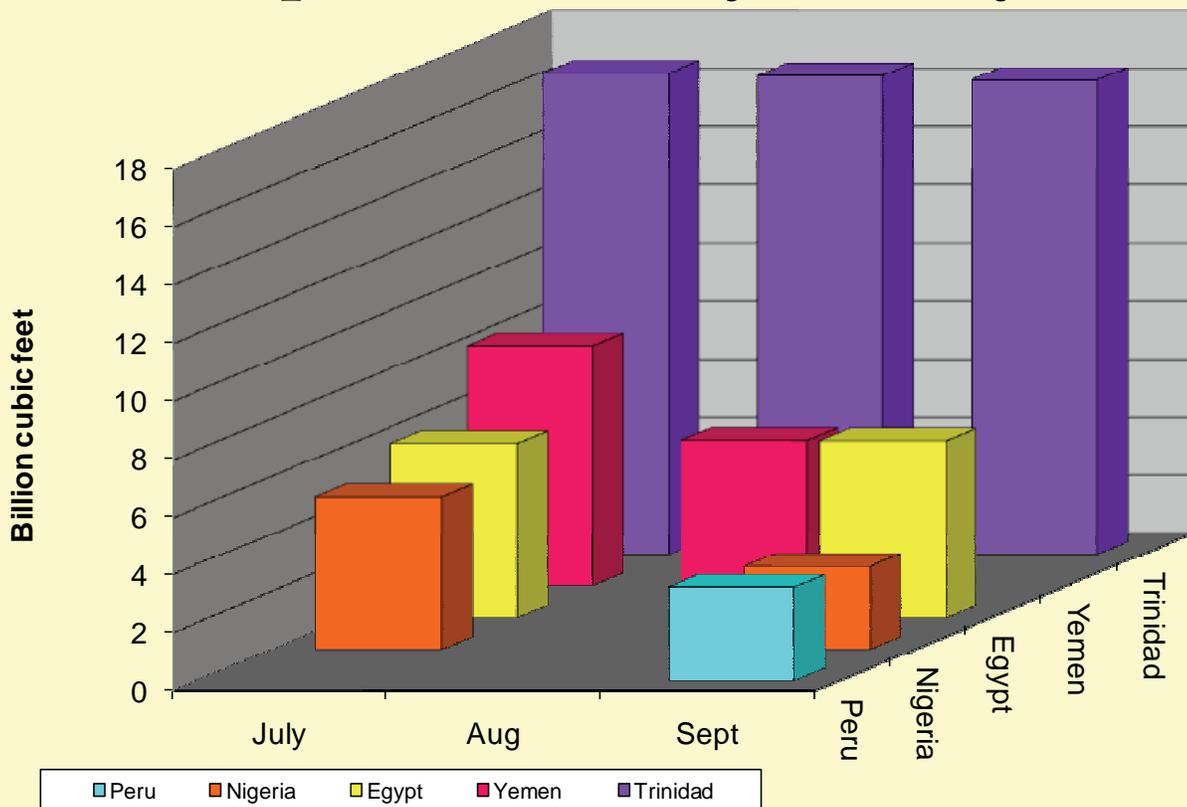
- St. Clair, Michigan continued to dominate other exit points, accounting for nearly 89% of exports to Canada in the third quarter. Far fewer points handled exports as handled imports with Canada, consistent with historical experience.

# Pipeline Exports to Mexico by Exit Point



- Typical of recent experience, the U.S. exported natural gas to Mexico through a large number of exit points during the third quarter. Five points (Ogilby, California; Douglas, Arizona; Clint, Texas; Rio Bravo, Texas; and Roma, Texas) together accounted for almost 82 percent of total Mexican exports. Throughput at Clint alone was more than a quarter of the total, with Rio Bravo contributing more than 20%. While five points handled most export traffic to Mexico, several other points had small but significant volumes.

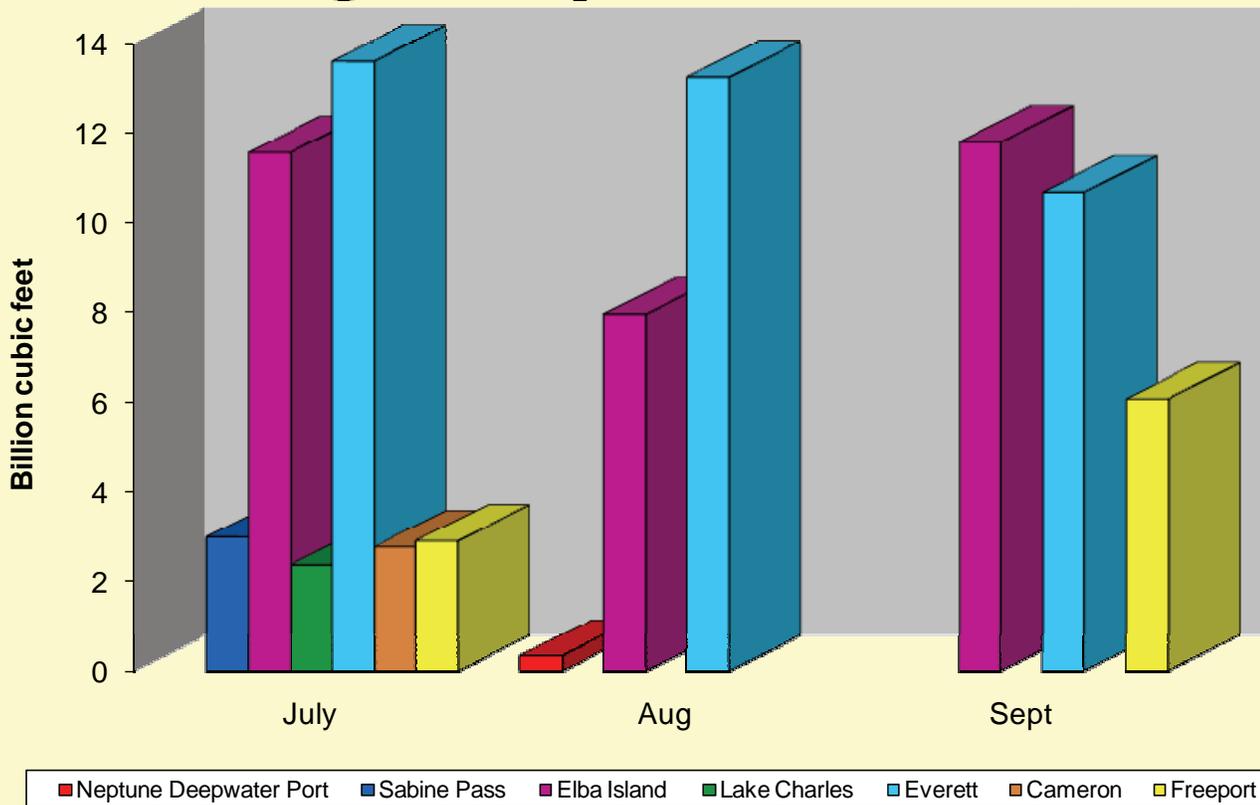
## LNG Import Volume by Country, 3Q 2010



	July	August	September	Quarter
<b>Yemen</b>	8.3	5.1	0.0	13.4
<b>Peru</b>	0.0	0.0	3.2	3.2
<b>Egypt</b>	6.1	0.0	6.1	12.2
<b>Nigeria</b>	5.3	0.0	2.9	8.2
<b>Trinidad</b>	16.6	16.5	16.4	49.5

- Trinidad & Tobago continued to be the main supplier of LNG to the U.S. in the third quarter. Only Trinidad supplied volumes in all months of the quarter.
- A relatively new supplying country, Yemen, took second place for the first time.
- LNG was imported from Peru for the first time in the third quarter.

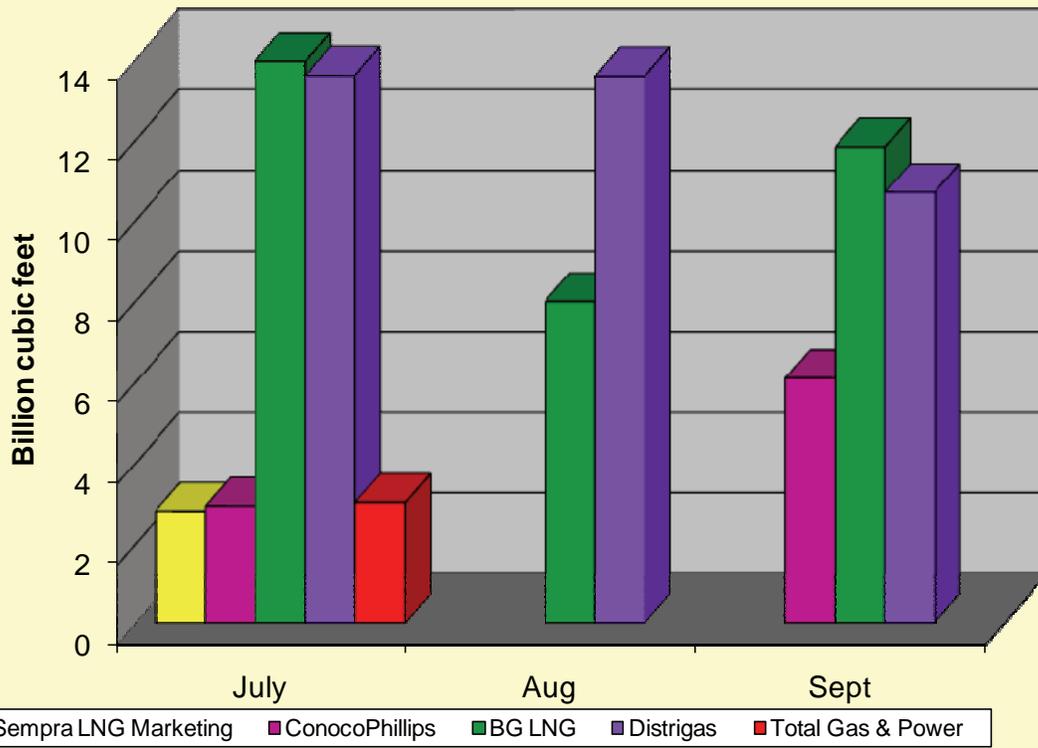
## LNG Imports by Terminal, 3Q 2010



	July	August	September	Quarter
<b>Neptune</b>	0.0	0.3	0.0	0.3
<b>Sabine Pass</b>	3.0	0.0	0.0	3.0
<b>Elba Island</b>	11.6	8.0	11.8	31.4
<b>Lake Charles</b>	2.4	0.0	0.0	2.4
<b>Everett</b>	13.6	13.3	10.7	37.6
<b>Cameron</b>	2.8	0.0	0.0	2.8
<b>Freeport</b>	2.9	0.0	6.1	9.0

- Seven of the eleven operating U.S. LNG receiving terminals were active during the third quarter. Everett, Massachusetts received the greatest total volume, followed closely by Elba Island, Georgia.
- Three terminals – Freeport, Elba Island, and Everett – together accounted for 90% of third quarter LNG imports. Eighty percent transited Elba Island and Everett, the only two terminals to unload LNG cargos in all three months of the quarter.

## LNG Imports by Company, 3Q10



	July	August	September	Quarter
<b>Sempra LNG Marketing</b>	2.8			2.8
<b>ConocoPhillips</b>	2.9		6.1	9.0
<b>BG LNG</b>	14.0	8.0	11.8	33.8
<b>Distrigas</b>	13.6	13.6	10.7	37.9
<b>Total Gas &amp; Power</b>	3.0			3.0

- Only five importers were active during the third quarter, and only two unloaded cargos in all three months of the quarter.
- Distrigas was the largest importer, with nearly 38 Bcf brought into the country and accounting for over 40% of imports during the quarter. BG LNG accounted for 39%.

**LNG**  
**Quarter and Year-to-Date**  
**Tables**



3rd Quarter 2010												
Volume (Bcf) & Weighted Average Price (\$/MMBtu)												
Long-Term LNG Imports												
	EGYPT			NIGERIA			PERU					
	Jul	Aug	Sep	Qtr	Jul	Aug	Sep	Qtr	Jul	Aug	Sep	Qtr
BG LNG Services, LLC	6.1		6.1	12.2	2.4			2.4				
	\$ 4.46		\$ 3.39	\$ 3.92	\$ 3.95			\$ 3.95				
Distrigas Corporation				-				-				
Distrigas LLC				-				-				
Total Gas & Power North America, Inc.				-				-				
TOTAL BY COUNTRY	6.1		6.1	12.2	2.4			2.4				
	\$ 4.46		\$ 3.39	\$ 3.92	\$ 3.95			\$ 3.95				
Short-Term* LNG Imports												
	EGYPT			NIGERIA			PERU					
	Jul	Aug	Sep	Qtr	Jul	Aug	Sep	Qtr	Jul	Aug	Sep	Qtr
ConocoPhillips Company				-	2.9			2.9				3.2
					\$ 5.40			\$ 6.20				\$ 6.50
Distrigas LLC				-				-				
Sempra LNG Marketing Corp.				-				-				
TOTAL BY COUNTRY				-	2.9			2.9				3.2
					\$ 5.40			\$ 6.20				\$ 6.50
All LNG Imports												
	EGYPT			NIGERIA			PERU					
	Jul	Aug	Sep	Qtr	Jul	Aug	Sep	Qtr	Jul	Aug	Sep	Qtr
GRAND TOTAL (All Imports)	6.1		6.1	12.2	5.3			5.3				3.2
	\$ 4.46		\$ 3.39	\$ 3.92	\$ 4.75			\$ 6.20				\$ 6.50

\*Spot transactions are included in short-term import totals in this table.

Long-Term LNG Imports												
	TRINIDAD & TOBAGO				YEMEN				TOTAL BY Importer			
	Jul	Aug	Sep	Qtr	Jul	Aug	Sep	Qtr	Jul	Aug	Sep	Qtr
BG LNG Services, LLC	5.5	8.0	5.7	19.2				-	14.0	8.0	11.8	33.8
	\$ 4.46	\$ 4.51	\$ 3.39	\$ 4.16					\$ 4.37	\$ 4.51	\$ 3.39	\$ 4.06
Distrigas Corporation	8.3	2.9	7.8	19.0				-	8.3	2.9	7.8	19.0
	\$ 4.23	\$ 4.63	\$ 3.85	\$ 4.13					\$ 4.23	\$ 4.63	\$ 3.85	\$ 4.13
Distrigas LLC				-	5.3	5.1		10.4	5.3	5.1		10.4
					\$ 4.71	\$ 4.81		\$ 4.76	\$ 4.71	\$ 4.81		\$ 4.76
Total Gas & Power North America, Inc.				-	3.0			3.0	3.0			3.0
					\$ 4.14			\$ 4.14	\$ 4.14			\$ 4.14
TOTAL BY COUNTRY	13.8	10.9	13.5	38.1	8.3	5.1		13.4	30.6	15.9	19.6	66.1
	\$ 4.32	\$ 4.54	\$ 3.65	\$ 4.15	\$ 4.50	\$ 4.81		\$ 4.62	\$ 4.37	\$ 4.63	\$ 3.57	\$ 4.19
Short-Term* LNG Imports												
	TRINIDAD & TOBAGO				YEMEN				TOTAL BY Importer			
	Jul	Aug	Sep	Qtr	Jul	Aug	Sep	Qtr	Jul	Aug	Sep	Qtr
ConocoPhillips Company				-				-	2.9		6.1	9.0
									\$ 5.40		\$ 6.36	\$ 6.05
Distrigas LLC		5.7	2.9	8.5				-		5.7	2.9	8.5
		\$ 4.80	\$ 5.13	\$ 4.92						\$ 4.80	\$ 5.13	\$ 4.92
Sempra LNG Marketing Corp.	2.8			2.8				-	2.8			2.8
	\$ 5.22			\$ 5.22					\$ 5.22			\$ 5.22
TOTAL BY COUNTRY	2.8	5.7	2.9	11.3				-	5.7	5.7	9.0	20.3
	\$ 5.22	\$ 4.80	\$ 5.13	\$ 4.99					\$ 5.31	\$ 4.80	\$ 5.97	\$ 5.46
All LNG Imports												
	TRINIDAD & TOBAGO				YEMEN				TOTAL BY Importer			
	Jul	Aug	Sep	Qtr	Jul	Aug	Sep	Qtr	Jul	Aug	Sep	Qtr
GRAND TOTAL (All Imports)	16.6	16.5	16.4	49.5	8.3	5.1		13.4	36.3	21.6	28.6	86.4
	\$ 4.47	\$ 4.63	\$ 3.92	\$ 4.34	\$ 4.50	\$ 4.81		\$ 4.62	\$ 4.52	\$ 4.67	\$ 4.32	\$ 4.49

\*Spot transactions are included in short-term import totals in this table.

## LNG Imports by Country, Receiving Terminal, and Importer

**TABLE 2b(i)**  
LNG Imports by Country of Origin  
(Bcf)

2010	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	TOTAL
Egypt	16.8	11.6	8.8	5.8	9.1	5.7	6.1	0.0	6.1	0.0	0.0	0.0	70.0
Nigeria	0.0	0.0	2.6	8.7	8.8	11.1	5.3	0.0	2.9	0.0	0.0	0.0	39.4
Norway	5.8	5.9	5.8	2.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.3
Peru	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.2	0.0	0.0	0.0	3.2
Qatar	11.9	6.4	0.7	8.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.0
Trinidad	21.9	16.0	16.2	15.2	16.3	10.7	16.6	16.5	16.4	0.0	0.0	0.0	145.7
Yemen	0.0	5.9	3.1	0.0	2.6	5.0	8.3	5.1	0.0	0.0	0.0	0.0	30.0
<b>TOTAL</b>	<b>56.4</b>	<b>45.8</b>	<b>37.1</b>	<b>41.6</b>	<b>36.8</b>	<b>32.5</b>	<b>36.3</b>	<b>21.6</b>	<b>28.6</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>336.6</b>

**TABLE 2b(ii)**  
LNG Imports by Receiving Terminal  
(Bcf)

2010	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	TOTAL
Cameron, LA	4.2	0.0	0.0	0.0	0.0	0.0	2.8	0.0	0.0	0.0	0.0	0.0	7.0
Cove Point, MD	14.8	8.7	8.8	5.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	37.7
Elba Island, GA	11.3	8.9	8.6	8.4	11.9	8.6	11.6	8.0	11.8	0.0	0.0	0.0	89.2
Everett, MA	14.0	13.8	12.3	10.0	13.0	12.8	13.6	13.3	10.7	0.0	0.0	0.0	113.5
Freeport, TX	0.0	0.0	0.0	0.0	0.0	0.0	2.9	0.0	6.1	0.0	0.0	0.0	9.0
Gulf Gateway Energy Bridge	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Lake Charles, LA	0.0	0.0	2.6	8.7	11.9	11.1	2.4	0.0	0.0	0.0	0.0	0.0	36.7
Neptune Deepwater Port	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.3	0.0	0.0	0.0	0.0	1.3
Northeast Gateway Energy Bridge	7.0	7.0	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.7
Sabine Pass, LA	5.1	7.4	3.1	8.9	0.0	0.0	3.0	0.0	0.0	0.0	0.0	0.0	27.6
<b>TOTAL</b>	<b>56.4</b>	<b>45.8</b>	<b>37.1</b>	<b>41.6</b>	<b>36.8</b>	<b>32.5</b>	<b>36.3</b>	<b>21.6</b>	<b>28.6</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>336.6</b>

**TABLE 2b(iii)**  
LNG Imports by Company  
(Bcf)

2010	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	TOTAL
BG LNG	11.3	8.9	11.2	17.1	23.8	19.7	14.0	8.0	11.8	0.0	0.0	0.0	125.8
BP Energy	6.0	2.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.8
Cheniere Marketing	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Chevron U.S.A.	0.0	0.0	0.0	4.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.4
ConocoPhillips	0.0	0.0	0.0	0.0	0.0	0.0	2.9	0.0	6.1	0.0	0.0	0.0	9.0
Distrigas	14.0	13.8	13.3	10.0	13.0	12.8	13.6	13.6	10.7	0.0	0.0	0.0	114.9
Excelerate Energy	7.0	7.0	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.7
Freeport LNG	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Macquarie Energy	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sempra LNG Marketing	4.2	0.0	0.0	0.0	0.0	0.0	2.8	0.0	0.0	0.0	0.0	0.0	7.0
Shell NA LNG	0.0	0.0	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0
Statoil	8.8	5.9	5.8	5.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.9
Total Gas & Power	5.1	7.4	3.1	4.6	0.0	0.0	3.0	0.0	0.0	0.0	0.0	0.0	23.2
<b>TOTAL</b>	<b>56.4</b>	<b>45.8</b>	<b>37.1</b>	<b>41.6</b>	<b>36.8</b>	<b>32.5</b>	<b>36.3</b>	<b>21.6</b>	<b>28.6</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>336.6</b>

## Shipments of Liquefied Natural Gas Received 2010

### SHORT-TERM IMPORTS OF LIQUEFIED NATURAL GAS (LNG) (Mcf)

Please Note: Detailed Information on LNG Imports by Excelerate Energy are on a separate page as they often discharge their cargos over the course of several months.

Discharge Month	Date of Arrival	Name of Importer	Seller	Docket Number	Country of Origin	Name of Tanker	Receiving Terminal	Volume (Mcf)	Landed Price \$/MMBtu
January	8-Jan-2010	BP Energy Company	Atlantic LNG	08-53-LNG	Egypt	Seri Ayu	Cove Point, MD	3,019,150	\$ 5.82
January	21-Jan-2010	BP Energy Company	Atlantic LNG	08-53-LNG	Trinidad	LNG Ebisu	Cove Point, MD	2,946,300	\$ 5.82
January	10-Jan-2010	Distrigas	Gas Natural Aproxiamientos	08-122-LNG	Trinidad	SCF Polar	Everett, MA	1,445,169	\$ 3.81
January	17-Jan-2010	Distrigas	GDF Suez	08-122-LNG	Trinidad	BW GDF Suez Brussels	Everett, MA	2,887,953	\$ 6.04
January	22-Jan-2010	Distrigas	GDF Suez	08-122-LNG	Egypt	GDF Suez Neptune	Everett, MA	2,837,462	\$ 6.51
January	27-Jan-2010	Distrigas	Gas Natural Aproxiamientos	08-122-LNG	Trinidad	SCF Polar	Everett, MA	1,435,295	\$ 3.81
January	18-Nov-2009	Excelerate	BG	09-29-LNG	Egypt	Excellence	Northeast Gateway Energy Bridge	2,181,329	\$ 3.58 (M)
January	7-Jan-2010	Excelerate	BG	09-29-LNG	Trinidad	Excelerate	Northeast Gateway Energy Bridge	2,168,225	\$ 3.75
January	19-Jan-2010	Excelerate	Ras Laffan	09-29-LNG	Qatar	Explorer	Northeast Gateway Energy Bridge	2,595,604	\$ 5.46 (M)
January	31-Jan-2010	Excelerate	BG	09-29-LNG	Egypt	Express	Northeast Gateway Energy Bridge	38,176	\$ 5.91 (M)
January	11-Jan-2010	Semptra LNG Marketing	RasGas	08-61-LNG	Qatar	Umm Al Amad	Cameron, LA	4,226,409	\$ 5.31
January	6-Jan-2010	Statoil	Statoil ASA, RWE-Dea Norge AS, Hess Norge AS	09-21-LNG	Norway	Arctic Princess	Cove Point, MD	2,967,320	\$ 5.81
January	8-Jan-2010	Statoil	BG Gas Marketing Ltd	09-21-LNG	Trinidad	Celestine River	Cove Point, MD	3,023,920	\$ 6.41
January	17-Jan-2010	Statoil	Statoil ASA, RWE-Dea Norge AS, Hess Norge AS	09-21-LNG	Norway	Arctic Voyager	Cove Point, MD	2,852,710	\$ 5.81
February	16-Feb-2010	BP Energy Company	Atlantic LNG	08-53-LNG	Trinidad	British Trader	Cove Point, MD	2,807,466	\$ 5.27
February	1-Feb-2010	Distrigas	GDF Suez	08-122-LNG	Egypt	Suez Everrett	Everett, MA	2,798,065	\$ 7.51
February	12-Feb-2010	Distrigas	Gas Natural Aproxiamientos	08-122-LNG	Trinidad	SCF Polar	Everett, MA	1,437,114	\$ 3.99
February	17-Feb-2010	Distrigas	GDF Suez	08-122-LNG	Trinidad	Suez Everrett	Everett, MA	2,854,340	\$ 6.65
February	28-Feb-2010	Distrigas	Gas Natural Aproxiamientos	08-122-LNG	Trinidad	SCF Polar	Everett, MA	1,435,454	\$ 3.99
February	19-Jan-2010	Excelerate	Ras Laffan	09-29-LNG	Qatar	Explorer	Northeast Gateway Energy Bridge	168,569	\$ 5.46 (M)
February	31-Jan-2010	Excelerate	BG	09-29-LNG	Egypt	Express	Northeast Gateway Energy Bridge	2,897,662	\$ 5.91 (M)
February	9-Feb-2010	Excelerate	BG	09-29-LNG	Trinidad	Excelerate	Northeast Gateway Energy Bridge	1,840,340	\$ 4.80
February	18-Feb-2010	Excelerate	RasGas	09-29-LNG	Qatar	Exquisite	Northeast Gateway Energy Bridge	2,073,817	\$ 5.88 (M)
February	4-Feb-2010	Statoil	Statoil ASA	09-21-LNG	Norway	Arctic Princess	Cove Point, MD	3,023,718	\$ 5.27
February	21-Feb-2010	Statoil	Statoil ASA	09-21-LNG	Norway	Arctic Voyager	Cove Point, MD	2,864,737	\$ 5.27
February	1-Feb-2010	Total Gas & Power	Yemen LNG Company Ltd.; TOTAL Gas & Power Ltd.	08-138-LNG	Yemen	Maersk Arwa	Sabine Pass, LA	3,257,571	\$ 4.68
March	10-Mar-2010	Distrigas	Atlantic LNG Company	08-122-LNG	Trinidad	GDF Suez Neptune	Neptune Deepwater Port	990,608	\$ 6.13 (S) (M)

March	16-Mar-2010	Distrigas	Gas Natural Aproveisionamientos	08-122-LNG	Trinidad	SCF Polar	Everett, MA	1,430,539	\$ 4.01
March	22-Mar-2010	Distrigas	Gas Natural Aproveisionamientos	08-122-LNG	Trinidad	Iberica Knutsen	Everett, MA	2,855,059	\$ 3.96
March	18-Feb-2010	Excelerate	RasGas	09-29-LNG	Qatar	Exquisite	Northeast Gateway Energy Bridge	734,000	\$ 5.88 (M) ☺
March	19-Mar-2010	Shell NA LNG	Shell Eastern LNG	08-19-LNG	Egypt	LNG Seri Angkasa	Cove Point, MD	3,017,977	\$ 4.73 ☺
March	14-Mar-2010	Statoil	Statoil ASA	09-21-LNG	Norway	Arctic Discoverer	Cove Point, MD	2,872,610	\$ 4.82
March	25-Mar-2010	Statoil	Statoil ASA	09-21-LNG	Norway	Arctic Voyager	Cove Point, MD	2,892,172	\$ 4.82
March	25-Mar-2010	Total Gas & Power	Yemen LNG Company Ltd.; TOTAL Gas & Power Ltd.	08-138-NG	Yemen	Seri Baiqis	Sabine Pass, LA	3,084,580	\$ 4.23 ☺
April	1-Apr-2010	BG LNG Services	Total Gas & Power Limited	10-09-LNG	Nigeria	LNG Akwa Ibom	Lake Charles, LA	2,859,521	\$ 4.09 ☺
April	9-Apr-2010	Chevron U.S.A.	RasGas LNG	08-56-LNG	Qatar	Al Khuwair	Sabine Pass, LA	4,378,356	\$ 3.34
April	2-Apr-2010	Distrigas	Gas Natural Aproveisionamientos	08-122-LNG	Trinidad	SCF Polar	Everett, MA	1,473,247	\$ 3.81
April	19-Apr-2010	Distrigas	Gas Natural Aproveisionamientos	08-122-LNG	Trinidad	SCF Polar	Everett, MA	1,436,828	\$ 5.19
April	5-Apr-2010	Statoil	Statoil ASA	09-21-LNG	Norway	Excel	Cove Point, MD	2,812,657	\$ 3.84
April	28-Apr-2010	Statoil	Statoil ASA	09-21-LNG	Trinidad	Excel	Cove Point, MD	2,602,022	\$ 3.84
May	17-May-2010	BG LNG Services	Total Gas & Power Limited	10-09-LNG	Nigeria	LNG Lokoja	Lake Charles, LA	2,977,206	\$ 4.47 ☺
May	7-May-2010	Distrigas	Gas Natural Aproveisionamientos	08-122-LNG	Trinidad	SCF Polar	Everett, MA	1,432,096	\$ 5.12
May	23-May-2010	Distrigas	Gas Natural Aproveisionamientos	08-122-LNG	Trinidad	SCF Polar	Everett, MA	1,453,062	\$ 5.11
June	6-Jun-2010	Distrigas	Gas Natural Aproveisionamientos	08-122-LNG	Trinidad	SCF Polar	Everett, MA	1,444,513	\$ 5.19
June	20-Jun-2010	Distrigas	Gas Natural Aproveisionamientos	08-122-LNG	Trinidad	SCF Polar	Everett, MA	1,452,775	\$ 5.19
July	13-Jul-2010	ConocoPhillips	Shell NA LNG	09-63-LNG	Nigeria	LNG Enugu	Freeport, TX	2,916,400	\$ 5.40 ☺
July	6-Jul-2010	Sempra LNG Marketing	BP Energy Company	08-61-LNG	Trinidad	British Emerald	Cameron, LA	2,784,795	\$ 5.22 ☺
August	9-Aug-2010	Distrigas	Gas Natural Aproveisionamientos	08-122-LNG	Trinidad	SCF Polar	Everett, MA	1,442,459	\$ 4.97
August	21-Aug-2010	Distrigas	Gas Natural Aproveisionamientos	08-122-LNG	Trinidad	Catalunya Spirit	Everett, MA	2,773,519	\$ 4.63
August	24-Aug-2010	Distrigas	Gas Natural Aproveisionamientos	08-122-LNG	Trinidad	SCF Polar	Everett, MA	1,436,619	\$ 4.97
September	6-Sep-2010	ConocoPhillips	BG LNG Trading LLC	09-63-LNG	Nigeria	LNG River Niger	Freeport, TX	2,857,051	\$ 6.20 ☺
September	10-Sep-2010	ConocoPhillips	Repsol Comercializadora de Gas SA	09-63-LNG	Peru	Maersk Meridian	Freeport, TX	3,228,651	\$ 6.50 ☺
September	7-Sep-2010	Distrigas	Gas Natural Aproveisionamientos	08-122-LNG	Trinidad	SCF Polar	Everett, MA	1,447,558	\$ 5.13
September	22-Sep-2010	Distrigas	Gas Natural Aproveisionamientos	08-122-LNG	Trinidad	SCF Polar	Everett, MA	1,441,992	\$ 5.14

**TOTAL Short-Term Imports of LNG****124,612,747**

(S) = Split authorization. A portion of this cargo was imported under a different authorization.

☺ Represents spot purchases (This information not available prior to Oct. 2005)

\* Represents one cargo. Gas was purchased under two selling agreements.

(M) = Cargo discharged over multiple months.

① Cargo delivered to Neptune DWP on March 10, 2010 was only partially discharged there, the remainder of the cargo was delivered to Everett, MA on April 4, 2010.

**LONG-TERM IMPORTS OF LIQUEFIED NATURAL GAS (LNG)  
(Mct)**

<b>Discharge Month</b>	<b>Date of Arrival</b>	<b>Name of Importer</b>	<b>Seller</b>	<b>Docket Number</b>	<b>Country of Origin</b>	<b>Name of Tanker</b>	<b>Receiving Terminal</b>	<b>Volume (Mct)</b>	<b>Landed Price \$/MMBtu</b>
January	6-Jan-2010	BG LNG Services	ELNG/BGGM	06-03-LNG	Egypt	Methane Jane Elizabeth	Elba Island, GA	2,953,993	\$ 5.55
January	12-Jan-2010	BG LNG Services	ELNG/BGGM	06-03-LNG	Egypt	Trinity Arrow	Elba Island, GA	3,115,740	\$ 5.55
January	20-Jan-2010	BG LNG Services	Trinling	06-04-LNG	Trinidad	Methane Jane Elizabeth	Elba Island, GA	2,571,744	\$ 5.55
January	21-Jan-2010	BG LNG Services	ELNG/BGGM	06-03-LNG	Egypt	Methane Princess	Elba Island, GA	2,680,063	\$ 5.55
January	5-Jan-2010	Distrigas	Atlantic LNG Company	95-100-LNG	Trinidad	Suez Boston	Everett, MA	2,802,071	\$ 5.32
January	13-Jan-2010	Distrigas	Atlantic LNG 2/3 Company	95-100-LNG	Trinidad	Matthew	Everett, MA	2,582,299	\$ 5.09
January	1-Jan-2010	Total Gas & Power	Qatar Liquefied Gas Company Limited (II)	08-152-LNG	Qatar	Umm Sial	Sabine Pass, LA	5,079,378	\$ 5.39
February	12-Feb-2010	BG LNG Services	Trinling	06-04-LNG	Trinidad	Methane Shirley Elizabeth	Elba Island, GA	3,032,304	\$ 5.01
February	20-Feb-2010	BG LNG Services	ELNG/BGGM	06-03-LNG	Egypt	Methane Rita Andrea	Elba Island, GA	2,943,925	\$ 5.01
February	26-Feb-2010	BG LNG Services	ELNG/BGGM	06-01-LNG	Egypt	Seri Anggun	Elba Island, GA	2,931,981	\$ 5.01
February	7-Feb-2010	Distrigas	Atlantic LNG Company	95-100-LNG	Trinidad	Matthew	Everett, MA	2,571,737	\$ 6.38
February	23-Feb-2010	Distrigas	GDF Suez	09-135-LNG	Yemen	Maran Gas Coronis	Everett, MA	2,690,754	\$ 5.26
February	5-Feb-2010	Total Gas & Power	Qatar Liquefied Gas Company Limited (II)	08-152-LNG	Qatar	Al Sadd	Sabine Pass, LA	4,186,403	\$ 4.86
March	5-Mar-2010	BG LNG Services	ELNG/BGGM	06-03-LNG	Egypt	Umm Bab	Elba Island, GA	2,990,954	\$ 4.55
March	14-Mar-2010	BG LNG Services	ELNG/BGGM	06-03-LNG	Egypt	Methane Princess	Elba Island, GA	2,770,803	\$ 4.55
March	23-Mar-2010	BG LNG Services	Nigeria LNG Limited	03-76-LNG	Nigeria	LNG Abuja	Lake Charles, LA	2,564,019	\$ 4.32
March	24-Mar-2010	BG LNG Services	PFL	05-114-LNG	Trinidad	Celestine River	Elba Island, GA	2,858,909	\$ 4.55
March	4-Mar-2010	Distrigas	Atlantic LNG 2/3 Company	95-100-LNG	Trinidad	Matthew	Everett, MA	2,565,707	\$ 5.13
March	11-Mar-2010	Distrigas	Atlantic LNG Company	95-100-LNG	Trinidad	Maran Gas Coronis	Everett, MA	2,880,616	\$ 4.08
March	28-Mar-2010	Distrigas	Atlantic LNG Company	95-100-LNG	Trinidad	Matthew	Everett, MA	2,437,019	\$ 4.96 *
March	28-Mar-2010	Distrigas	Atlantic LNG 2/3 Company	95-100-LNG	Trinidad	Matthew	Everett, MA	146,481	\$ 3.98 *
April	1-Apr-2010	BG LNG Services	ELNG/BGGM	06-03-LNG	Egypt	Clean Energy	Elba Island, GA	3,038,766	\$ 3.58
April	11-Apr-2010	BG LNG Services	Nigeria LNG Limited	03-76-LNG	Nigeria	LNG Lokoja	Lake Charles, LA	2,974,287	\$ 3.22
April	13-Apr-2010	BG LNG Services	Trinling	06-04-LNG	Trinidad	Clean Energy	Elba Island, GA	2,577,788	\$ 3.58
April	20-Apr-2010	BG LNG Services	ELNG/BGGM	06-03-LNG	Egypt	Methane Kari Elin	Elba Island, GA	2,784,291	\$ 3.58
April	23-Apr-2010	BG LNG Services	Nigeria LNG Limited	03-76-LNG	Nigeria	LNG Oyo	Lake Charles, LA	2,910,772	\$ 3.22
April	4-Apr-2010	Distrigas	Atlantic LNG Company	95-100-LNG	Trinidad	GDF Suez Neptune	Everett, MA	1,699,621	\$ 6.82 ① (S) (M)
April	10-Apr-2010	Distrigas	Atlantic LNG Company	95-100-LNG	Trinidad	Matthew	Everett, MA	2,579,880	\$ 4.16
April	24-Apr-2010	Distrigas	Atlantic LNG Company	95-100-LNG	Trinidad	GDF Suez Neptune	Everett, MA	2,859,097	\$ 4.19
April	2-Apr-2010	Total Gas & Power	Qatar Liquefied Gas Company Limited (II)	08-152-LNG	Qatar	Al Hamla	Sabine Pass, LA	4,567,843	\$ 4.40
May	1-May-2010	BG LNG Services	ELNG/BGGM	06-03-LNG	Egypt	Methane Jane Elizabeth	Elba Island, GA	2,950,247	\$ 4.01
May	6-May-2010	BG LNG Services	Trinling	06-04-LNG	Trinidad	Methane Kari Elin	Elba Island, GA	2,875,694	\$ 4.01
May	13-May-2010	BG LNG Services	ELNG/BGGM	06-03-LNG	Egypt	Seri Biakšana	Lake Charles, LA	3,078,100	\$ 3.78
May	15-May-2010	BG LNG Services	Nigeria LNG Limited	03-76-LNG	Nigeria	LNG Ondo	Lake Charles, LA	2,972,251	\$ 3.58
May	19-May-2010	BG LNG Services	ELNG/BGGM	06-01-LNG	Egypt	Seri Begawan	Elba Island, GA	3,089,581	\$ 4.01
May	23-May-2010	BG LNG Services	Nigeria LNG Limited	03-76-LNG	Nigeria	LNG Cross River	Lake Charles, LA	2,855,334	\$ 3.58
May	26-May-2010	BG LNG Services	PFL	05-114-LNG	Trinidad	Bluesky	Elba Island, GA	3,030,538	\$ 4.01
May	2-May-2010	Distrigas	GDF Suez Supply	09-135-LNG	Yemen	GDF Suez Point Fortin	Everett, MA	2,611,017	\$ 4.15
May	11-May-2010	Distrigas	Atlantic LNG Company	95-100-LNG	Trinidad	Matthew	Everett, MA	2,511,600	\$ 4.17
May	18-May-2010	Distrigas	Atlantic LNG Company	95-100-LNG	Trinidad	GDF Suez Neptune	Everett, MA	2,845,209	\$ 3.42
May	27-May-2010	Distrigas	Atlantic LNG 2/3 Company	95-100-LNG	Trinidad	Matthew	Everett, MA	2,125,764	\$ 3.48 ☆ (S)
June	7-Jun-2010	BG LNG Services	ELNG/BGGM	06-03-LNG	Egypt	Methane Princess	Elba Island, GA	2,771,378	\$ 3.89
June	7-Jun-2010	BG LNG Services	Nigeria LNG Limited	03-76-LNG	Nigeria	LNG Lagos	Lake Charles, LA	2,368,275	\$ 3.48
June	12-Jun-2010	BG LNG Services	Nigeria LNG Limited	03-76-LNG	Nigeria	LNG Neva River	Lake Charles, LA	2,977,721	\$ 3.48

June	15-Jun-2010	BG LNG Services	ELNG/BGGM	06-03-LNG	Egypt	Methane Nile Eagle	Elba Island, GA	2,942,890	\$	3.89
June	18-Jun-2010	BG LNG Services	Nigeria LNG Limited	03-76-LNG	Nigeria	LNG River Niger	Lake Charles, LA	2,833,865	\$	3.48
June	23-Jun-2010	BG LNG Services	Nigeria LNG Limited	03-76-LNG	Nigeria	LNG Oyo	Lake Charles, LA	2,912,696	\$	3.48
June	26-Jun-2010	BG LNG Services	BGGSTL/BGLT	08-64-LNG	Trinidad	Methane Princess	Elba Island, GA	2,865,354	\$	3.89
June	16-Jun-2010	Distrigas	Atlantic LNG Company	95-100-LNG	Trinidad	GDF Suez Neptune	Everett, MA	2,375,387	\$	3.53 ☆ (S)
June	26-Jun-2010	Distrigas	Atlantic LNG Company	95-100-LNG	Trinidad	Matthew	Everett, MA	2,147,092	\$	4.38 *
June	1-Jun-2010	Distrigas	Atlantic LNG 2/3 Company	95-100-LNG	Trinidad	Matthew	Everett, MA	415,684	\$	3.50 *
June	12-Jun-2010	Distrigas	GDF Suez Supply	09-135-LNG	Yemen	Suez Everett	Everett, MA	2,612,836	\$	4.22
July	1-Jul-2010	BG LNG Services	ELNG/BGGM	06-03-LNG	Yemen	Coronis	Everett, MA	2,400,606	\$	4.24
July	11-Jul-2010	BG LNG Services	BGGSTL/BGLT	08-64-LNG	Egypt	Seri Bakti	Elba Island, GA	3,026,180	\$	4.46
July	14-Jul-2010	BG LNG Services	Nigeria LNG Limited	03-76-LNG	Trinidad	Methane Princess	Elba Island, GA	2,870,076	\$	4.46
July	17-Jul-2010	BG LNG Services	ELNG/BGGM	06-03-LNG	Nigeria	LNG Lagos	Lake Charles, LA	2,378,947	\$	3.95
July	23-Jul-2010	BG LNG Services	Trinling	06-04-LNG	Egypt	Seri Bijaksana	Elba Island, GA	3,027,464	\$	4.46
July	23-Jul-2010	BG LNG Services	BGGSTL/BGLT	08-64-LNG	Trinidad	Methane Princess	Elba Island, GA	849,098	\$	4.46 (S)
July	2-Jul-2010	Distrigas	Atlantic LNG Company	95-100-LNG	Trinidad	GDF Suez Neptune	Everett, MA	1,804,332	\$	4.46 (S)
July	9-Jul-2010	Distrigas	GDF Suez Supply	09-135-LNG	Yemen	Suez Boston	Everett, MA	2,841,565	\$	4.30
July	16-Jul-2010	Distrigas	Atlantic LNG Company	95-100-LNG	Yemen	GDF Suez Neptune	Everett, MA	2,564,033	\$	4.72
July	22-Jul-2010	Distrigas	Atlantic LNG 2/3 Company	95-100-LNG	Trinidad	GDF Suez Neptune	Everett, MA	2,870,508	\$	4.61
July	28-Jul-2010	Distrigas	GDF Suez Supply	09-135-LNG	Trinidad	Matthew	Everett, MA	2,583,218	\$	3.74
July	13-Jul-2010	Total Gas & Power	Yemen LNG Company Ltd.; Gas & Power Ltd.	10-38-LNG	Yemen	Maran Gas Coronis	Everett, MA	2,748,660	\$	4.70
August	4-Aug-2010	BG LNG Services	BGGSTL/BGLT	08-64-LNG	Trinidad	Seri Balhaf	Sabine Pass, LA	3,005,841	\$	4.14
August	10-Aug-2010	BG LNG Services	PFILE	05-114-LNG	Trinidad	Exquisite	Elba Island, GA	2,578,139	\$	4.51
August	16-Aug-2010	BG LNG Services	PFILE	05-114-LNG	Trinidad	Methane Kari Elin	Elba Island, GA	2,860,931	\$	4.51
August	5-Aug-2010	Distrigas	Atlantic LNG Company	95-100-LNG	Trinidad	Exquisite	Elba Island, GA	2,544,211	\$	4.51
August	16-Aug-2010	Distrigas	GDF Suez Supply	09-135-LNG	Yemen	GDF Suez Neptune	Everett, MA	2,876,573	\$	4.63
August	22-Aug-2010	Distrigas	GDF Suez Supply	09-135-LNG	Yemen	GDF Suez Cape Ann	Everett, MA	2,124,443	\$	4.72 [A]
August	31-Aug-2010	Distrigas	GDF Suez Supply	09-135-LNG	Yemen	GDF Suez Cape Ann	Neptune Deepwater Port	341,407	\$	5.91 [A]
September	3-Sep-2010	BG LNG Services	BGGSTL/BGLT	09-135-LNG	Yemen	BW GDF Suez Paris	Everett, MA	2,601,387	\$	4.73
September	3-Sep-2010	BG LNG Services	Trinling	08-64-LNG	Trinidad	Methane Kari Elin	Elba Island, GA	138,982	\$	3.39 (S)
September	9-Sep-2010	BG LNG Services	ELNG/BGGM	06-04-LNG	Trinidad	Methane Kari Elin	Elba Island, GA	2,640,656	\$	3.39 (S)
September	17-Sep-2010	BG LNG Services	BGGSTL/BGLT	06-03-LNG	Egypt	Gaslog Singapore	Elba Island, GA	3,164,891	\$	3.39
September	28-Sep-2010	BG LNG Services	ELNG/BGGM	08-64-LNG	Trinidad	Methane Kari Elin	Elba Island, GA	2,886,021	\$	3.39
September	10-Sep-2010	Distrigas	Atlantic LNG 2/3 Company	06-01-LNG	Egypt	Methane Nile Eagle	Elba Island, GA	2,984,751	\$	3.39
September	16-Sep-2010	Distrigas	Atlantic LNG Company	95-100-LNG	Trinidad	Matthew	Everett, MA	2,497,328	\$	3.99
September	26-Sep-2010	Distrigas	Atlantic LNG Company	95-100-LNG	Trinidad	Exquisite	Everett, MA	2,792,752	\$	3.49
<b>TOTAL Long-Term Imports of LNG</b>									<b>212,032,374</b>	

(S) = Split authorization. A portion of this cargo was imported under a different authorization.

\* Represents one cargo. Gas was purchased under two selling agreements.

① Cargo delivered to Everett, MA on April 4, 2010 is the remainder of the cargo that partially discharged at the Neptune DWP on March 10, 2010.

☆ This cargo is the remainder of a cargo that partially discharged at Ponce, PR (see EcoElectrica).

[A] Cargo delivered to Everett, MA on August 16, 2010 was only partially discharged there, the remainder of the cargo was delivered to Neptune DWP on August 22, 2010.

**Total**

**336,645,121**

**LONG-TERM IMPORTS OF LNG BY ECOELECTRICA (Puerto Rico)**  
(Order #1042)

Discharge Month	Date of Arrival	Name of Importer	Seller	Docket Number	Country of Origin	Name of Tanker	Receiving Terminal	Volume (Mcf)	Landed Price \$/MMBtu
January	26-Jan-2010	EcoEléctrica	Atlantic LNG	94-91-LNG	Trinidad	Matthew	Ponce, PR	2,563,492	\$4.98
March	18-Mar-2010	EcoEléctrica	Atlantic LNG	94-91-LNG	Trinidad	Matthew	Ponce, PR	2,608,558	\$4.54
April	22-Apr-2010	EcoEléctrica	Atlantic LNG	94-91-LNG	Trinidad	Matthew	Ponce, PR	2,589,849	\$4.54
May	21-May-2010	EcoEléctrica	Atlantic LNG	94-91-LNG	Trinidad	Matthew	Ponce, PR	430,154	\$4.54 ☆ (S)
May	29-May-2010	EcoEléctrica	Atlantic LNG	94-91-LNG	Trinidad	GDF Suez Neptune	Ponce, PR	2,627,972	\$4.54
June	8-Jun-2010	EcoEléctrica	Atlantic LNG	94-91-LNG	Trinidad	GDF Suez Neptune	Ponce, PR	429,984	\$4.54 ☆ (S)
July	6-Jul-2010	EcoEléctrica	Atlantic LNG	94-91-LNG	Trinidad	Matthew	Ponce, PR	2,615,227	\$4.54
August	10-Aug-2010	EcoEléctrica	Atlantic LNG	94-91-LNG	Trinidad	Matthew	Ponce, PR	2,594,315	\$4.54
September	7-Sep-2010	EcoEléctrica	Atlantic LNG	94-91-LNG	Trinidad	Excelerate	Ponce, PR	2,871,200	\$7.25
<b>TOTAL</b>								<b>19,330,751</b>	

(S) = Split authorization. A portion of this cargo was imported under a different authorization.

☆ Cargo delivered to Ponce, PR was only partially discharged there, the remainder of the cargo was delivered to Everett, MA.

© Represents spot purchases

\* Represents one cargo. Gas was purchased under two selling agreements.

LNG Imports by Excelerate Energy (Short-Term Docket 09-29-LNG) (Mcf)						
Date of Arrival	Seller	Country of Origin	Name of Tanker	Receiving Terminal	Discharge Month	Landed Price \$/MMBtu
18-Nov-2009	BG	Egypt	Excellence	Northeast Gateway Energy Bridge	Nov-2009	3.58 ☺
					Jan-2010	3.58 ☺
					<b>Total Discharge:</b>	
					142,303	
					2,181,329	
					<b>2,323,632</b>	
7-Jan-2010	BG	Trinidad	Excelerate	Northeast Gateway Energy Bridge	Jan-2010	3.75 ☺
					<b>Total Discharge:</b>	
					2,168,225	
					<b>2,168,225</b>	
19-Jan-2010	Ras Laffan	Qatar	Explorer	Northeast Gateway Energy Bridge	Jan-2010	5.46 ☺
					Feb-2010	5.46 ☺
					<b>Total Discharge:</b>	
					2,595,604	
					168,569	
					<b>2,764,173</b>	
31-Jan-2010	BG	Egypt	Express	Northeast Gateway Energy Bridge	Jan-2010	5.91 ☺
					Feb-2010	5.91 ☺
					<b>Total Discharge:</b>	
					38,176	
					2,897,662	
					<b>2,935,838</b>	
9-Feb-2010	BG	Trinidad	Excelerate	Northeast Gateway Energy Bridge	Feb-2010	4.80 ☺
					<b>Total Discharge:</b>	
					1,840,340	
					<b>1,840,340</b>	
18-Feb-2010	RasGas	Qatar	Exquisite	Northeast Gateway Energy Bridge	Feb-2010	5.91 ☺
					Mar-2010	5.91 ☺
					<b>Total Discharge:</b>	
					2,073,817	
					734,000	
					<b>2,807,817</b>	
					<b>2010 Total Discharge:</b>	
					<b>14,697,722</b>	

☺ Represents spot purchases (This information not available prior to Oct. 2005).

## Shipments of Liquefied Natural Gas Delivered 2010

### EXPORTS OF LIQUEFIED NATURAL GAS (LNG) (Mcf)

<u>Date of Departure</u>	<u>Name of Exporter</u>	<u>Purchaser</u>	<u>Docket Number</u>	<u>Country of Destination</u>	<u>Name of Tanker</u>	<u>Terminal</u>	<u>Volume (Mcf)</u>	<u>Delivered Price \$/MMBtu</u>
23-Jan-2010	ConocoPhillips Alaska	TokyoGas/Tokyo Electric	07-02-LNG	Japan	Polar Spirit	Kenai, AK	1,148,217	\$ 11.59
23-Jan-2010	Marathon	TokyoGas/Tokyo Electric	07-02-LNG	Japan	Polar Spirit	Kenai, AK	772,263	\$ 11.59
15-Feb-2010	ConocoPhillips Alaska	TokyoGas/Tokyo Electric	07-02-LNG	Japan	Polar Spirit	Kenai, AK	1,348,119	\$ 11.59
15-Feb-2010	Marathon	TokyoGas/Tokyo Electric	07-02-LNG	Japan	Polar Spirit	Kenai, AK	573,496	\$ 11.59
15-Mar-2010	ConocoPhillips Alaska	TokyoGas/Tokyo Electric	07-02-LNG	Japan	Polar Spirit	Kenai, AK	1,377,560	\$ 12.28
15-Mar-2010	Marathon	TokyoGas/Tokyo Electric	07-02-LNG	Japan	Polar Spirit	Kenai, AK	536,719	\$ 12.28
6-Apr-2010	ConocoPhillips Alaska	TokyoGas/Tokyo Electric	07-02-LNG	Japan	Polar Spirit	Kenai, AK	1,380,493	\$ 12.02
26-Apr-2010	ConocoPhillips Alaska	TokyoGas/Tokyo Electric	07-02-LNG	Japan	Polar Spirit	Kenai, AK	966,216	\$ 12.20
6-Apr-2010	Marathon	TokyoGas/Tokyo Electric	07-02-LNG	Japan	Polar Spirit	Kenai, AK	537,684	\$ 12.02
26-Apr-2010	Marathon	TokyoGas/Tokyo Electric	07-02-LNG	Japan	Polar Spirit	Kenai, AK	952,003	\$ 12.20
24-May-2010	ConocoPhillips Alaska	TokyoGas/Tokyo Electric	07-02-LNG	Japan	Polar Spirit	Kenai, AK	1,233,253	\$ 11.85
24-May-2010	Marathon	TokyoGas/Tokyo Electric	07-02-LNG	Japan	Polar Spirit	Kenai, AK	681,425	\$ 11.85
15-Jun-2010	ConocoPhillips Alaska	TokyoGas/Tokyo Electric	07-02-LNG	Japan	Polar Spirit	Kenai, AK	1,250,254	\$ 11.85
15-Jun-2010	Marathon	TokyoGas/Tokyo Electric	07-02-LNG	Japan	Polar Spirit	Kenai, AK	664,933	\$ 11.85
6-Jul-2010	ConocoPhillips Alaska	TokyoGas/Tokyo Electric	07-02-LNG	Japan	Polar Spirit	Kenai, AK	1,270,458	\$ 12.34
26-Jul-2010	ConocoPhillips Alaska	TokyoGas/Tokyo Electric	07-02-LNG	Japan	Polar Spirit	Kenai, AK	1,204,236	\$ 13.09
6-Jul-2010	Marathon	TokyoGas/Tokyo Electric	07-02-LNG	Japan	Polar Spirit	Kenai, AK	646,738	\$ 12.34
26-Jul-2010	Marathon	TokyoGas/Tokyo Electric	07-02-LNG	Japan	Polar Spirit	Kenai, AK	707,266	\$ 13.09
15-Aug-2010	ConocoPhillips Alaska	TokyoGas/Tokyo Electric	07-02-LNG	Japan	Polar Spirit	Kenai, AK	1,158,311	\$ 13.09
15-Aug-2010	Marathon	TokyoGas/Tokyo Electric	07-02-LNG	Japan	Polar Spirit	Kenai, AK	757,764	\$ 13.09
4-Sep-2010	ConocoPhillips Alaska	TokyoGas/Tokyo Electric	07-02-LNG	Japan	Polar Spirit	Kenai, AK	1,015,899	\$ 12.31
24-Sep-2010	ConocoPhillips Alaska	TokyoGas/Tokyo Electric	07-02-LNG	Japan	Polar Spirit	Kenai, AK	936,593	\$ 11.82
4-Sep-2010	Marathon	TokyoGas/Tokyo Electric	07-02-LNG	Japan	Polar Spirit	Kenai, AK	898,767	\$ 12.31
24-Sep-2010	Marathon	TokyoGas/Tokyo Electric	07-02-LNG	Japan	Polar Spirit	Kenai, AK	977,653	\$ 11.82
<b>TOTAL Exports of LNG</b>							<b>22,996,320</b>	

**Note: All Export Cargos are split between ConocoPhillips Alaska and Marathon.**

## Shipments of Liquefied Natural Gas Re-Exported 2010

### RE-EXPORTS OF LIQUEFIED NATURAL GAS (LNG) (Mcf)

Note: These cargoes are exports of liquefied natural gas that had been previously imported from foreign sources.

Date of Departure	Authorization Holder	Supplier(s)	Exporter	Purchaser	Docket Number	Country of Destination	Name of Tanker	Departure Terminal	Volume (Mcf)	FOB* Price \$/MMBtu
11-Feb-2010	Cheniere Marketing	Cheniere Energy, Inc.	Citigroup Energy Inc.	Citigroup Energy Inc.	08-77-LNG	Spain	Al Sadd	Sabine Pass, LA	3,359,470	\$ 5.22
21-Jun-2010	Cheniere Marketing	J.P. Morgan Ventures Energy Corporation	Cheniere Marketing	Gazprom Marketing USA Inc.	10-31-LNG	South Korea, One or more safe port(s)	LNG Neva River	Sabine Pass, LA	3,327,600	\$ 5.67
3-Sep-2010	ConocoPhillips	ConocoPhillips	ConocoPhillips	Citigroup Energy Inc.	09-92-LNG	Japan	Excalibur	Freeport, TX	2,821,669	\$ 6.63
<b>TOTAL Re-Exports of LNG</b>									<b>9,508,739</b>	

\*Note: This price is FOB, in contrast to the price of the exports from Kenai which is delivered price.

⊙ Represents spot transaction



**Detailed Tables  
On  
Imports & Exports**



**NATURAL GAS IMPORTS**  
**Volumes and Weighted Average Prices**  
**By Point of Entry and Type of Authorization**  
**(07/01/2010 - 09/30/2010)**

**LONG-TERM AUTHORIZATIONS**

Point of Entry	July		August		September		Quarter Total	
	Volume (MMcf)	Weighted Average Price (\$ per MMBtu)	Volume (MMcf)	Weighted Average Price (\$ per MMBtu)	Volume (MMcf)	Weighted Average Price (\$ per MMBtu)	Total Volume (MMcf)	Weighted Average Price (\$ per MMBtu)
Babb, Montana	0	\$0.45	0	\$0.25	0	\$1.02	0	\$0.79
Calais, Maine	6,901	\$4.47	5,780	\$4.45	5,203	\$3.46	17,884	\$4.17
Eastport, Idaho	1,357	\$4.42	1,697	\$4.33	1,746	\$4.33	4,800	\$4.35
Elba Island, Georgia	11,577	\$4.46	7,983	\$4.51	11,815	\$3.39	31,376	\$4.07
Everett, Massachusetts	13,608	\$4.42	7,602	\$4.69	7,802	\$3.85	29,012	\$4.34
Lake Charles, Louisiana	2,379	\$3.95	0	\$0.00	0	\$0.00	2,379	\$3.95
Neptune Deepwater Port	0	\$0.00	341	\$5.91	0	\$0.00	341	\$5.91
Pittsburg, New Hampshire	13	\$4.87	247	\$4.54	362	\$4.12	622	\$4.30
Portal, North Dakota	0	\$6.55	0	\$6.75	0	\$6.74	0	\$6.70
Sabine Pass, Louisiana	3,006	\$4.14	0	\$0.00	0	\$0.00	3,006	\$4.14
Sherwood, North Dakota	1,001	\$4.71	997	\$4.59	959	\$3.79	2,958	\$4.37
Sumas, Washington	581	\$3.82	634	\$3.69	629	\$3.14	1,844	\$3.54
Sweetgrass, Montana	72	\$3.51	69	\$3.27	67	\$3.45	209	\$3.41
Waddington, New York	6,897	\$5.42	6,685	\$5.20	6,342	\$4.64	19,924	\$5.10
<b>TOTAL</b>	<b>47,393</b>	<b>\$4.54</b>	<b>32,037</b>	<b>\$4.68</b>	<b>34,925</b>	<b>\$3.79</b>	<b>114,354</b>	<b>\$4.35</b>

(1) Very small volumes may be displayed as zero due to rounding.

**NATURAL GAS IMPORTS**  
**Volumes and Weighted Average Prices**  
**By Point of Entry and Type of Authorization**  
**(07/01/2010 - 09/30/2010)**

**SHORT-TERM AUTHORIZATIONS**

Point of Entry	July		August		September		Quarter Total	
	Volume (MMcf)	Weighted Average Price (\$ per MMBtu)	Volume (MMcf)	Weighted Average Price (\$ per MMBtu)	Volume (MMcf)	Weighted Average Price (\$ per MMBtu)	Total Volume (MMcf)	Weighted Average Price (\$ per MMBtu)
Alamo, Texas	0	\$0.00	0	\$0.00	716	\$3.80	716	\$3.80
Babb, Montana	995	\$3.65	994	\$3.41	724	\$3.58	2,713	\$3.55
Calais, Maine	3,280	\$4.96	3,047	\$4.60	2,905	\$4.15	9,232	\$4.59
Cameron, Louisiana	2,785	\$5.22	0	\$0.00	0	\$0.00	2,785	\$5.22
Champlain, New York	883	\$5.30	764	\$5.06	452	\$4.65	2,099	\$5.07
Eastport, Idaho	63,161	\$3.95	62,824	\$3.63	54,606	\$3.40	180,591	\$3.67
Everett, Massachusetts	0	\$0.00	5,653	\$4.80	2,890	\$5.13	8,542	\$4.92
Freeport, Texas	2,916	\$5.40	0	\$0.00	6,086	\$6.36	9,002	\$6.05
Galvan Ranch, Texas	23	\$3.77	18	\$3.82	17	\$2.71	58	\$3.46
Grand Island, New York	6,117	\$4.93	4,147	\$4.82	3,729	\$4.38	13,993	\$4.75
Highgate Springs, Vermont	385	\$6.67	400	\$6.37	410	\$5.92	1,194	\$6.31
Marysville, Michigan	59	\$4.86	97	\$4.50	516	\$4.10	672	\$4.22
Massena, New York	254	\$5.69	217	\$5.73	265	\$4.80	736	\$5.38
McAllen, Texas	0	\$0.00	0	\$0.00	390	\$3.76	390	\$3.76
Niagara Falls, New York	8,306	\$5.08	5,381	\$4.92	2,929	\$4.46	16,616	\$4.92
Noyes, Minnesota	39,136	\$4.23	36,073	\$4.05	31,455	\$3.74	106,664	\$4.02
Ogilby, California	1,457	\$5.21	1,457	\$5.21	1,998	\$3.46	4,912	\$4.50
Pittsburg, New Hampshire	737	\$5.04	887	\$4.84	947	\$4.20	2,570	\$4.66
Port of Del Bonita, Montana	36	\$3.71	36	\$3.45	31	\$3.63	102	\$3.59
Port of Morgan, Montana	63,186	\$4.05	63,618	\$3.78	61,124	\$3.41	187,928	\$3.75
Sherwood, North Dakota	45,501	\$4.41	45,403	\$4.12	44,120	\$3.68	135,023	\$4.07
St. Clair, Michigan	539	\$4.72	301	\$4.71	1	\$3.96	841	\$4.71
Sumas, Washington	29,667	\$3.87	32,744	\$3.59	27,403	\$3.33	89,814	\$3.60
Sweetgrass, Montana	6	\$3.46	5	\$3.22	5	\$3.41	16	\$3.37
Waddington, New York	17,528	\$5.18	14,539	\$5.11	8,425	\$4.34	40,491	\$4.98
Warroad, Minnesota	275	\$4.59	245	\$4.65	292	\$3.80	811	\$4.32
Whitlash, Montana	668	\$3.59	638	\$3.33	622	\$3.17	1,928	\$3.37
<b>TOTAL</b>	<b>287,898</b>	<b>\$4.26</b>	<b>279,485</b>	<b>\$3.97</b>	<b>253,056</b>	<b>\$3.66</b>	<b>820,440</b>	<b>\$3.98</b>

(1) Very small volumes may be displayed as zero due to rounding.

<b>U.S. Market Areas for Imported Natural Gas</b>									
<b>3rd Quarter 2010</b>									
	<b>July</b>		<b>August</b>		<b>September</b>		<b>Quarter Total</b>		
	<b>Volume (Bcf)</b>	<b>Avg. Price (\$/MMBtu)</b>	<b>Volume (Bcf)</b>	<b>Avg. Price (\$/MMBtu)</b>	<b>Volume (Bcf)</b>	<b>Avg. Price (\$/MMBtu)</b>	<b>Volume (Bcf)</b>	<b>Avg. Price (\$/MMBtu)</b>	
<b>Northeast</b>	67.6	\$4.93	59.4	\$4.89	46.1	\$4.25	173.1	\$4.73	
<b>South</b>	22.7	\$4.58	8.0	\$4.51	21.0	\$4.28	51.7	\$4.44	
<b>Midwest</b>	119.6	\$4.27	114.2	\$4.04	111.9	\$3.59	345.7	\$3.97	
<b>West</b>	123.9	\$3.94	128.9	\$3.62	108.2	\$3.40	361.0	\$3.66	
<b>Multiple</b>	1.6	\$4.46	1.0	\$4.09	0.8	\$3.71	3.3	\$4.17	
<b>Total CONUS*</b>	335.3	\$4.30	311.5	\$4.04	288.0	\$3.67	934.8	\$4.02	
<b>Puerto Rico</b>	2.6	\$4.54	2.6	\$4.54	2.9	\$7.25	8.1	\$5.50	

\*Continental United States (i.e., the lower 48)

**NATURAL GAS PIPELINE EXPORTS<sup>+</sup>**  
**Volumes and Weighted Average Prices**  
**(07/01/2010 - 09/30/2010)**

Point of Exit	July		August		September		Quarter Total	
	Volume (MMcf)	Weighted Average Price (\$ per MMBtu)	Volume (MMcf)	Weighted Average Price (\$ per MMBtu)	Volume (MMcf)	Weighted Average Price (\$ per MMBtu)	Total Volume (MMcf)	Weighted Average Price (\$ per MMBtu)
Alamo, Texas	3,332	\$4.68	3,457	\$4.67	886	\$4.03	7,675	\$4.60
Calais, Maine	0	\$0.00	58	\$4.96	0	\$0.00	58	\$4.96
Calexico, California	534	\$4.77	510	\$4.46	509	\$3.79	1,553	\$4.35
Clint, Texas	7,801	\$4.75	7,724	\$4.40	7,056	\$3.94	22,580	\$4.38
Del Rio, Texas	30	\$5.96	29	\$5.93	29	\$5.48	88	\$5.79
Detroit, Michigan	3,774	\$4.83	3,697	\$4.49	3,614	\$4.03	11,084	\$4.46
Douglas, Arizona	4,004	\$4.78	4,052	\$4.45	3,485	\$3.94	11,541	\$4.41
Eagle Pass, Texas	116	\$5.36	120	\$5.26	124	\$4.37	360	\$4.99
El Paso, Texas	468	\$4.57	310	\$4.24	308	\$4.03	1,086	\$4.32
Havre, Montana	690	\$3.62	731	\$3.38	719	\$3.40	2,140	\$3.47
Marysville, Michigan	1,681	\$4.86	467	\$4.65	934	\$4.23	3,082	\$4.64
McAllen, Texas	1,981	\$4.67	2,668	\$4.58	757	\$4.29	5,406	\$4.57
Nogales, Arizona	17	\$5.18	17	\$4.86	18	\$4.00	53	\$4.66
Ogilby, California	3,849	\$4.57	3,956	\$4.14	3,658	\$4.04	11,464	\$4.25
Otay Mesa, California (LNG)	13	\$8.83	12	\$8.77	13	\$8.16	39	\$8.58
Rio Bravo, Texas	6,304	\$4.76	6,268	\$4.57	5,882	\$4.04	18,454	\$4.47
Roma, Texas	4,016	\$4.66	4,164	\$4.50	426	\$4.05	8,606	\$4.55
St. Clair, Michigan	43,330	\$4.96	43,633	\$4.81	44,321	\$4.18	131,283	\$4.65
Sumas, Washington	83	\$5.11	302	\$3.58	17	\$3.68	402	\$3.90
<b>TOTAL</b>	<b>82,023</b>	<b>\$4.84</b>	<b>82,175</b>	<b>\$4.64</b>	<b>72,756</b>	<b>\$4.11</b>	<b>236,954</b>	<b>\$4.55</b>

(1) Very small volumes may be displayed as zero due to rounding.

+Includes a very small volume of LNG exported by truck to Mexico.

## VOLUME AND PRICE REPORT

### Long-Term Imports

*Volumes (MMcf) & Prices (\$/MMBTU) of Natural Gas Imported During 10/01/2009 - 09/30/2010*

Long-Term Importer (Supplier) FE Docket No. Volume (in MMcf) Total Price (Point of Entry)	2009 Oct.	2009 Nov.	2009 Dec.	2010 Jan.	2010 Feb.	2010 Mar.	2010 Apr.	2010 May.	2010 Jun.	2010 Jul.	2010 Aug.	2010 Sep.	Last 3M TOTAL MMcf	YTD TOTAL MMcf
<b>BG LNG SERVICES, LLC</b> (BG LNG Trading, LLC) 08-64-LNG	0	0	0	0	0	0	0	0	2,865	4,674	2,578	3,025	10,278	13,143
Volume (in MMcf)	0	0	0	0	0	0	0	0	2,865	4,674	2,578	3,025		
Total Price (Elba Island, Georgia)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.89	4.46	4.51	3.39		
<b>BG LNG SERVICES, LLC</b> (BGGM) 06-1-LNG	0	2,944	0	0	2,932	0	0	3,090	0	0	0	2,985	2,985	9,006
Volume (in MMcf)	0	2,944	0	0	2,932	0	0	3,090	0	0	0	2,985		
Total Price (Elba Island, Georgia)	0.00	4.03	0.00	0.00	5.01	0.00	0.00	4.01	0.00	0.00	0.00	3.39		
<b>BG LNG SERVICES, LLC</b> (Nigeria LNG Limited) 03-76-LNG	0	0	0	0	0	2,564	5,885	5,828	11,093	2,379	0	0	2,379	27,748
Volume (in MMcf)	0	0	0	0	0	2,564	5,885	5,828	11,093	2,379	0	0		
Total Price (Lake Charles, Louisiana)	0.00	0.00	0.00	0.00	0.00	4.32	3.22	3.58	3.48	3.95	0.00	0.00		
<b>BG LNG SERVICES, LLC</b> (Point Fortin LNG Exports Ltd.) 05-114-LNG	0	0	0	0	0	2,859	0	3,031	0	0	5,405	0	5,405	11,295
Volume (in MMcf)	0	0	0	0	0	2,859	0	3,031	0	0	5,405	0		
Total Price (Elba Island, Georgia)	0.00	0.00	0.00	0.00	0.00	4.55	0.00	4.01	0.00	0.00	4.51	0.00		

**VOLUME AND PRICE REPORT**  
**Long-Term Imports**

*Volumes (MMcf) & Prices (\$/MMBTU) of Natural Gas Imported During 10/01/2009 - 09/30/2010*

Long-Term Importer (Supplier)	2009 Oct.	2009 Nov.	2009 Dec.	2010 Jan.	2010 Feb.	2010 Mar.	2010 Apr.	2010 May.	2010 Jun.	2010 Jul.	2010 Aug.	2010 Sep.	Last 3M TOTAL MMcf	YTD TOTAL MMcf
<b>BG LNG Services, LLC (BGGM)</b>														
06-3-LNG														
Volume (in MMcf)	8,596	5,781	8,596	8,750	2,944	5,762	5,823	2,950	5,714	6,054	0	3,165	9,219	41,162
<u>Total Price (Elba Island, Georgia)</u>	3.47	4.03	4.22	5.55	5.01	4.55	3.58	4.01	3.89	4.46	0.00	3.39		
<b>BG LNG Services, LLC (BGGM)</b>														
06-3-LNG														
Volume (in MMcf)	3,032	2,827	0	0	0	0	0	3,078	0	0	0	0	0	3,078
<u>Total Price (Lake Charles, Louisiana)</u>	3.26	3.80	0.00	0.00	0.00	0.00	0.00	3.78	0.00	0.00	0.00	0.00		
<b>BG LNG Services (Trinling Limited)</b>														
06-4-LNG														
Volume (in MMcf)	0	0	0	2,572	3,032	0	2,578	2,876	0	849	0	2,641	3,490	14,547
<u>Total Price (Elba Island, Georgia)</u>	0.00	0.00	0.00	5.55	5.01	0.00	3.58	4.01	0.00	4.46	0.00	3.39		
<b>BOSTON GAS COMPANY</b>														
(Boston Gas Company (BP Canada Energy Company))														
07-23-NG														
Volume (in MMcf)	308	299	317	316	285	316	297	306	0	0	0	0	0	1,520
<u>Total Price (Niagara Falls, New York)</u>	3.90	4.77	5.14	6.41	5.78	5.17	4.19	4.64	0.00	0.00	0.00	0.00		

**VOLUME AND PRICE REPORT**  
**Long-Term Imports**  
*Volumes (MMcf) & Prices (\$/MMBTU) of Natural Gas Imported During 10/01/2009 - 09/30/2010*

Long-Term Importer (Supplier) FE Docket No. Volume (in MMcf) Total Price (Point of Entry)	2009 Oct.	2009 Nov.	2009 Dec.	2010 Jan.	2010 Feb.	2010 Mar.	2010 Apr.	2010 May.	2010 Jun.	2010 Jul.	2010 Aug.	2010 Sep.	Last 3M TOTAL MMcf	YTD TOTAL MMcf
<b>BROOKLYN NAVY YARD COGEN. PARTNERS, L.P. (1)</b> (Cenovus Energy Inc.) 94-7-NG	0	0	0	0	0	488	467	484	470	483	487	467	1,437	3,346
Volume (in MMcf)														
Total Price (Waddington, New York)	0.00	0.00	0.00	0.00	0.00	4.38	3.45	3.80	3.62	4.33	4.24	3.33		
<b>BROOKLYN NAVY YARD COGEN. PARTNERS, L.P.</b> (ConocoPhillips) 94-7-NG	319	308	326	325	444	326	312	323	313	322	325	311	958	3,001
Volume (in MMcf)														
Total Price (Waddington, New York)	3.49	4.05	4.06	5.42	5.04	4.43	3.50	3.85	3.67	4.38	4.29	3.38		
<b>BROOKLYN NAVY YARD COGEN. PARTNERS, L.P.</b> (EnCana Energy Services Inc.) 94-7-NG	479	462	489	488	296	0	0	0	0	0	0	0	0	784
Volume (in MMcf)														
Total Price (Waddington, New York)	3.44	4.00	4.01	5.37	5.09	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
<b>BROOKLYN UNION GAS COMPANY</b> (Alberta NE Gas (BP Canada Energy Company)) 07-24-NG	934	905	935	935	845	935	904	934	0	0	0	0	0	4,552
Volume (in MMcf)														
Total Price (Niagara Falls, New York)	3.90	4.77	5.14	6.41	5.78	5.17	4.19	4.64	0.00	0.00	0.00	0.00		

(1) Cenovus Energy Inc. was formed from the split of Encana Corporation into two independent energy companies.

## VOLUME AND PRICE REPORT Long-Term Imports

*Volumes (MMcf) & Prices (\$/MMBTU) of Natural  
Gas Imported During 10/01/2009 - 09/30/2010*

Long-Term Importer (Supplier) FE Docket No. Volume (in MMcf) Total Price (Point of Entry)	2009 Oct.	2009 Nov.	2009 Dec.	2010 Jan.	2010 Feb.	2010 Mar.	2010 Apr.	2010 May.	2010 Jun.	2010 Jul.	2010 Aug.	2010 Sep.	Last 3M TOTAL MMcf	YTD TOTAL MMcf
<b>CASCADE NATURAL GAS CORPORATION (1)</b> (Enserco Energy Inc.) 04-106-NG														
Volume (in MMcf)	519	0	0	0	0	0	0	0	0	0	0	0	0	0
<u>Total Price (Eastport, Idaho)</u>	2.81	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
<b>CENTRAL HUDSON GAS &amp; ELECTRIC COMPANY</b> (Alberta NE Gas (BP Canada Energy Company)) 07-98-NG														
Volume (in MMcf)	174	168	174	174	157	174	168	174	168	174	174	168	515	1,529
<u>Total Price (Waddington, New York)</u>	4.12	5.90	5.91	7.04	7.00	6.70	5.87	5.56	5.44	5.70	5.43	4.98		
<b>CENTRAL HUDSON GAS &amp; ELECTRIC COMPANY</b> (Alberta NE Gas (Nexen Marketing )) 07-97-NG														
Volume (in MMcf)	136	132	136	136	123	136	132	136	132	136	136	132	405	1,201
<u>Total Price (Waddington, New York)</u>	4.03	5.80	5.82	6.94	6.90	6.61	5.77	5.46	5.35	5.60	5.34	4.89		
<b>CHEVRON NATURAL GAS SERVICES, INC. (2)</b> (Chevron Canada Resources ) 94-31-NG														
Volume (in MMcf)	569	481	403	502	498	501	521	479	101	419	521	540	1,480	4,083
<u>Total Price (Eastport, Idaho)</u>	3.63	3.38	4.06	4.05	4.06	4.05	4.04	4.06	4.06	4.03	4.02	4.03		

(1) Authorization expired 10/31/2009.

(2) Supplies Hermiston cogeneration facility.

## VOLUME AND PRICE REPORT

### Long-Term Imports

*Volumes (MMcf) & Prices (\$/MMBTU) of Natural Gas Imported During 10/01/2009 - 09/30/2010*

Long-Term Importer (Supplier)	2009 Oct.	2009 Nov.	2009 Dec.	2010 Jan.	2010 Feb.	2010 Mar.	2010 Apr.	2010 May.	2010 Jun.	2010 Jul.	2010 Aug.	2010 Sep.	Last 3M TOTAL MMcf	YTD TOTAL MMcf
FE Docket No.														
Volume (in MMcf)	279	270	279	279	252	279	270	279	270	279	279	270	828	2,457
Total Price (Point of Entry)	4.03	5.80	5.82	6.94	6.90	6.61	5.77	5.46	5.35	5.60	5.34	4.89		
<b>CONSOLIDATED EDISON COMPANY OF N.Y.</b>														
(Alberta NE Gas (Nexen Marketing ))														
07-93-NG														
Volume (in MMcf)														
Total Price (Waddington, New York)														
<b>CONSOLIDATED EDISON COMPANY OF NEW YORK, INC. (1)</b>														
(Consolidated Edison Company of New York, Inc. (Nexen Marketing ))														
06-53-NG														
Volume (in MMcf)	1,226	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Price (Niagara Falls, New York)	4.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
<b>CONSOLIDATED EDISON COMPANY OF NEW YORK, INC</b>														
(Alberta NE Gas (BP Canada Energy Company))														
07-102-NG														
Volume (in MMcf)	341	330	341	341	308	341	330	341	330	341	341	330	1,012	3,003
Total Price (Waddington, New York)	4.12	5.90	5.91	7.04	7.00	6.70	5.87	5.56	5.44	5.70	5.43	4.98		
<b>DISTRIGAS CORPORATION(95-100-LNG) (2)</b>														
(Atlantic LNG of Trinidad & Tobago)														
95-100-LNG														
Volume (in MMcf)	5,297	10,810	7,962	5,384	2,572	8,030	7,139	7,483	4,938	8,295	2,877	7,802	18,974	54,519
Total Price (Everett, Massachusetts)	3.55	4.19	4.56	5.21	6.38	4.68	4.81	3.69	3.90	4.23	4.63	3.85		

(1) Authorization expired 10/31/2009.

(2) Under a 20-year contract, Cabot LNG Trading Ltd. will purchase up to 83,000,000 MMBtu of LNG from Atlantic LNG Co. of Trinidad and Tobago. Landed price.





**VOLUME AND PRICE REPORT**  
**Long-Term Imports**

*Volumes (MMcf) & Prices (\$/MMBTU) of Natural Gas Imported During 10/01/2009 - 09/30/2010*

Long-Term Importer (Supplier) FE Docket No. Volume (in MMcf) Total Price (Point of Entry)	2009 Oct.	2009 Nov.	2009 Dec.	2010 Jan.	2010 Feb.	2010 Mar.	2010 Apr.	2010 May.	2010 Jun.	2010 Jul.	2010 Aug.	2010 Sep.	Last 3M TOTAL MMcf	YTD TOTAL MMcf
<b>KEYSPAN GAS EAST CORPORATION</b> (Alberta NE Gas (Nexen Marketing )) 07-94-NG	221	214	221	221	199	221	214	221	214	221	221	214	655	1,943
Volume (in MMcf)	4.03	5.80	5.82	6.94	6.90	6.61	5.77	5.46	5.35	5.60	5.34	4.89		
Total Price (Waddington, New York)														
<b>NEW YORK STATE ELECTRIC &amp; GAS CORPORATION</b> (Alberta NE Gas (BP Canada Energy Company)) 07-100-NG	209	203	209	209	189	207	200	207	200	207	207	200	615	1,828
Volume (in MMcf)	4.12	5.90	5.91	7.04	7.00	6.70	5.87	5.56	5.44	5.70	5.43	4.98		
Total Price (Waddington, New York)														
<b>NEW YORK STATE ELECTRIC &amp; GAS CORPORATION</b> (Alberta NE Gas (Nexen Marketing )) 07-95-NG	318	308	318	318	287	318	308	318	308	318	318	308	943	2,798
Volume (in MMcf)	4.03	5.80	5.82	6.94	6.90	6.61	5.77	5.46	5.35	5.60	5.34	4.89		
Total Price (Waddington, New York)														
<b>PORTAL MUNICIPAL GAS (1)</b> (Sask Energy Inc.) 93-9-NG	0	1	2	2	2	1	1	0	0	0	0	0	0	6
Volume (in MMcf)	7.21	6.49	6.86	6.85	6.88	6.61	6.61	6.54	6.54	6.55	6.75	6.74		
Total Price (Portal, North Dakota)														

(1) Volumes often are too small to be shown on a monthly basis.

**VOLUME AND PRICE REPORT**  
**Long-Term Imports**

*Volumes (MMcf) & Prices (\$/MMBTU) of Natural Gas Imported During 10/01/2009 - 09/30/2010*

Long-Term Importer (Supplier)	2009 Oct.	2009 Nov.	2009 Dec.	2009 Jan.	2010 Feb.	2010 Mar.	2010 Apr.	2010 May.	2010 Jun.	2010 Jul.	2010 Aug.	2010 Sep.	Last 3M TOTAL MMcf	YTD TOTAL MMcf
<b>PROGAS U.S.A., INC.</b> (ProGas Limited) 99-26-NG	973	978	1,032	1,083	978	1,075	964	1,042	974	1,001	997	959	2,958	9,074
Volume (in MMcf)	3.92	4.62	4.89	6.13	5.79	4.89	4.00	4.27	4.24	4.71	4.59	3.79		
Total Price (Sherwood, North Dakota)														
<b>PUGET SOUND ENERGY, INC. (1)</b> (ConocoPhillips Canada Ltd.) 05-105-NG	306	0	0	0	0	0	0	0	0	0	0	0	0	0
Volume (in MMcf)	2.86	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Total Price (Eastport, Idaho)														
<b>PUGET SOUND ENERGY, INC.</b> (ConocoPhillips Canada Marketing & Trading ULC) 09-88-NG	0	294	303	303	276	305	294	305	265	285	174	156	616	2,363
Volume (in MMcf)	0.00	4.51	4.53	5.19	5.13	4.86	3.97	3.63	3.57	3.82	3.57	3.12		
Total Price (Sumas, Washington)														
<b>PUGET SOUND ENERGY, INC.</b> (Shell Energy North America (Canada) Inc.) 09-87-NG	0	219	303	88	187	138	279	304	259	295	180	173	648	1,903
Volume (in MMcf)	0.00	4.51	4.53	5.19	5.13	4.86	4.86	3.63	3.57	3.82	3.57	3.12		
Total Price (Sumas, Washington)														

(1) Authorization expired 10/31/2009.

**VOLUME AND PRICE REPORT**  
**Long-Term Imports**

*Volumes (MMcf) & Prices (\$/MMBTU) of Natural Gas Imported During 10/01/2009 - 09/30/2010*

Long-Term Importer (Supplier)	2009 Oct.	2009 Nov.	2009 Dec.	2010 Jan.	2010 Feb.	2010 Mar.	2010 Apr.	2010 May.	2010 Jun.	2010 Jul.	2010 Aug.	2010 Sep.	Last 3M TOTAL MMcf	YTD TOTAL MMcf
<b>PUGET SOUND ENERGY, INC.</b> (Shell Energy North America (Canada) Inc.) 09-89-NG	0	250	310	309	280	300	300	310	250	0	280	300	580	2,329
Volume (in MMcf)	0.00	5.27	5.74	5.56	5.56	4.83	4.03	4.02	3.80	0.00	3.85	3.16		
<u>Total Price (Sumas, Washington)</u>														
<b>PUGET SOUND ENERGY, INC. (1)</b> (TD Commodity & Energy Trading Inc.) 05-104-NG	232	0	0	0	0	0	0	0	0	0	0	0	0	0
Volume (in MMcf)	3.91	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
<u>Total Price (Sumas, Washington)</u>														
<b>REPSOL ENERGY NORTH AMERICA CORPORATION</b> (Repsol Energy Canada Ltd.) 08-26-NG	5,417	5,813	10,924	14,364	9,510	5,114	4,284	5,250	6,688	6,901	5,780	5,203	17,884	63,095
Volume (in MMcf)	3.46	4.24	4.84	5.98	6.36	5.85	3.90	4.13	4.17	4.47	4.45	3.46		
<u>Total Price (Calais, Maine)</u>														
<b>REPSOL ENERGY NORTH AMERICA CORPORATION</b> (Repsol Energy Canada Ltd.) 08-26-NG	0	0	0	0	0	0	0	0	178	13	247	362	622	800
Volume (in MMcf)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5.32	4.87	4.54	4.12		
<u>Total Price (Pittsburg, New Hampshire)</u>														

(1) Authorization expired 10/31/2009.

## VOLUME AND PRICE REPORT

### Long-Term Imports

*Volumes (MMcf) & Prices (\$/MMBTU) of Natural Gas Imported During 10/01/2009 - 09/30/2010*

Long-Term Importer (Supplier) FE Docket No. Volume (in MMcf) Total Price (Point of Entry)	2009 Oct.	2009 Nov.	2009 Dec.	2010 Jan.	2010 Feb.	2010 Mar.	2010 Apr.	2010 May.	2010 Jun.	2010 Jul.	2010 Aug.	2010 Sep.	Last 3M TOTAL MMcf	YTD TOTAL MMcf
<b>REPSOL ENERGY NORTH AMERICA CORPORATION</b> (Repsol Energy Canada Ltd.) 08-26-NG	0	0	0	0	0	0	0	0	123	485	226	43	754	877
Volume (in MMcf)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5.17	5.09	4.92	4.29		
Total Price (Waddington, New York)	2	0	0	0	0	0	0	0	0.00	0.00	0.00	0.00	0	0
Volume (in MMcf)	3.98	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Total Price (Champlain, New York)	564	588	608	608	549	608	588	608	588	608	608	588	1,805	5,355
Volume (in MMcf)	3.25	3.81	4.02	5.69	5.79	5.06	4.06	4.51	4.46	4.99	5.05	3.91		
Total Price (Waddington, New York)	492	476	492	492	445	492	476	492	476	492	492	476	1,461	4,335
Volume (in MMcf)	4.91	6.14	6.09	6.81	7.48	7.01	5.99	5.54	5.68	5.93	5.51	4.88		
Total Price (Waddington, New York)														

(1) Authorization expired 10/31/2009.

## VOLUME AND PRICE REPORT

### Long-Term Imports

*Volumes (MMcf) & Prices (\$/MMBTU) of Natural Gas Imported During 10/01/2009 - 09/30/2010*

Long-Term Importer (Supplier) FE Docket No. Volume (in MMcf) Total Price (Point of Entry)	2009 Oct.	2009 Nov.	2009 Dec.	2010 Jan.	2010 Feb.	2010 Mar.	2010 Apr.	2010 May.	2010 Jun.	2010 Jul.	2010 Aug.	2010 Sep.	Last 3M TOTAL MMcf	YTD TOTAL MMcf
<b>SELKIRK COGEN PARTNERS, L.P.</b> (Imperial Oil Resources Limited ) 05-48-NG														
Volume (in MMcf)	598	251	598	598	444	96	560	598	579	502	540	579	1,621	4,496
Total Price (Waddington, New York)	4.03	5.67	5.62	6.26	6.73	6.48	5.57	5.17	5.30	5.52	5.14	4.88		
<b>SIERRA PRODUCTION COMPANY</b> (Various Suppliers ) 01-38-NG														
Volume (in MMcf)	88	82	78	78	72	78	75	73	72	72	69	67	209	657
Total Price (Sweetgrass, Montana)	4.01	3.52	5.21	5.35	4.96	3.98	3.70	3.69	3.96	3.51	3.27	3.45		
<b>THE BROOKLYN UNION GAS COMPANY</b> (Alberta NE Gas (BP Canada Energy Company)) 07-103-NG														
Volume (in MMcf)	1,030	990	1,033	1,037	936	1,037	1,003	1,037	1,003	1,037	1,037	1,003	3,076	9,129
Total Price (Waddington, New York)	4.12	5.90	5.91	7.04	7.00	6.70	5.87	5.56	5.44	5.70	5.43	4.98		
<b>THE BROOKLYN UNION GAS COMPANY</b> (Alberta NE Gas (Nexen Marketing )) 07-96-NG														
Volume (in MMcf)	226	219	226	226	204	226	219	226	219	226	226	219	670	1,989
Total Price (Waddington, New York)	4.03	5.80	5.82	6.94	6.90	6.61	5.77	5.46	5.35	5.60	5.34	4.89		

## VOLUME AND PRICE REPORT

### Long-Term Imports

*Volumes (MMcf) & Prices (\$/MMBTU) of Natural Gas Imported During 10/01/2009 - 09/30/2010*

Long-Term Importer (Supplier)	2009 Oct.	2009 Nov.	2009 Dec.	2010 Jan.	2010 Feb.	2010 Mar.	2010 Apr.	2010 May.	2010 Jun.	2010 Jul.	2010 Aug.	2010 Sep.	Last 3M TOTAL MMcf	YTD TOTAL MMcf
FE Docket No.														
Volume (in MMcf)	31	30	31	31	28	31	30	31	30	31	31	30	92	273
Total Price (Point of Entry)	4.12	5.90	5.91	7.04	7.00	6.70	5.87	5.56	5.44	5.70	5.43	4.98		
<b>THE NARRAGANSETT ELECTRIC COMPANY</b>														
(Alberta NE Gas (BP Canada Energy Company))														
07-99-NG														
Volume (in MMcf)														
Total Price (Waddington, New York)														
<b>THE U.S. GENERAL SERVICES ADMIN. (1)</b>														
(Chief Mountain Natural Gas Coop. )														
94-51-NG														
Volume (in MMcf)	0	0	1	1	0	0	0	0	0	0	0	0	0	2
Total Price (Babb, Montana)	1.87	1.91	3.81	4.56	3.24	2.11	1.34	1.55	0.92	0.45	0.25	1.02		
<b>TOTAL GAS &amp; POWER NORTH AMERICA, INC.</b>														
(Qatar Liquefied Gas Company Limited (II))														
08-152-LNG														
Volume (in MMcf)	0	0	4,192	5,079	4,186	0	4,568	0	0	0	0	0	0	13,834
Total Price (Sabine Pass, Louisiana)	0.00	0.00	4.13	5.39	4.86	0.00	4.40	0.00	0.00	0.00	0.00	0.00	0	
<b>TOTAL GAS &amp; POWER NORTH AMERICA, INC.</b>														
(Yemen LNG Company Ltd.; TOTAL Gas & Power Ltd.)														
10-38-LNG														
Volume (in MMcf)	0	0	0	0	0	0	0	0	0	3,006	0	0	3,006	3,006
Total Price (Sabine Pass, Louisiana)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.14	0.00	0.00		

(1) Volumes often are too small to be shown on a monthly basis.

**VOLUME AND PRICE REPORT**  
**Long-Term Imports**

*Volumes (MMcf) & Prices (\$/MMBTU) of Natural Gas Imported During 10/01/2009 - 09/30/2010*

Long-Term Importer (Supplier)	2009 Oct.	2009 Nov.	2009 Dec.	2010 Jan.	2010 Feb.	2010 Mar.	2010 Apr.	2010 May.	2010 Jun.	2010 Jul.	2010 Aug.	2010 Sep.	Last 3M TOTAL MMcf	YTD TOTAL MMcf
VERMONT GAS SYSTEMS, INC. (1) (Various Suppliers ) 95-111-NG	0	51	470	398	294	239	0	0	0	0	0	0	0	931
Volume (in MMcf)	0.00	8.73	8.75	8.82	8.82	11.68	0.00	0.00	0.00	0.00	0.00	0.00	114.354	371.602
Total Price (Highgate Springs, Vermont)														
<b>Total MMcf</b>													<b>114.354</b>	<b>371.602</b>

(1) This import is part of a gas services agreement with Gaz Metropolitan Limited Partnership. Winter only supplies.



**SHORT-TERM IMPORTERS***Estimated Volumes (MMCF)*

	2009	2009	2010	2010	2010
	<u>Jul. - Sep.</u>	<u>Oct. - Dec.</u>	<u>Jan. - Mar.</u>	<u>Apr. - Jun.</u>	<u>Jul. - Sep.</u>
AECO Gas Storage Partnership	1,500	0	0	0	0
ARC Resources Ltd.	1,205	1,244	1,114	1,058	1,109
Alcoa Inc.	277	447	604	366	317
Alliance Canada Marketing L.P.	8,535	8,683	9,090	8,611	8,623
AltaGas Energy Limited Partnership	18	16	24	17	15
Altagas Marketing (U.S.) Inc.	3	1	0	0	0
Apache Corporation	1,996	1,999	2,003	1,956	1,976
Avista Corporation	14,361	16,423	18,970	20,424	18,310
BG Energy Merchants, LLC	3,527	0	1,904	1,740	2,152
BG LNG Services, LLC	0	0	0	5,837	0
BNP Paribas Energy Trading GP	926	70	40	0	0
BP Canada Energy Marketing Corp.	99,122	75,669	94,295	64,871	67,095
BP Energy Company	2,826	8,630	8,773	0	0
BP West Coast Products, LLC	2,761	3,592	3,529	3,341	2,928
Barclays Capital Energy Inc.	0	0	0	444	449
Bluewater Gas Storage, LLC	261	374	206	49	357
Boise White Paper, L.L.C.	725	930	943	725	698
Boston Gas Company	786	786	769	0	0
CNE Gas Supply, LLC	688	688	673	682	695
CP Energy Marketing (US) Inc.	1,640	1,056	474	371	3,776
Cannat Energy Inc.	8,272	7,430	9,166	8,923	10,957
Cargill, Incorporated	17,149	14,507	14,404	13,020	12,921
Cascade Natural Gas Corporation	0	777	796	520	330
Cenovus Marketing (USA) Inc.	0	554	1,558	1,543	1,544
Central Hudson Gas & Electric Corporation	920	920	900	0	305
Cheniere Marketing, Inc.	6,045	0	0	0	0
Chevron U.S.A. Inc.	6,444	8,108	3,902	8,399	3,619
Citigroup Energy Canada ULC	2,138	1,221	2,121	995	1,999
City of Glendale Water and Power	357	112	0	4	120
Colonial Gas Company	552	552	540	0	0
Concord Energy LLC	133	120	0	0	0
Connecticut Natural Gas Corporation	2,296	1,920	1,859	643	2,190
ConocoPhillips Company	47,088	37,994	37,631	33,551	58,493
Consolidated Edison Company of New York, Inc.	1,799	4,680	6,649	4,489	4,539
DTE Energy Trading, Inc.	1,383	2,314	2,728	507	1,125
Devon Canada Marketing Corporation	1,556	1,560	1,526	1,538	1,545
Direct Energy Marketing Inc.	4,251	3,335	5,103	11,602	14,115
Distrigas LLC	18,249	15,817	22,407	8,693	8,542
Dynegy Marketing and Trade, LLC	3,719	5,907	3,230	4,774	8,980
EDF Trading North America, LLC.	0	14,955	26,436	32,095	29,122

**SHORT-TERM IMPORTERS***Estimated Volumes (MMCF)*

	2009	2009	2010	2010	2010
	<u>Jul. - Sep.</u>	<u>Oct. - Dec.</u>	<u>Jan. - Mar.</u>	<u>Apr. - Jun.</u>	<u>Jul. - Sep.</u>
Eagle Energy Partners I, L.P.	7,503	0	0	0	0
Emera Energy Services, Inc.	7,349	6,209	6,089	5,566	7,407
Empire Natural Gas Corporation	12	12	12	12	12
EnCana Marketing (USA) Inc.	19,544	18,887	18,091	18,048	17,480
Enbridge Gas Services (U.S.) Inc.	5,476	4,621	0	0	0
EnergyNorth Natural Gas, Inc.	368	368	360	0	0
Enserco Energy Inc.	14,669	6,894	3,106	7,750	12,301
Enterprise Products Operating L.P.	4,380	0	0	0	0
Enterprise Products Operating LLC	0	970	3,689	6,473	6,168
Essex Gas Company	184	184	180	0	0
Excelerate Energy Gas Marketing, L.L.C.	0	3,035	14,698	0	0
ExxonMobil Gas & Power Marketing Company, a division of Exxon Mobil Corporation	2,156	665	0	0	0
Fortuna (US) L.P.	3,908	3,749	3,475	3,319	1,059
Greenfield Energy Centre LP	0	425	267	268	0
Hunt Oil Company of Canada, Inc.	1,015	1,021	1,070	1,017	1,010
Husky Gas Marketing Inc.	18,831	17,562	16,563	13,972	13,786
IGI Resources, Inc.	15,067	22,500	27,851	23,504	20,001
Iberdrola Renewables, Inc.	35,291	33,035	33,550	31,555	34,581
Integrus Energy Services of Canada Corp.	513	0	0	0	0
Integrus Energy Services, Inc.	266	518	555	0	0
International Paper Company	114	0	125	0	0
J. Aron & Company	0	0	0	0	18,903
J. P. Morgan Commodities Canada Corporation	0	0	748	1,090	1,079
J.P. Morgan Ventures Energy Corporation	3,308	1,338	3,680	1,509	1,472
Just Energy New York Corp.	0	528	653	373	223
Keyspan Gas East Corporation	3,404	3,404	3,330	3,367	3,404
Koch Energy Services, LLC	0	70	389	918	1,025
Macquarie Cook Energy, LLC	12,287	16,742	7,243	0	0
Macquarie Energy LLC	0	0	9,860	14,082	32,365
Merrill Lynch Commodities, Inc.	1,831	5,206	5,268	2,439	4,184
Middleton Energy Management Ltd.	288	161	50	18	0
Minnesota Energy Resources Corporation	115	415	474	178	113
Montana-Dakota Utilities Co.	912	639	328	687	916
Morgan Stanley Capital Group Inc.	0	0	0	15	417
Murphy Gas Gathering, Inc.	200	207	192	155	180
NJR Energy Services Company	4,900	6,138	5,623	3,382	4,586
NOCO Energy Corp.	0	0	349	14	0
NYSEG Solutions Inc.	8	8	9	0	0
National Fuel Gas Distribution Corporation	4,668	3,922	4,038	528	1,440
National Fuel Resources, Inc.	1,947	4,147	5,103	785	492

**SHORT-TERM IMPORTERS***Estimated Volumes (MMCF)*

	2009	2009	2010	2010	2010
	<u>Jul. - Sep.</u>	<u>Oct. - Dec.</u>	<u>Jan. - Mar.</u>	<u>Apr. - Jun.</u>	<u>Jul. - Sep.</u>
New York Energy Savings Corp	130	0	0	0	0
Nexen Marketing U.S.A. Inc.	44,506	39,662	47,582	28,850	11,422
NextEra Energy Power Marketing, LLC	6,646	4,079	4,603	4,651	7,203
Noble Americas Gas & Power Corp.	0	0	0	0	0
North Pacific Paper Corporation	170	57	0	0	0
NorthWestern Corporation	70	60	55	63	63
Northwest Natural Gas Company	4,392	5,908	6,404	415	0
Omimex Canada, Ltd.	111	82	80	84	78
Oxy Energy Canada, Inc.	4,168	10,679	10,945	16,282	17,210
Oxy Energy Canada, Inc. f/k/a Oxy Energy Canada LLC	8,507	0	0	0	0
Pacific Gas and Electric Company	43,021	57,647	58,503	55,458	49,015
Pemex Gas Y Petroquimica Basica	4,602	6,012	4,662	742	1,163
Petro-Canada Hydrocarbons Inc.	17,638	5,840	0	0	0
Pioneer Natural Resources Canada Inc.	8,308	8,345	8,714	8,254	8,227
Portland General Electric Company	7,790	6,467	6,326	3,569	6,545
Powerex Corp.	4,159	3,202	2,463	3,481	3,480
Public Utility District No. 1 of Clark County, Washington	874	1,932	2,184	728	1,806
Puget Sound Energy, Inc.	24,122	25,907	20,513	17,126	23,858
Regent Resources Ltd.	31	28	27	27	25
Repsol Energy North America Corporation	7,558	8,169	5,040	3,869	0
Rochester Gas and Electric Corporation	839	3,011	5,664	0	0
Rock-Tenn Converting Company F.K.A. Rock-Tenn Company, Mill Division, Inc	146	175	179	160	155
SEMCO Energy, Inc, d/b/a SEMCO Energy Gas Company	1,391	1,242	232	0	0
Sacramento Municipal Utility District	4,935	4,897	4,812	2,066	2,109
Saranac Power Partners L.P.	0	702	1,441	225	896
Selkirk Cogen Partners, L.P.	1,364	1,736	1,933	1,369	1,518
Sempra Energy Trading LLC	25,016	21,109	11,179	4,667	12,435
Sempra LNG International LLC	0	11	3,009	10,741	4,912
Sempra LNG Marketing Corp.	4,458	4,120	4,226	0	2,785
Sequent Energy Canada Corporation	7,323	2,704	4,017	3,380	3,572
Shell Energy North America (US), L.P.	75,697	59,592	61,070	80,064	64,326
Shell NA LNG LLC	2,990	0	3,018	0	0
Sierra Pacific Power Company	10,965	11,405	11,558	12,230	11,540
Southern California Gas Company	4,773	4,617	3,942	3,341	4,818
Southern Connecticut Gas Company	2,685	2,085	2,535	491	3,191
Sprague Energy Corp.	109	85	191	34	94
St. Lawrence Gas Company, Inc.	392	1,029	1,469	418	187
Statoil Natural Gas LLC	5,771	2,943	20,497	5,415	0
Suncor Energy Marketing Inc.	11,208	19,252	25,544	23,976	24,823
Tenaska Marketing Ventures	45,258	50,535	63,202	61,251	71,178

**SHORT-TERM IMPORTERS***Estimated Volumes (MMCF)*

	2009	2009	2010	2010	2010
	<u>Jul. - Sep.</u>	<u>Oct. - Dec.</u>	<u>Jan. - Mar.</u>	<u>Apr. - Jun.</u>	<u>Jul. - Sep.</u>
Terasen Gas Inc.	664	652	600	110	376
The Brooklyn Union Gas Company	3,680	3,680	3,600	3,640	3,680
Tidal Energy Marketing (U.S.) L.L.C.	0	0	4,832	7,001	7,216
Total Gas & Power North America, Inc.	0	0	6,342	0	0
Tourmaline Oil Marketing Corp.	0	0	0	0	675
TransCanada Gas Storage USA, Inc.	83	0	0	171	0
Transalta Energy Marketing (U.S.) Inc.	2,173	238	34	241	1,624
UGI Energy Services, Inc.	91	94	133	135	108
United Energy Trading Canada, ULC	25	9,993	16,961	8,384	7,693
United States Gypsum Company	1,910	1,975	2,100	1,981	2,055
Vermont Gas Systems, Inc.	878	1,921	2,000	1,177	884
Virginia Power Energy Marketing, Inc.	5,063	5,812	7,556	3,114	2,381
Vitol Inc.	12,742	6,126	7,926	409	0
Weyerhaeuser NR Company	369	159	0	0	0
Yankee Gas Services Company	3,128	2,952	3,632	941	1,564
<b><u>Totals</u></b>	<b><u>856,955</u></b>	<b><u>815,898</u></b>	<b><u>924,921</u></b>	<b><u>763,539</u></b>	<b><u>820,440</u></b>

**SHORT-TERM SALES**  
**YEAR: 2010 Quarter:Three**

*Estimated Volumes (MMCF) & Prices (\$ / MMBTU)*

Importer Supplier Point of Entry	July		August		September		Quarterly	
	Price	Vol.	Price	Vol.	Price	Vol.	Avg. Price	Total Vol.
ARC Resources Ltd. ARC Resources Ltd. Sherwood, North Dakota	\$4.75	370	\$4.65	366	\$3.79	373	\$4.39	1,109
Alcoa Inc. BP Canada Energy Company Massena, New York	\$5.50	105	\$5.50	102	\$4.14	110	\$5.03	317
Alliance Canada Marketing L.P. BP Canada Energy Company Sherwood, North Dakota	\$4.51	2,917	\$4.20	2,909	\$4.51	2,797	\$4.41	8,623
AltaGas Energy Limited Partnership Nexen Marketing Sherwood, North Dakota	\$3.51	5	\$3.26	5	\$3.46	4	\$3.41	15
Apache Corporation Apache Canada Ltd. Eastport, Idaho	\$3.80	367	\$3.62	368	\$2.90	356	\$3.45	1,091
Apache Corporation Apache Canada Ltd. Sherwood, North Dakota	\$4.13	310	\$4.06	304	\$3.22	271	\$3.83	885
Avista Corporation Avista Corporation Sumas, Washington	\$0.00	0	\$3.43	31	\$0.00	0	\$3.43	31
Avista Corporation BNP Paribas Energy Trading Canada Corp. Sumas, Washington	\$3.76	41	\$0.00	0	\$0.00	0	\$3.76	41
Avista Corporation BP Canada Energy Company Eastport, Idaho	\$3.74	790	\$4.47	141	\$5.28	50	\$3.92	981
Avista Corporation BP Canada Energy Company Sumas, Washington	\$0.00	0	\$0.00	0	\$3.58	137	\$3.58	137
Avista Corporation Canadian Imperial Bank of Commerce Eastport, Idaho	\$4.70	223	\$5.38	141	\$5.01	163	\$4.98	527

**SHORT-TERM SALES**  
**YEAR: 2010 Quarter:Three**

*Estimated Volumes (MMCF) & Prices (\$ / MMBTU)*

Importer Supplier Point of Entry	Price	July		August		September		Quarterly	
		Vol.	Price	Vol.	Price	Vol.	Price	Avg. Price	Total Vol.
Avista Corporation ConocoPhillips Canada Marketing & Trading ULC Eastport, Idaho	\$4.80	351	\$5.09	324	\$5.09	288	\$4.98	962	
Avista Corporation Credit Suisse Energy (Canada) Limited Eastport, Idaho	\$4.61	277	\$5.48	169	\$5.48	150	\$5.08	595	
Avista Corporation EDF Trading North America, LLC. Eastport, Idaho	\$3.62	202	\$3.57	17	\$3.66	16	\$3.62	235	
Avista Corporation EDF Trading North America, LLC. Sumas, Washington	\$4.07	45	\$3.82	46	\$3.12	34	\$3.72	125	
Avista Corporation EnCana Gas Marketing Eastport, Idaho	\$4.01	101	\$3.60	133	\$3.26	119	\$3.60	353	
Avista Corporation Enserco Energy Inc. Eastport, Idaho	\$5.61	277	\$5.61	366	\$5.60	325	\$5.61	968	
Avista Corporation IGI Resources, Inc. Eastport, Idaho	\$5.32	53	\$5.32	70	\$5.32	63	\$5.32	186	
Avista Corporation Macquarie Energy Canada Ltd Eastport, Idaho	\$4.69	362	\$4.71	450	\$4.78	388	\$4.73	1,200	
Avista Corporation National Bank of Canada Eastport, Idaho	\$5.07	128	\$5.63	113	\$5.63	100	\$5.42	340	
Avista Corporation Natural Gas Exchange Inc. Eastport, Idaho	\$3.72	2,240	\$3.35	2,896	\$3.45	2,994	\$3.49	8,130	
Avista Corporation Natural Gas Exchange Inc. Sumas, Washington	\$3.77	574	\$3.36	328	\$3.42	344	\$3.57	1,245	

**SHORT-TERM SALES**  
**YEAR: 2010 Quarter:Three**

*Estimated Volumes (MMCF) & Prices (\$ / MMBTU)*

Importer Supplier Point of Entry	July		August		September		Quarterly	
	Price	Vol.	Price	Vol.	Price	Vol.	Avg. Price	Total Vol.
Avista Corporation Powerex Corp. Eastport, Idaho	\$5.13	96	\$5.13	127	\$5.12	113	\$5.13	335
Avista Corporation Puget Sound Energy, Inc. Sumas, Washington	\$3.77	23	\$3.56	18	\$3.59	16	\$3.65	58
Avista Corporation Shell Energy North America (Canada) Inc. Sumas, Washington	\$3.51	124	\$0.00	0	\$0.00	0	\$3.51	124
Avista Corporation Suncor Energy Marketing Inc. Eastport, Idaho	\$4.01	202	\$3.60	267	\$3.26	237	\$3.60	705
Avista Corporation TD Commodity & Energy Trading Inc. Eastport, Idaho	\$5.40	266	\$5.39	352	\$5.39	313	\$5.39	930
Avista Corporation Terasen Gas Inc. Sumas, Washington	\$3.79	102	\$0.00	0	\$0.00	0	\$3.79	102
BG Energy Merchants, LLC BG Energy Merchants Canada, Ltd. Waddington, New York	\$5.10	797	\$4.85	816	\$4.07	539	\$4.75	2,152
BP Canada Energy Marketing Corp. BP Canada Energy Company Champlain, New York	\$0.00	0	\$4.94	6	\$4.94	9	\$4.94	15
BP Canada Energy Marketing Corp. BP Canada Energy Company Eastport, Idaho	\$4.36	1,519	\$3.71	598	\$3.77	223	\$4.14	2,340
BP Canada Energy Marketing Corp. BP Canada Energy Company Grand Island, New York	\$4.99	28	\$5.04	11	\$3.93	22	\$4.61	61
BP Canada Energy Marketing Corp. BP Canada Energy Company Massena, New York	\$5.95	21	\$4.78	27	\$4.48	7	\$5.18	55

**SHORT-TERM SALES**  
**YEAR: 2010 Quarter:Three**

*Estimated Volumes (MMCF) & Prices (\$ / MMBTU)*

Importer Supplier Point of Entry	July		August		September		Quarterly	
	Price	Vol.	Price	Vol.	Price	Vol.	Avg. Price	Total Vol.
BP Canada Energy Marketing Corp. BP Canada Energy Company Niagara Falls, New York	\$5.29	1,151	\$5.36	683	\$4.54	412	\$5.17	2,246
BP Canada Energy Marketing Corp. BP Canada Energy Company Noyes, Minnesota	\$4.31	8,841	\$4.09	10,255	\$3.42	8,478	\$3.95	27,573
BP Canada Energy Marketing Corp. BP Canada Energy Company Port of Morgan, Montana	\$4.31	9,437	\$4.13	8,787	\$3.43	5,431	\$4.04	23,655
BP Canada Energy Marketing Corp. BP Canada Energy Company Sherwood, North Dakota	\$4.45	2,147	\$4.33	2,117	\$3.57	2,043	\$4.12	6,307
BP Canada Energy Marketing Corp. BP Canada Energy Company Waddington, New York	\$4.91	2,049	\$4.82	2,703	\$0.00	0	\$4.86	4,752
BP Canada Energy Marketing Corp. BP Canada Energy Company Whitlash, Montana	\$3.42	28	\$3.17	28	\$3.36	32	\$3.32	89
BP West Coast Products, LLC IGI Resources, Inc. Sumas, Washington	\$4.38	1,076	\$3.83	1,000	\$3.50	852	\$3.94	2,928
Barclays Capital Energy Inc. Natural Gas Exchange Inc. Noyes, Minnesota	\$4.04	151	\$3.79	151	\$3.72	146	\$3.85	449
Bluewater Gas Storage, LLC Bluewater Gas Storage, LLC St. Clair, Michigan	\$4.85	246	\$4.83	111	\$0.00	0	\$4.84	357
Boise White Paper, L.L.C. Nexen Marketing Warroad, Minnesota	\$4.63	241	\$4.72	210	\$3.85	248	\$4.38	698
CNE Gas Supply, LLC J. Aron & Company Eastport, Idaho	\$4.27	234	\$4.26	234	\$4.24	226	\$4.26	695

**SHORT-TERM SALES**  
**YEAR: 2010 Quarter:Three**

*Estimated Volumes (MMCF) & Prices (\$ / MMBTU)*

Importer Supplier Point of Entry	July		August		September		Quarterly	
	Price	Vol.	Price	Vol.	Price	Vol.	Avg. Price	Total Vol.
CP Energy Marketing (US) Inc. Benton County, Public Utility District No. 1 Sumas, Washington	\$3.88	128	\$3.44	2,509	\$3.60	228	\$3.47	2,865
CP Energy Marketing (US) Inc. Franklin County, Public Utility District No. 1 Sumas, Washington	\$3.88	77	\$3.44	151	\$3.60	137	\$3.59	364
CP Energy Marketing (US) Inc. Grays Harbour, Public Utility District No. 1 Sumas, Washington	\$3.88	115	\$3.44	226	\$3.60	206	\$3.59	546
Cannat Energy Inc. Canadian Natural Resources Limited Sherwood, North Dakota	\$4.71	3,649	\$4.64	3,618	\$3.79	3,478	\$4.39	10,745
Cannat Energy Inc. Canadian Natural Resources Limited Whitlash, Montana	\$3.21	72	\$2.97	72	\$3.16	67	\$3.11	211
Cargill, Incorporated Cargill, Incorporated Eastport, Idaho	\$4.03	622	\$3.61	137	\$3.56	52	\$3.93	811
Cargill, Incorporated Cargill, Incorporated Niagara Falls, New York	\$5.01	24	\$4.99	24	\$0.00	0	\$5.00	48
Cargill, Incorporated Cargill, Incorporated Noyes, Minnesota	\$5.07	3,667	\$4.80	3,440	\$5.12	3,040	\$4.99	10,148
Cargill, Incorporated Cargill, Incorporated Port of Morgan, Montana	\$0.00	0	\$4.31	1,522	\$0.00	0	\$4.31	1,522
Cargill, Incorporated Cargill, Incorporated Waddington, New York	\$5.04	207	\$5.10	72	\$4.15	112	\$4.80	391
Cascade Natural Gas Corporation Nexen Marketing Sumas, Washington	\$3.87	121	\$3.62	107	\$3.17	101	\$3.57	330

**SHORT-TERM SALES**  
**YEAR: 2010 Quarter:Three**

*Estimated Volumes (MMCF) & Prices (\$ / MMBTU)*

Importer Supplier Point of Entry	July		August		September		Quarterly	
	Price	Vol.	Price	Vol.	Price	Vol.	Avg. Price	Total Vol.
Cenovus Marketing (USA) Inc. Cenovus Energy Inc. Whitlash, Montana	\$3.65	535	\$3.38	516	\$3.16	493	\$3.40	1,544
Central Hudson Gas & Electric Corporation Sempra Energy Trading LLC Waddington, New York	\$0.00	0	\$5.38	305	\$0.00	0	\$5.38	305
Chevron U.S.A. Inc. Chevron Canada Resources Eastport, Idaho	\$4.03	187	\$4.02	88	\$4.03	51	\$4.03	327
Chevron U.S.A. Inc. Chevron Canada Resources Sherwood, North Dakota	\$4.58	1,118	\$4.34	1,109	\$3.91	1,066	\$4.28	3,292
Citigroup Energy Canada ULC Various Port of Morgan, Montana	\$4.01	472	\$3.40	292	\$3.22	1,235	\$3.43	1,999
City of Glendale Water and Power Morgan Stanley Capital Group Inc. Eastport, Idaho	\$0.00	0	\$3.93	120	\$0.00	0	\$3.93	120
Connecticut Natural Gas Corporation Cargill Limited Waddington, New York	\$5.28	524	\$4.98	707	\$4.56	305	\$5.00	1,536
Connecticut Natural Gas Corporation Shell Energy North America (Canada) Inc. Waddington, New York	\$5.28	411	\$5.31	129	\$4.63	98	\$5.19	638
Connecticut Natural Gas Corporation Tenaska Marketing Canada Waddington, New York	\$0.00	0	\$0.00	0	\$4.78	16	\$4.78	16
ConocoPhillips Company BG LNG Trading, LLC Freeport, Texas	\$0.00	0	\$0.00	0	\$6.20	2,857	\$6.20	2,857
ConocoPhillips Company Burlington Resources Canada Partnership Eastport, Idaho	\$3.92	1,183	\$3.59	1,188	\$3.63	1,150	\$3.71	3,520

**SHORT-TERM SALES**  
**YEAR: 2010 Quarter:Three**

*Estimated Volumes (MMCF) & Prices (\$ / MMBTU)*

Importer Supplier Point of Entry	Price	July		August		September		Quarterly	
		Vol.	Price	Vol.	Price	Vol.	Price	Avg. Price	Total Vol.
ConocoPhillips Company Burlington Resources Canada Partnership Sherwood, North Dakota	\$4.49	2,937	\$4.25	2,915	\$3.82	2,806	\$4.19	8,658	
ConocoPhillips Company ConocoPhillips Canada Energy Partnership Sherwood, North Dakota	\$4.49	1,802	\$4.25	1,787	\$3.82	1,720	\$4.19	5,309	
ConocoPhillips Company ConocoPhillips Canada Marketing & Trading ULC Champlain, New York	\$0.00	0	\$5.77	1	\$4.49	2	\$4.85	2	
ConocoPhillips Company ConocoPhillips Canada Marketing & Trading ULC Eastport, Idaho	\$0.00	0	\$3.42	457	\$3.75	167	\$3.51	623	
ConocoPhillips Company ConocoPhillips Canada Marketing & Trading ULC Grand Island, New York	\$4.75	45	\$4.56	44	\$4.45	44	\$4.59	133	
ConocoPhillips Company ConocoPhillips Canada Marketing & Trading ULC Niagara Falls, New York	\$5.11	112	\$5.18	49	\$0.00	0	\$5.13	161	
ConocoPhillips Company ConocoPhillips Canada Marketing & Trading ULC Noyes, Minnesota	\$4.20	1,735	\$4.22	1,512	\$3.55	1,900	\$3.97	5,148	
ConocoPhillips Company ConocoPhillips Canada Marketing & Trading ULC Port of Morgan, Montana	\$4.16	4,178	\$4.05	6,668	\$2.85	6,567	\$3.62	17,413	
ConocoPhillips Company ConocoPhillips Canada Marketing & Trading ULC Sumas, Washington	\$3.78	268	\$3.45	195	\$3.56	100	\$3.63	563	
ConocoPhillips Company ConocoPhillips Canada Marketing & Trading ULC Waddington, New York	\$5.06	940	\$5.63	395	\$3.37	155	\$5.04	1,490	
ConocoPhillips Company ConocoPhillips Western Canada Partnership Eastport, Idaho	\$3.92	310	\$3.59	310	\$3.63	300	\$3.71	920	

**SHORT-TERM SALES**  
**YEAR: 2010 Quarter:Three**  
*Estimated Volumes (MMCF) & Prices (\$ / MMBTU)*

Importer Supplier Point of Entry	July		August		September		Quarterly	
	Price	Vol.	Price	Vol.	Price	Vol.	Avg. Price	Total Vol.
ConocoPhillips Company ConocoPhillips Western Canada Partnership Sherwood, North Dakota	\$4.49	1,883	\$4.25	1,869	\$3.82	1,799	\$4.19	5,551
ConocoPhillips Company Repsol Comercializadora de Gas SA Freeport, Texas	\$0.00	0	\$0.00	0	\$6.50	3,229	\$6.50	3,229
ConocoPhillips Company Shell NA LNG LLC Freeport, Texas	\$5.40	2,916	\$0.00	0	\$0.00	0	\$5.40	2,916
Consolidated Edison Company of New York, Inc. BP Energy Company Waddington, New York	\$5.13	303	\$5.22	303	\$4.06	295	\$4.81	902
Consolidated Edison Company of New York, Inc. Tenaska Marketing Canada Niagara Falls, New York	\$5.66	1,226	\$5.41	1,226	\$4.95	1,186	\$5.34	3,637
DTE Energy Trading, Inc. Various Pittsburg, New Hampshire	\$4.95	304	\$4.99	306	\$3.87	295	\$4.61	905
DTE Energy Trading, Inc. Various St. Clair, Michigan	\$4.69	14	\$5.07	19	\$3.96	1	\$4.88	34
DTE Energy Trading, Inc. Various Waddington, New York	\$4.94	174	\$4.49	1	\$3.96	11	\$4.88	186
Devon Canada Marketing Corporation Devon Canada Corporation Eastport, Idaho	\$4.35	526	\$4.07	509	\$3.30	509	\$3.91	1,545
Direct Energy Marketing Inc. Direct Energy Marketing Limited Eastport, Idaho	\$0.00	0	\$3.46	187	\$0.00	0	\$3.46	187
Direct Energy Marketing Inc. Direct Energy Marketing Limited Noyes, Minnesota	\$4.17	3,355	\$4.00	813	\$3.67	392	\$4.10	4,561

**SHORT-TERM SALES**  
**YEAR: 2010 Quarter:Three**

*Estimated Volumes (MMCF) & Prices (\$ / MMBTU)*

Importer Supplier Point of Entry	July		August		September		Quarterly	
	Price	Vol.	Price	Vol.	Price	Vol.	Avg. Price	Total Vol.
Direct Energy Marketing Inc. Direct Energy Marketing Limited Port of Morgan, Montana	\$4.38	2,825	\$4.29	2,808	\$3.31	3,163	\$3.97	8,796
Direct Energy Marketing Inc. Direct Energy Marketing Limited Sherwood, North Dakota	\$3.36	2	\$2.99	3	\$3.63	564	\$3.63	568
Direct Energy Marketing Inc. Direct Energy Marketing Limited Waddington, New York	\$5.44	3	\$0.00	0	\$0.00	0	\$5.44	3
Distrigas LLC Gas Natural Aproveisionamientos Everett, Massachusetts	\$0.00	0	\$4.80	5,653	\$5.13	2,890	\$4.92	8,542
Dynegy Marketing and Trade, LLC Dynegy Gas Imports, LLC Grand Island, New York	\$4.93	3,354	\$4.71	2,628	\$4.34	2,998	\$4.67	8,980
EDF Trading North America, LLC. Avista Corporation Eastport, Idaho	\$3.81	411	\$0.00	0	\$0.00	0	\$3.81	411
EDF Trading North America, LLC. BP Canada Energy Marketing Corp. Noyes, Minnesota	\$0.00	0	\$0.00	0	\$3.66	120	\$3.66	120
EDF Trading North America, LLC. Empress NGL Partnership Port of Morgan, Montana	\$3.41	3,925	\$3.19	3,700	\$3.31	5,400	\$3.31	13,025
EDF Trading North America, LLC. Natural Gas Exchange Inc. Noyes, Minnesota	\$3.63	851	\$4.08	1,641	\$3.27	438	\$3.83	2,929
EDF Trading North America, LLC. Natural Gas Exchange Inc. Sumas, Washington	\$3.71	1,205	\$3.71	1,972	\$3.27	1,039	\$3.60	4,217
EDF Trading North America, LLC. Natural Gas Exchange Inc. Waddington, New York	\$3.63	17	\$0.00	0	\$0.00	0	\$3.63	17

**SHORT-TERM SALES**  
**YEAR: 2010 Quarter:Three**

*Estimated Volumes (MMCF) & Prices (\$ / MMBTU)*

Importer Supplier Point of Entry	July		August		September		Quarterly	
	Price	Vol.	Price	Vol.	Price	Vol.	Avg. Price	Total Vol.
EDF Trading North America, LLC. Puget Sound Energy, Inc. Eastport, Idaho	\$3.81	428	\$3.52	695	\$3.56	630	\$3.61	1,752
EDF Trading North America, LLC. Sierra Pacific Power Company, d/b/a NV Energy Eastport, Idaho	\$3.81	905	\$3.50	1,208	\$3.35	691	\$3.56	2,805
EDF Trading North America, LLC. Terasen Gas Inc. Eastport, Idaho	\$3.83	846	\$3.48	650	\$3.53	610	\$3.64	2,106
EDF Trading North America, LLC. Trilogy Energy L.P. Sherwood, North Dakota	\$3.65	595	\$3.22	575	\$3.39	571	\$3.42	1,741
Emera Energy Services, Inc. Emera Energy Inc. Calais, Maine	\$4.96	2,056	\$4.61	1,920	\$4.06	1,824	\$4.56	5,800
Emera Energy Services, Inc. Emera Energy Inc. Niagara Falls, New York	\$4.94	585	\$4.80	360	\$4.22	23	\$4.87	969
Emera Energy Services, Inc. Emera Energy Inc. Pittsburg, New Hampshire	\$4.98	83	\$4.58	262	\$4.16	293	\$4.44	638
Empire Natural Gas Corporation Husky Gas Marketing Inc. Grand Island, New York	\$5.02	4	\$5.04	4	\$3.95	4	\$4.68	12
EnCana Marketing (USA) Inc. EnCana Gas Marketing Eastport, Idaho	\$3.73	1,960	\$3.36	1,962	\$3.16	1,807	\$3.42	5,729
EnCana Marketing (USA) Inc. EnCana Gas Marketing Port of Morgan, Montana	\$4.15	1,635	\$4.06	1,635	\$3.25	1,580	\$3.83	4,849
EnCana Marketing (USA) Inc. EnCana Gas Marketing Sherwood, North Dakota	\$4.20	2,342	\$4.08	2,324	\$3.26	2,237	\$3.85	6,902

**SHORT-TERM SALES**  
**YEAR: 2010 Quarter:Three**

*Estimated Volumes (MMCF) & Prices (\$ / MMBTU)*

Importer Supplier Point of Entry	July		August		September		Quarterly	
	Price	Vol.	Price	Vol.	Price	Vol.	Avg. Price	Total Vol.
Enserco Energy Inc. Various Eastport, Idaho	\$4.07	1,311	\$3.89	985	\$3.40	938	\$3.82	3,235
Enserco Energy Inc. Various Port of Morgan, Montana	\$3.66	3,510	\$3.45	5,031	\$3.21	334	\$3.52	8,875
Enserco Energy Inc. Various Sumas, Washington	\$3.89	87	\$3.47	68	\$3.53	8	\$3.70	164
Enserco Energy Inc. Various Waddington, New York	\$5.08	9	\$4.79	9	\$4.38	9	\$4.75	28
Enterprise Products Operating LLC Canadian Enterprise Gas Products Ltd. Port of Morgan, Montana	\$4.08	3,319	\$3.72	1,448	\$3.29	1,401	\$3.82	6,168
Fortuna (US) L.P. Talisman Energy Canada Sherwood, North Dakota	\$4.60	667	\$4.32	183	\$3.40	210	\$4.31	1,059
Hunt Oil Company of Canada, Inc. Hunt Oil Company of Canada, Inc. Sherwood, North Dakota	\$4.57	343	\$4.31	340	\$3.86	327	\$4.25	1,010
Husky Gas Marketing Inc. Husky Energy Marketing Inc. Champlain, New York	\$5.35	7	\$5.31	12	\$4.45	14	\$4.95	32
Husky Gas Marketing Inc. Husky Energy Marketing Inc. Eastport, Idaho	\$3.94	362	\$3.75	364	\$3.15	345	\$3.62	1,071
Husky Gas Marketing Inc. Husky Energy Marketing Inc. Grand Island, New York	\$5.16	11	\$0.00	0	\$4.39	0	\$5.13	12
Husky Gas Marketing Inc. Husky Energy Marketing Inc. Massena, New York	\$5.30	31	\$5.35	31	\$4.23	30	\$4.97	91

**SHORT-TERM SALES**  
**YEAR: 2010 Quarter:Three**

*Estimated Volumes (MMCF) & Prices (\$ / MMBTU)*

Importer Supplier Point of Entry	July		August		September		Quarterly	
	Price	Vol.	Price	Vol.	Price	Vol.	Avg. Price	Total Vol.
Husky Gas Marketing Inc. Husky Energy Marketing Inc. Noyes, Minnesota	\$4.28	354	\$4.03	364	\$3.45	532	\$3.85	1,249
Husky Gas Marketing Inc. Husky Energy Marketing Inc. Port of Morgan, Montana	\$4.36	2,847	\$4.26	2,837	\$3.33	2,753	\$3.99	8,436
Husky Gas Marketing Inc. Husky Energy Marketing Inc. Sherwood, North Dakota	\$4.26	979	\$4.12	972	\$3.34	936	\$3.91	2,887
Husky Gas Marketing Inc. Husky Energy Marketing Inc. Waddington, New York	\$4.88	2	\$5.24	5	\$0.00	0	\$5.12	7
IGI Resources, Inc. BP Canada Energy Company Sumas, Washington	\$3.93	1,967	\$3.61	2,796	\$3.37	1,433	\$3.66	6,196
IGI Resources, Inc. Natural Gas Exchange Inc. Eastport, Idaho	\$0.00	0	\$0.00	0	\$3.17	676	\$3.17	676
IGI Resources, Inc. Natural Gas Exchange Inc. Sumas, Washington	\$3.81	1,753	\$3.50	1,568	\$3.57	2,275	\$3.63	5,595
IGI Resources, Inc. Puget Sound Energy, Inc. Sumas, Washington	\$3.85	907	\$0.00	0	\$3.38	679	\$3.65	1,586
IGI Resources, Inc. Shell Energy North America (Canada) Inc. Sumas, Washington	\$4.10	1,534	\$3.84	1,534	\$3.15	1,484	\$3.70	4,552
IGI Resources, Inc. Various Eastport, Idaho	\$3.87	697	\$3.62	698	\$0.00	0	\$3.74	1,396
Iberdrola Renewables, Inc. Iberdrola Renewables, Inc. Eastport, Idaho	\$3.99	3,182	\$3.62	3,140	\$3.17	2,680	\$3.62	9,002

**SHORT-TERM SALES**  
**YEAR: 2010 Quarter:Three**

*Estimated Volumes (MMCF) & Prices (\$ / MMBTU)*

Importer Supplier Point of Entry	July		August		September		Quarterly	
	Price	Vol.	Price	Vol.	Price	Vol.	Avg. Price	Total Vol.
Iberdrola Renewables, Inc. Iberdrola Renewables, Inc. Noyes, Minnesota	\$4.10	1,537	\$4.05	1,546	\$3.40	1,499	\$3.85	4,582
Iberdrola Renewables, Inc. Iberdrola Renewables, Inc. Sherwood, North Dakota	\$4.63	6,584	\$4.51	6,512	\$3.72	6,282	\$4.29	19,378
Iberdrola Renewables, Inc. Iberdrola Renewables, Inc. Sumas, Washington	\$4.06	499	\$3.80	578	\$3.11	543	\$3.65	1,619
J. Aron & Company Various Eastport, Idaho	\$0.00	0	\$3.13	1,165	\$3.53	1,145	\$3.33	2,309
J. Aron & Company Various Grand Island, New York	\$0.00	0	\$4.71	116	\$3.93	134	\$4.29	249
J. Aron & Company Various Niagara Falls, New York	\$0.00	0	\$4.65	801	\$4.25	576	\$4.48	1,378
J. Aron & Company Various Noyes, Minnesota	\$0.00	0	\$3.79	2,396	\$3.72	2,367	\$3.76	4,763
J. Aron & Company Various Port of Morgan, Montana	\$0.00	0	\$3.14	1,567	\$3.54	1,517	\$3.34	3,084
J. Aron & Company Various Sherwood, North Dakota	\$0.00	0	\$2.96	1,798	\$3.37	2,440	\$3.20	4,238
J. Aron & Company Various Sumas, Washington	\$0.00	0	\$3.43	251	\$3.82	240	\$3.62	492
J. Aron & Company Various Waddington, New York	\$0.00	0	\$4.79	1,208	\$4.37	1,182	\$4.58	2,390

**SHORT-TERM SALES**  
**YEAR: 2010 Quarter:Three**

*Estimated Volumes (MMCF) & Prices (\$ / MMBTU)*

Importer Supplier Point of Entry	July		August		September		Quarterly	
	Price	Vol.	Price	Vol.	Price	Vol.	Avg. Price	Total Vol.
J. P. Morgan Commodities Canada Corporation Enermark Inc. Sherwood, North Dakota	\$4.71	364	\$4.58	361	\$3.82	353	\$4.37	1,079
J.P. Morgan Ventures Energy Corporation J. P. Morgan Commodities Canada Corporation Niagara Falls, New York	\$4.76	7	\$4.75	5	\$0.00	0	\$4.76	12
J.P. Morgan Ventures Energy Corporation J. P. Morgan Commodities Canada Corporation Noyes, Minnesota	\$4.53	223	\$4.58	223	\$3.46	216	\$4.20	662
J.P. Morgan Ventures Energy Corporation J. P. Morgan Commodities Canada Corporation Waddington, New York	\$5.34	468	\$5.53	208	\$4.98	122	\$5.33	798
Just Energy New York Corp. BP Canada Energy Company Grand Island, New York	\$6.41	36	\$8.98	35	\$5.68	52	\$6.84	123
Just Energy New York Corp. Shell Energy North America (Canada) Inc. Grand Island, New York	\$8.94	34	\$7.40	19	\$9.00	47	\$8.67	100
Keyspan Gas East Corporation Shell Energy North America (Canada) Inc. Waddington, New York	\$5.38	1,147	\$5.41	1,147	\$4.36	1,110	\$5.06	3,404
Koch Energy Services, LLC Koch Canada Energy Services, LP Noyes, Minnesota	\$4.04	318	\$3.79	187	\$3.76	57	\$3.93	562
Koch Energy Services, LLC Koch Canada Energy Services, LP Port of Morgan, Montana	\$0.00	0	\$3.83	462	\$0.00	0	\$3.83	462
Macquarie Energy LLC Various Eastport, Idaho	\$3.91	5	\$3.48	981	\$0.00	0	\$3.48	986
Macquarie Energy LLC Various Niagara Falls, New York	\$0.00	0	\$4.74	35	\$0.00	0	\$4.74	35

**SHORT-TERM SALES**  
**YEAR: 2010 Quarter:Three**

*Estimated Volumes (MMCF) & Prices (\$ / MMBTU)*

Importer Supplier Point of Entry	July		August		September		Quarterly	
	Price	Vol.	Price	Vol.	Price	Vol.	Avg. Price	Total Vol.
Macquarie Energy LLC Various Noyes, Minnesota	\$4.04	1,234	\$3.79	822	\$3.72	738	\$3.88	2,794
Macquarie Energy LLC Various Port of Morgan, Montana	\$3.62	8,453	\$3.38	3,994	\$3.51	10,162	\$3.53	22,609
Macquarie Energy LLC Various Sherwood, North Dakota	\$3.50	1,960	\$3.14	1,946	\$3.33	1,930	\$3.32	5,836
Macquarie Energy LLC Various St. Clair, Michigan	\$0.00	0	\$4.83	72	\$0.00	0	\$4.83	72
Macquarie Energy LLC Various Waddington, New York	\$5.11	17	\$4.85	15	\$0.00	0	\$4.99	32
Merrill Lynch Commodities, Inc. Merrill Lynch Commodities Canada, ULC Grand Island, New York	\$4.84	1,674	\$4.90	832	\$4.28	30	\$4.85	2,535
Merrill Lynch Commodities, Inc. Merrill Lynch Commodities Canada, ULC Niagara Falls, New York	\$4.90	207	\$4.92	147	\$0.00	0	\$4.91	355
Merrill Lynch Commodities, Inc. Merrill Lynch Commodities Canada, ULC Port of Morgan, Montana	\$4.45	407	\$4.28	408	\$2.80	422	\$3.83	1,237
Merrill Lynch Commodities, Inc. Merrill Lynch Commodities Canada, ULC Waddington, New York	\$5.00	53	\$4.86	5	\$0.00	0	\$4.99	58
Minnesota Energy Resources Corporation BP Canada Energy Company Warroad, Minnesota	\$0.00	0	\$0.00	0	\$3.77	4	\$3.77	4
Minnesota Energy Resources Corporation Tenaska Marketing Canada Warroad, Minnesota	\$4.29	34	\$4.25	35	\$3.49	40	\$3.98	109

**SHORT-TERM SALES**  
**YEAR: 2010 Quarter:Three**

*Estimated Volumes (MMCF) & Prices (\$ / MMBTU)*

Importer Supplier Point of Entry	July		August		September		Quarterly	
	Price	Vol.	Price	Vol.	Price	Vol.	Avg. Price	Total Vol.
Montana-Dakota Utilities Co. Tenaska Marketing Canada Port of Morgan, Montana	\$3.98	306	\$0.00	0	\$0.00	0	\$3.98	306
Montana-Dakota Utilities Co. Tenaska Marketing Ventures Port of Morgan, Montana	\$0.00	0	\$3.76	310	\$3.25	300	\$3.51	610
Morgan Stanley Capital Group Inc. Natural Gas Exchange Inc. Niagara Falls, New York	\$5.00	10	\$0.00	0	\$0.00	0	\$5.00	10
Morgan Stanley Capital Group Inc. Natural Gas Exchange Inc. Sumas, Washington	\$3.80	254	\$3.66	153	\$0.00	0	\$3.75	407
Murphy Gas Gathering, Inc. BP Canada Energy Company Noyes, Minnesota	\$4.08	42	\$3.76	62	\$3.75	75	\$3.83	180
NJR Energy Services Company Various Niagara Falls, New York	\$5.37	455	\$5.36	33	\$0.00	0	\$5.37	488
NJR Energy Services Company Various Port of Morgan, Montana	\$3.95	624	\$3.55	624	\$3.36	604	\$3.62	1,851
NJR Energy Services Company Various Waddington, New York	\$5.43	1,154	\$5.44	1,086	\$4.49	7	\$5.43	2,248
NYSEG Solutions Inc. ConocoPhillips Company Grand Island, New York	\$0.00	0	\$0.00	0	\$4.22	0	\$4.22	0
National Fuel Gas Distribution Corporation BP Canada Energy Company Grand Island, New York	\$5.07	153	\$4.91	153	\$4.02	148	\$4.67	454
National Fuel Gas Distribution Corporation BP Canada Energy Company Niagara Falls, New York	\$4.78	115	\$4.90	280	\$0.00	0	\$4.87	396

**SHORT-TERM SALES**  
**YEAR: 2010 Quarter:Three**

*Estimated Volumes (MMCF) & Prices (\$ / MMBTU)*

Importer Supplier Point of Entry	July		August		September		Quarterly	
	Price	Vol.	Price	Vol.	Price	Vol.	Avg. Price	Total Vol.
National Fuel Gas Distribution Corporation Nexen Marketing Niagara Falls, New York	\$4.90	590	\$0.00	0	\$0.00	0	\$4.90	590
National Fuel Resources, Inc. ConocoPhillips Company Champlain, New York	\$0.00	0	\$0.00	0	\$3.95	1	\$3.95	1
National Fuel Resources, Inc. ConocoPhillips Company Grand Island, New York	\$5.10	37	\$5.17	60	\$4.00	61	\$4.70	158
National Fuel Resources, Inc. ConocoPhillips Company Niagara Falls, New York	\$4.95	56	\$4.85	136	\$3.95	6	\$4.85	198
National Fuel Resources, Inc. Husky Oil Operations Limited Champlain, New York	\$5.01	1	\$5.01	1	\$0.00	0	\$5.01	2
National Fuel Resources, Inc. Husky Oil Operations Limited Grand Island, New York	\$5.01	20	\$5.01	25	\$0.00	0	\$5.01	46
National Fuel Resources, Inc. Husky Oil Operations Limited Niagara Falls, New York	\$5.01	9	\$5.01	13	\$0.00	0	\$5.01	22
National Fuel Resources, Inc. Nexen Marketing Grand Island, New York	\$5.17	61	\$0.00	0	\$0.00	0	\$5.17	61
National Fuel Resources, Inc. Nexen Marketing Niagara Falls, New York	\$5.17	5	\$0.00	0	\$0.00	0	\$5.17	5
Nexen Marketing U.S.A. Inc. Nexen Marketing Eastport, Idaho	\$4.18	1,210	\$0.00	0	\$0.00	0	\$4.18	1,210
Nexen Marketing U.S.A. Inc. Nexen Marketing Grand Island, New York	\$4.96	71	\$0.00	0	\$0.00	0	\$4.96	71

**SHORT-TERM SALES**  
**YEAR: 2010 Quarter:Three**

*Estimated Volumes (MMCF) & Prices (\$ / MMBTU)*

Importer Supplier Point of Entry	July		August		September		Quarterly	
	Price	Vol.	Price	Vol.	Price	Vol.	Avg. Price	Total Vol.
Nexen Marketing U.S.A. Inc. Nexen Marketing Niagara Falls, New York	\$5.01	993	\$0.00	0	\$0.00	0	\$5.01	993
Nexen Marketing U.S.A. Inc. Nexen Marketing Noyes, Minnesota	\$4.19	2,699	\$0.00	0	\$0.00	0	\$4.19	2,699
Nexen Marketing U.S.A. Inc. Nexen Marketing Port of Morgan, Montana	\$4.22	1,571	\$0.00	0	\$0.00	0	\$4.22	1,571
Nexen Marketing U.S.A. Inc. Nexen Marketing Sherwood, North Dakota	\$4.38	2,559	\$4.38	738	\$0.00	0	\$4.38	3,297
Nexen Marketing U.S.A. Inc. Nexen Marketing St. Clair, Michigan	\$4.95	7	\$0.00	0	\$0.00	0	\$4.95	7
Nexen Marketing U.S.A. Inc. Nexen Marketing Sumas, Washington	\$4.06	253	\$0.00	0	\$0.00	0	\$4.06	253
Nexen Marketing U.S.A. Inc. Nexen Marketing Waddington, New York	\$5.14	1,320	\$0.00	0	\$0.00	0	\$5.14	1,320
NextEra Energy Power Marketing, LLC NJR Energy Services Company Waddington, New York	\$4.49	5	\$0.00	0	\$0.00	0	\$4.49	5
NextEra Energy Power Marketing, LLC Natural Gas Exchange Inc. Eastport, Idaho	\$3.86	1,919	\$3.67	1,947	\$3.24	1,863	\$3.59	5,728
NextEra Energy Power Marketing, LLC Natural Gas Exchange Inc. Niagara Falls, New York	\$5.06	155	\$0.00	0	\$0.00	0	\$5.06	155
NextEra Energy Power Marketing, LLC Natural Gas Exchange Inc. Noyes, Minnesota	\$4.56	222	\$4.60	555	\$3.48	537	\$4.14	1,314

**SHORT-TERM SALES**  
**YEAR: 2010 Quarter:Three**

*Estimated Volumes (MMCF) & Prices (\$ / MMBTU)*

Importer Supplier Point of Entry	July		August		September		Quarterly	
	Price	Vol.	Price	Vol.	Price	Vol.	Avg. Price	Total Vol.
Noble Americas Gas & Power Corp. Nova Eastport, Idaho	\$0.00	0	\$0.00	0	\$3.00	0	\$3.00	0
NorthWestern Corporation Bonavista Petroleum Ltd. Whitlash, Montana	\$3.77	14	\$3.52	15	\$3.07	15	\$3.44	45
NorthWestern Corporation Iteration Energy Ltd. Whitlash, Montana	\$3.41	6	\$3.17	6	\$3.36	6	\$3.31	18
Omimex Canada, Ltd. Various Port of Del Bonita, Montana	\$3.18	27	\$2.94	27	\$3.13	23	\$3.08	78
Oxy Energy Canada, Inc. Various Eastport, Idaho	\$4.00	2,869	\$3.89	2,747	\$3.45	2,556	\$3.79	8,173
Oxy Energy Canada, Inc. Various Noyes, Minnesota	\$6.35	297	\$6.35	297	\$6.35	288	\$6.35	882
Oxy Energy Canada, Inc. Various Sherwood, North Dakota	\$4.46	395	\$4.27	393	\$3.91	378	\$4.22	1,166
Oxy Energy Canada, Inc. Various Sumas, Washington	\$4.06	2,581	\$3.80	2,437	\$3.11	1,971	\$3.70	6,990
Pacific Gas and Electric Company BP Canada Energy Company Eastport, Idaho	\$4.04	143	\$3.55	1,140	\$3.27	138	\$3.57	1,420
Pacific Gas and Electric Company Canadian Natural Resources Limited Eastport, Idaho	\$4.04	2,139	\$3.55	2,137	\$3.27	2,070	\$3.62	6,345
Pacific Gas and Electric Company Cargill Limited Eastport, Idaho	\$4.04	285	\$3.55	1,140	\$3.27	552	\$3.54	1,977

**SHORT-TERM SALES**  
**YEAR: 2010 Quarter:Three**

*Estimated Volumes (MMCF) & Prices (\$ / MMBTU)*

Importer Supplier Point of Entry	July		August		September		Quarterly	
	Price	Vol.	Price	Vol.	Price	Vol.	Avg. Price	Total Vol.
Pacific Gas and Electric Company ConocoPhillips Canada Marketing & Trading ULC Eastport, Idaho	\$4.04	285	\$3.55	570	\$3.27	1,261	\$3.45	2,116
Pacific Gas and Electric Company Imperial Oil Resources Limited Eastport, Idaho	\$4.04	570	\$3.55	570	\$3.27	552	\$3.62	1,692
Pacific Gas and Electric Company Macquarie Energy Canada Ltd Eastport, Idaho	\$3.89	1,001	\$3.55	3,442	\$3.27	2,070	\$3.51	6,512
Pacific Gas and Electric Company Natural Gas Exchange Inc. Eastport, Idaho	\$4.01	9,680	\$3.51	5,369	\$3.27	7,837	\$3.64	22,887
Pacific Gas and Electric Company Powerex Corp. Eastport, Idaho	\$3.88	90	\$3.68	75	\$3.21	73	\$3.61	238
Pacific Gas and Electric Company Sempra Energy Trading LLC Eastport, Idaho	\$4.00	653	\$3.58	938	\$3.26	908	\$3.57	2,499
Pacific Gas and Electric Company Suncor Energy Marketing Inc. Eastport, Idaho	\$3.70	1,612	\$3.57	1,032	\$3.46	521	\$3.62	3,165
Pacific Gas and Electric Company TD Commodity & Energy Trading Inc. Eastport, Idaho	\$3.60	44	\$3.73	120	\$0.00	0	\$3.70	164
Pemex Gas Y Petroquimica Basica Pemex Gas Y Petroquimica Basica Alamo, Texas	\$0.00	0	\$0.00	0	\$3.80	716	\$3.80	716
Pemex Gas Y Petroquimica Basica Pemex Gas Y Petroquimica Basica Galvan Ranch, Texas	\$3.77	23	\$3.82	18	\$2.71	17	\$3.46	58
Pemex Gas Y Petroquimica Basica Pemex Gas Y Petroquimica Basica McAllen, Texas	\$0.00	0	\$0.00	0	\$3.76	390	\$3.76	390

**SHORT-TERM SALES**  
**YEAR: 2010 Quarter:Three**

*Estimated Volumes (MMCF) & Prices (\$ / MMBTU)*

Importer Supplier Point of Entry	July		August		September		Quarterly	
	Price	Vol.	Price	Vol.	Price	Vol.	Avg. Price	Total Vol.
Pioneer Natural Resources Canada Inc. BP Canada Energy Company Sherwood, North Dakota	\$4.07	918	\$3.82	919	\$3.37	859	\$3.76	2,697
Pioneer Natural Resources Canada Inc. Iberdrola Renewables, Inc. Sherwood, North Dakota	\$4.07	777	\$3.82	778	\$3.37	754	\$3.76	2,309
Pioneer Natural Resources Canada Inc. Tenaska Marketing Ventures Sherwood, North Dakota	\$4.06	1,096	\$3.82	1,073	\$3.37	1,053	\$3.75	3,221
Portland General Electric Company BNP Paribas Energy Trading Canada Corp. Eastport, Idaho	\$3.74	11	\$3.70	5	\$0.00	0	\$3.73	15
Portland General Electric Company BP Canada Energy Company Eastport, Idaho	\$0.00	0	\$3.79	301	\$0.00	0	\$3.79	301
Portland General Electric Company Cargill Limited Eastport, Idaho	\$3.84	144	\$3.75	150	\$0.00	0	\$3.79	295
Portland General Electric Company EDF Trading North America, LLC. Eastport, Idaho	\$4.26	131	\$0.00	0	\$0.00	0	\$4.26	131
Portland General Electric Company Enserco Energy Inc. Sumas, Washington	\$3.78	6	\$3.30	44	\$3.44	251	\$3.43	301
Portland General Electric Company IGI Resources, Inc. Sumas, Washington	\$0.00	0	\$3.80	152	\$0.00	0	\$3.80	152
Portland General Electric Company Natural Gas Exchange Inc. Eastport, Idaho	\$3.80	169	\$3.36	195	\$3.49	304	\$3.53	668
Portland General Electric Company Natural Gas Exchange Inc. Sumas, Washington	\$3.77	91	\$3.19	63	\$3.32	13	\$3.51	167

**SHORT-TERM SALES**  
**YEAR: 2010 Quarter:Three**

*Estimated Volumes (MMCF) & Prices (\$ / MMBTU)*

Importer Supplier Point of Entry	July		August		September		Quarterly	
	Price	Vol.	Price	Vol.	Price	Vol.	Avg. Price	Total Vol.
Portland General Electric Company Powerex Corp. Sumas, Washington	\$4.07	240	\$3.81	515	\$3.12	294	\$3.68	1,050
Portland General Electric Company Puget Sound Energy, Inc. Sumas, Washington	\$0.00	0	\$3.13	20	\$0.00	0	\$3.13	20
Portland General Electric Company Sempra Energy Trading LLC Eastport, Idaho	\$4.16	542	\$3.80	601	\$3.37	582	\$3.77	1,726
Portland General Electric Company Shell Energy North America (Canada) Inc. Eastport, Idaho	\$0.00	0	\$0.00	0	\$3.19	291	\$3.19	291
Portland General Electric Company Shell Energy North America (Canada) Inc. Sumas, Washington	\$0.00	0	\$3.80	451	\$0.00	0	\$3.80	451
Portland General Electric Company Terasen Gas Inc. Sumas, Washington	\$3.86	118	\$3.73	331	\$3.32	528	\$3.52	977
Powerex Corp. AECO Gas Storage Partnership Eastport, Idaho	\$4.20	33	\$3.86	4	\$3.53	3	\$4.11	40
Powerex Corp. Aitken Creek Gas Storage ULC Eastport, Idaho	\$3.85	2	\$3.96	0	\$0.00	0	\$3.86	2
Powerex Corp. Apache Canada Ltd. Eastport, Idaho	\$4.25	8	\$3.85	12	\$3.23	10	\$3.76	30
Powerex Corp. BNP Paribas Energy Trading Canada Corp. Eastport, Idaho	\$3.95	12	\$3.83	7	\$0.00	0	\$3.91	20
Powerex Corp. BP Canada Energy Company Eastport, Idaho	\$3.97	55	\$3.54	57	\$3.59	34	\$3.71	146

**SHORT-TERM SALES**  
**YEAR: 2010 Quarter:Three**

*Estimated Volumes (MMCF) & Prices (\$ / MMBTU)*

Importer Supplier Point of Entry	July		August		September		Quarterly	
	Price	Vol.	Price	Vol.	Price	Vol.	Avg. Price	Total Vol.
Powerex Corp. Bonavista Petroleum Ltd. Eastport, Idaho	\$3.96	16	\$3.51	21	\$3.55	11	\$3.67	48
Powerex Corp. Canadian Natural Resources Limited Eastport, Idaho	\$3.92	33	\$3.56	23	\$3.63	19	\$3.74	75
Powerex Corp. Cargill Limited Eastport, Idaho	\$4.13	36	\$3.64	11	\$3.60	1	\$4.00	49
Powerex Corp. ConocoPhillips Canada Marketing & Trading ULC Eastport, Idaho	\$4.34	50	\$4.25	65	\$3.54	48	\$4.07	163
Powerex Corp. Crew Energy Inc. Eastport, Idaho	\$3.96	6	\$0.00	0	\$0.00	0	\$3.96	6
Powerex Corp. Direct Energy Marketing Limited Eastport, Idaho	\$3.84	3	\$3.69	4	\$3.67	0	\$3.74	7
Powerex Corp. EDF Trading North America, LLC. Eastport, Idaho	\$0.00	0	\$3.92	8	\$0.00	0	\$3.92	8
Powerex Corp. EOG Resources Canada Inc. Eastport, Idaho	\$0.00	0	\$3.37	5	\$3.32	7	\$3.34	12
Powerex Corp. EnCana Corporation Eastport, Idaho	\$4.44	4	\$3.98	7	\$3.21	5	\$3.86	15
Powerex Corp. Enserco Energy Inc. Eastport, Idaho	\$4.23	10	\$3.79	13	\$3.67	15	\$3.86	38
Powerex Corp. Husky Energy Marketing Inc. Eastport, Idaho	\$3.89	8	\$3.51	11	\$3.53	6	\$3.64	25

**SHORT-TERM SALES**  
**YEAR: 2010 Quarter:Three**

*Estimated Volumes (MMCF) & Prices (\$ / MMBTU)*

Importer Supplier Point of Entry	July		August		September		Quarterly	
	Price	Vol.	Price	Vol.	Price	Vol.	Avg. Price	Total Vol.
Powerex Corp. Iberdrola Canada Energy Services, Ltd. Eastport, Idaho	\$0.00	0	\$3.93	8	\$0.00	0	\$3.93	8
Powerex Corp. Imperial Oil Resources Limited Eastport, Idaho	\$3.97	4	\$3.54	4	\$3.60	2	\$3.72	10
Powerex Corp. Macquarie Energy Canada Ltd Eastport, Idaho	\$4.16	119	\$3.86	47	\$3.48	69	\$3.90	235
Powerex Corp. Natural Gas Exchange Inc. Eastport, Idaho	\$4.11	483	\$3.82	769	\$3.49	726	\$3.77	1,977
Powerex Corp. Natural Gas Exchange Inc. Sumas, Washington	\$0.00	0	\$3.79	2	\$0.00	0	\$3.79	2
Powerex Corp. Oxy Energy Canada, Inc. Eastport, Idaho	\$0.00	0	\$0.00	0	\$3.77	7	\$3.77	7
Powerex Corp. Pengrowth Corporation Eastport, Idaho	\$3.96	2	\$3.52	3	\$0.00	0	\$3.69	4
Powerex Corp. Progress Energy Ltd. Eastport, Idaho	\$3.97	8	\$3.53	8	\$3.59	5	\$3.71	21
Powerex Corp. Royal Bank of Canada Eastport, Idaho	\$0.00	0	\$0.00	0	\$3.54	68	\$3.54	68
Powerex Corp. Shell Energy North America (Canada) Inc. Eastport, Idaho	\$4.27	57	\$3.87	79	\$0.00	0	\$4.04	136
Powerex Corp. Shell Energy North America (Canada) Inc. Sumas, Washington	\$0.00	0	\$3.80	8	\$0.00	0	\$3.80	8

**SHORT-TERM SALES**  
**YEAR: 2010 Quarter:Three**

*Estimated Volumes (MMCF) & Prices (\$ / MMBTU)*

Importer Supplier Point of Entry	Price	July		August		September		Quarterly	
		Vol.	Price	Vol.	Price	Vol.	Price	Avg. Price	Total Vol.
Powerex Corp. Sierra Pacific Power Company, d/b/a NV Energy Eastport, Idaho	\$0.00	0	\$3.46	1	\$0.00	0	\$3.46		1
Powerex Corp. Storage Eastport, Idaho	\$0.00	0	\$4.24	10	\$3.53	0	\$4.22		10
Powerex Corp. Suncor Energy Marketing Inc. Eastport, Idaho	\$4.17	132	\$3.54	20	\$3.70	13	\$4.05		166
Powerex Corp. TD Energy Trading Inc. Eastport, Idaho	\$4.24	63	\$3.82	42	\$3.47	3	\$4.06		108
Powerex Corp. Talisman Energy Canada Eastport, Idaho	\$3.88	7	\$3.54	12	\$3.60	7	\$3.64		26
Powerex Corp. Tidal Energy Marketing Inc. Eastport, Idaho	\$0.00	0	\$3.35	1	\$0.00	0	\$3.35		1
Powerex Corp. TransAlta Energy Marketing Corp. Eastport, Idaho	\$0.00	0	\$0.00	0	\$3.34	6	\$3.34		6
Public Utility District No. 1 of Clark County, Washington Powerex Corp. Sumas, Washington	\$4.07	527	\$3.80	451	\$0.00	0	\$3.95		978
Public Utility District No. 1 of Clark County, Washington Shell Energy North America (Canada) Inc. Sumas, Washington	\$4.07	376	\$3.80	451	\$0.00	0	\$3.92		828
Puget Sound Energy, Inc. Avista Corporation Sumas, Washington	\$3.76	15	\$0.00	0	\$0.00	0	\$3.76		15
Puget Sound Energy, Inc. BP Canada Energy Company Eastport, Idaho	\$3.95	310	\$3.40	73	\$3.23	9	\$3.83		392

**SHORT-TERM SALES**  
**YEAR: 2010 Quarter:Three**

*Estimated Volumes (MMCF) & Prices (\$ / MMBTU)*

Importer Supplier Point of Entry	July		August		September		Quarterly	
	Price	Vol.	Price	Vol.	Price	Vol.	Avg. Price	Total Vol.
Puget Sound Energy, Inc. BP Canada Energy Company Sumas, Washington	\$3.73	10	\$3.53	622	\$2.89	392	\$3.29	1,024
Puget Sound Energy, Inc. Canadian Natural Resources Limited Eastport, Idaho	\$3.32	42	\$3.29	226	\$3.24	30	\$3.29	298
Puget Sound Energy, Inc. Canadian Natural Resources Limited Sumas, Washington	\$3.44	192	\$3.06	40	\$3.27	49	\$3.36	281
Puget Sound Energy, Inc. ConocoPhillips Canada Marketing & Trading ULC Eastport, Idaho	\$3.66	98	\$3.32	28	\$3.02	309	\$3.18	435
Puget Sound Energy, Inc. ConocoPhillips Canada Marketing & Trading ULC Sumas, Washington	\$3.90	954	\$3.66	918	\$3.08	847	\$3.56	2,718
Puget Sound Energy, Inc. EnCana Corporation Eastport, Idaho	\$3.46	74	\$3.38	155	\$0.00	0	\$3.41	229
Puget Sound Energy, Inc. EnCana Corporation Sumas, Washington	\$3.63	737	\$3.48	734	\$3.05	737	\$3.39	2,207
Puget Sound Energy, Inc. Enserco Energy Inc. Eastport, Idaho	\$3.33	0	\$3.74	9	\$0.00	0	\$3.73	10
Puget Sound Energy, Inc. Enserco Energy Inc. Sumas, Washington	\$3.72	445	\$3.42	54	\$3.66	25	\$3.69	525
Puget Sound Energy, Inc. Husky Energy Marketing Inc. Eastport, Idaho	\$0.00	0	\$3.67	306	\$3.21	297	\$3.44	603
Puget Sound Energy, Inc. Husky Energy Marketing Inc. Sumas, Washington	\$3.79	218	\$3.54	209	\$3.09	134	\$3.53	560

**SHORT-TERM SALES**  
**YEAR: 2010 Quarter:Three**

*Estimated Volumes (MMCF) & Prices (\$ / MMBTU)*

Importer Supplier Point of Entry	July		August		September		Quarterly	
	Price	Vol.	Price	Vol.	Price	Vol.	Avg. Price	Total Vol.
Puget Sound Energy, Inc. IGI Resources, Inc. Sumas, Washington	\$3.88	783	\$3.72	1,903	\$3.11	1,748	\$3.51	4,434
Puget Sound Energy, Inc. Iberdrola Canada Energy Services, Ltd. Sumas, Washington	\$3.54	12	\$3.04	5	\$2.87	9	\$3.21	26
Puget Sound Energy, Inc. Iberdrola Renewables, Inc. Eastport, Idaho	\$0.00	0	\$3.26	33	\$0.00	0	\$3.26	33
Puget Sound Energy, Inc. J. Aron & Company Sumas, Washington	\$0.00	0	\$0.00	0	\$2.98	1	\$2.98	1
Puget Sound Energy, Inc. Nexen Marketing Sumas, Washington	\$3.35	18	\$0.00	0	\$0.00	0	\$3.35	18
Puget Sound Energy, Inc. Oxy Energy Canada, Inc. Sumas, Washington	\$3.82	50	\$3.84	310	\$3.15	300	\$3.52	660
Puget Sound Energy, Inc. Powerex Corp. Eastport, Idaho	\$0.00	0	\$0.00	0	\$3.24	5	\$3.24	5
Puget Sound Energy, Inc. Powerex Corp. Sumas, Washington	\$3.71	42	\$3.19	31	\$3.13	160	\$3.24	233
Puget Sound Energy, Inc. Puget Sound Energy, Inc. Sumas, Washington	\$5.69	50	\$5.74	20	\$0.00	0	\$5.70	70
Puget Sound Energy, Inc. Sequent Energy Canada Corporation Eastport, Idaho	\$0.00	0	\$3.02	2	\$0.00	0	\$3.02	2
Puget Sound Energy, Inc. Sequent Energy Canada Corporation Sumas, Washington	\$3.65	15	\$3.08	21	\$3.43	4	\$3.33	40

**SHORT-TERM SALES**  
**YEAR: 2010 Quarter:Three**

*Estimated Volumes (MMCF) & Prices (\$ / MMBTU)*

Importer Supplier Point of Entry	July		August		September		Quarterly	
	Price	Vol.	Price	Vol.	Price	Vol.	Avg. Price	Total Vol.
Puget Sound Energy, Inc. Shell Energy North America (Canada) Inc. Eastport, Idaho	\$3.93	307	\$3.68	306	\$3.21	297	\$3.61	910
Puget Sound Energy, Inc. Shell Energy North America (Canada) Inc. Sumas, Washington	\$4.11	196	\$3.66	571	\$3.07	592	\$3.47	1,359
Puget Sound Energy, Inc. Suncor Energy Marketing Inc. Eastport, Idaho	\$4.09	764	\$3.33	1,619	\$3.35	1,534	\$3.49	3,917
Puget Sound Energy, Inc. Suncor Energy Marketing Inc. Sumas, Washington	\$3.29	44	\$3.23	143	\$3.15	220	\$3.19	407
Puget Sound Energy, Inc. TD Energy Trading Inc. Eastport, Idaho	\$3.69	951	\$3.42	449	\$3.11	414	\$3.49	1,813
Puget Sound Energy, Inc. TD Energy Trading Inc. Sumas, Washington	\$3.59	38	\$0.00	0	\$3.18	21	\$3.44	59
Puget Sound Energy, Inc. Tenaska Marketing Canada Sumas, Washington	\$3.98	10	\$3.79	310	\$0.00	0	\$3.80	320
Puget Sound Energy, Inc. Terasen Gas Inc. Sumas, Washington	\$3.82	45	\$3.39	140	\$3.52	70	\$3.50	255
Regent Resources Ltd. Regent Resources Ltd. Port of Del Bonita, Montana	\$5.36	9	\$5.06	9	\$5.23	7	\$5.22	25
Rock-Tenn Converting Company F.K.A. Rock-Tenn Company, Mill Division, Inc Tenaska Marketing Canada Highgate Springs, Vermont	\$5.83	51	\$5.59	52	\$4.94	52	\$5.45	155
Sacramento Municipal Utility District Cargill Limited Eastport, Idaho	\$4.10	225	\$3.81	224	\$3.43	218	\$3.78	666

**SHORT-TERM SALES**  
**YEAR: 2010 Quarter:Three**

*Estimated Volumes (MMCF) & Prices (\$ / MMBTU)*

Importer Supplier Point of Entry	July		August		September		Quarterly	
	Price	Vol.	Price	Vol.	Price	Vol.	Avg. Price	Total Vol.
Sacramento Municipal Utility District Northern California Gas Authority Eastport, Idaho	\$3.40	486	\$3.14	486	\$2.69	470	\$3.08	1,443
Saranac Power Partners L.P. Shell Energy North America (Canada) Inc. Champlain, New York	\$5.38	396	\$5.17	329	\$4.90	172	\$5.21	896
Selkirk Cogen Partners, L.P. Shell Energy North America (Canada) Inc. Waddington, New York	\$5.42	556	\$5.63	518	\$4.41	445	\$5.20	1,518
Sempra Energy Trading LLC Alberta Energy Company Eastport, Idaho	\$3.81	333	\$3.42	633	\$3.61	171	\$3.56	1,137
Sempra Energy Trading LLC Alberta Energy Company Grand Island, New York	\$0.00	0	\$4.43	9	\$0.00	0	\$4.43	9
Sempra Energy Trading LLC Alberta Energy Company Noyes, Minnesota	\$3.88	317	\$3.52	1,437	\$3.63	1,222	\$3.60	2,976
Sempra Energy Trading LLC Alberta Energy Company Port of Morgan, Montana	\$3.34	812	\$1.42	1,768	\$3.44	947	\$2.40	3,527
Sempra Energy Trading LLC Alberta Energy Company Sumas, Washington	\$3.90	924	\$3.69	1,564	\$3.10	2,296	\$3.45	4,785
Sempra LNG International LLC Sempra LNG Marketing Mexico Ogilby, California	\$5.21	1,457	\$5.21	1,457	\$3.46	1,998	\$4.50	4,912
Sempra LNG Marketing Corp. BP Energy Company Cameron, Louisiana	\$5.22	2,785	\$0.00	0	\$0.00	0	\$5.22	2,785
Sequent Energy Canada Corporation JP Morgan CA PHY Noyes, Minnesota	\$4.51	304	\$4.22	418	\$0.00	0	\$4.34	722

**SHORT-TERM SALES**  
**YEAR: 2010 Quarter:Three**

*Estimated Volumes (MMCF) & Prices (\$ / MMBTU)*

Importer Supplier Point of Entry	July		August		September		Quarterly	
	Price	Vol.	Price	Vol.	Price	Vol.	Avg. Price	Total Vol.
Sequent Energy Canada Corporation Natural Gas Exchange Inc. Eastport, Idaho	\$3.65	437	\$0.00	0	\$3.53	294	\$3.60	731
Sequent Energy Canada Corporation Natural Gas Exchange Inc. Niagara Falls, New York	\$5.05	28	\$0.00	0	\$0.00	0	\$5.05	28
Sequent Energy Canada Corporation Shell Energy North America (Canada) Inc. Port of Morgan, Montana	\$0.00	0	\$0.00	0	\$3.23	330	\$3.23	330
Sequent Energy Canada Corporation Various Eastport, Idaho	\$0.00	0	\$3.49	304	\$0.00	0	\$3.49	304
Sequent Energy Canada Corporation Various Marysville, Michigan	\$4.86	59	\$0.00	0	\$0.00	0	\$4.86	59
Sequent Energy Canada Corporation Various Noyes, Minnesota	\$4.02	143	\$4.22	0	\$3.77	0	\$4.02	143
Sequent Energy Canada Corporation Various Port of Morgan, Montana	\$3.66	348	\$3.62	313	\$0.00	0	\$3.64	661
Sequent Energy Canada Corporation Various Sumas, Washington	\$3.75	462	\$3.60	99	\$3.57	33	\$3.71	595
Shell Energy North America (US), L.P. Shell Energy North America (Canada) Inc. Babb, Montana	\$3.68	144	\$3.44	108	\$3.61	200	\$3.59	452
Shell Energy North America (US), L.P. Shell Energy North America (Canada) Inc. Calais, Maine	\$4.96	1,224	\$4.59	1,127	\$4.29	1,081	\$4.63	3,432
Shell Energy North America (US), L.P. Shell Energy North America (Canada) Inc. Champlain, New York	\$5.24	457	\$4.97	387	\$4.49	228	\$4.98	1,072

**SHORT-TERM SALES**  
**YEAR: 2010 Quarter:Three**

*Estimated Volumes (MMCF) & Prices (\$ / MMBTU)*

Importer Supplier Point of Entry	July		August		September		Quarterly	
	Price	Vol.	Price	Vol.	Price	Vol.	Avg. Price	Total Vol.
Shell Energy North America (US), L.P. Shell Energy North America (Canada) Inc. Eastport, Idaho	\$3.82	2,295	\$3.51	2,082	\$3.60	2,297	\$3.65	6,674
Shell Energy North America (US), L.P. Shell Energy North America (Canada) Inc. Grand Island, New York	\$5.01	8	\$4.73	17	\$4.32	6	\$4.72	31
Shell Energy North America (US), L.P. Shell Energy North America (Canada) Inc. Marysville, Michigan	\$0.00	0	\$4.50	97	\$4.10	516	\$4.16	613
Shell Energy North America (US), L.P. Shell Energy North America (Canada) Inc. Massena, New York	\$5.16	51	\$0.00	0	\$4.44	50	\$4.80	101
Shell Energy North America (US), L.P. Shell Energy North America (Canada) Inc. Niagara Falls, New York	\$4.90	316	\$4.64	163	\$4.23	27	\$4.78	506
Shell Energy North America (US), L.P. Shell Energy North America (Canada) Inc. Noyes, Minnesota	\$4.04	7,339	\$3.79	6,526	\$3.72	6,585	\$3.86	20,450
Shell Energy North America (US), L.P. Shell Energy North America (Canada) Inc. Pittsburg, New Hampshire	\$5.15	216	\$4.96	199	\$4.50	94	\$4.96	509
Shell Energy North America (US), L.P. Shell Energy North America (Canada) Inc. Port of Morgan, Montana	\$3.60	4,412	\$3.35	4,251	\$3.47	3,286	\$3.48	11,949
Shell Energy North America (US), L.P. Shell Energy North America (Canada) Inc. Sherwood, North Dakota	\$3.50	52	\$3.27	50	\$3.45	48	\$3.41	150
Shell Energy North America (US), L.P. Shell Energy North America (Canada) Inc. Sumas, Washington	\$3.78	2,403	\$3.43	1,147	\$3.58	2,109	\$3.63	5,659
Shell Energy North America (US), L.P. Shell Energy North America (Canada) Inc. Sweetgrass, Montana	\$3.46	6	\$3.22	5	\$3.41	5	\$3.37	16

**SHORT-TERM SALES**  
**YEAR: 2010 Quarter:Three**

*Estimated Volumes (MMCF) & Prices (\$ / MMBTU)*

Importer Supplier Point of Entry	July		August		September		Quarterly	
	Price	Vol.	Price	Vol.	Price	Vol.	Avg. Price	Total Vol.
Shell Energy North America (US), L.P. Shell Energy North America (Canada) Inc. Waddington, New York	\$5.08	965	\$4.81	163	\$4.37	522	\$4.83	1,650
Shell Energy North America (US), L.P. Shell Energy North America (Canada) Inc. Whitlash, Montana	\$3.46	12	\$3.22	0	\$3.41	9	\$3.44	21
Shell Energy North America (US), L.P. Shell Energy North America (US), L.P. Sumas, Washington	\$3.50	3,638	\$3.27	4,232	\$3.59	3,171	\$3.44	11,041
Sierra Pacific Power Company BP Canada Energy Company Eastport, Idaho	\$3.49	93	\$0.00	0	\$0.00	0	\$3.49	93
Sierra Pacific Power Company EDF Trading North America, LLC. Eastport, Idaho	\$3.32	79	\$3.29	1,027	\$3.37	165	\$3.30	1,271
Sierra Pacific Power Company Enserco Energy Inc. Eastport, Idaho	\$3.54	28	\$0.00	0	\$0.00	0	\$3.54	28
Sierra Pacific Power Company Macquarie Energy Canada Ltd Eastport, Idaho	\$3.75	1,749	\$3.50	1,337	\$3.30	1,669	\$3.52	4,755
Sierra Pacific Power Company National Fuel Marketing Company, LLC Eastport, Idaho	\$3.48	66	\$0.00	0	\$0.00	0	\$3.48	66
Sierra Pacific Power Company Nexen Marketing Eastport, Idaho	\$3.89	849	\$3.63	619	\$3.18	531	\$3.62	2,000
Sierra Pacific Power Company Occidental Energy Canada Eastport, Idaho	\$3.47	63	\$0.00	0	\$3.41	43	\$3.45	107
Sierra Pacific Power Company Powerex Corp. Eastport, Idaho	\$3.78	472	\$3.51	547	\$3.24	480	\$3.51	1,498

**SHORT-TERM SALES**  
**YEAR: 2010 Quarter:Three**

*Estimated Volumes (MMCF) & Prices (\$ / MMBTU)*

Importer Supplier Point of Entry	July		August		September		Quarterly	
	Price	Vol.	Price	Vol.	Price	Vol.	Avg. Price	Total Vol.
Sierra Pacific Power Company Tenaska Marketing Canada Eastport, Idaho	\$3.55	598	\$3.30	471	\$3.43	654	\$3.44	1,723
Southern California Gas Company Natural Gas Exchange Inc. Eastport, Idaho	\$3.60	1,638	\$3.36	1,601	\$2.98	1,579	\$3.32	4,818
Southern Connecticut Gas Company Cargill Limited Waddington, New York	\$5.31	1,269	\$5.26	979	\$4.65	77	\$5.27	2,325
Southern Connecticut Gas Company Shell Energy North America (Canada) Inc. Waddington, New York	\$5.29	68	\$4.99	93	\$4.67	38	\$5.03	199
Southern Connecticut Gas Company Virginia Power Energy Marketing, Inc. Waddington, New York	\$0.00	0	\$0.00	0	\$4.30	666	\$4.30	666
Sprague Energy Corp. Husky Energy Marketing Inc. Champlain, New York	\$5.64	4	\$5.41	4	\$4.76	4	\$5.25	12
Sprague Energy Corp. Husky Energy Marketing Inc. Grand Island, New York	\$0.00	0	\$0.00	0	\$4.54	2	\$4.54	2
Sprague Energy Corp. Husky Energy Marketing Inc. Pittsburg, New Hampshire	\$0.00	0	\$0.00	0	\$4.85	80	\$4.85	80
St. Lawrence Gas Company, Inc. BP Canada Energy Company Massena, New York	\$6.50	14	\$0.00	0	\$6.17	47	\$6.24	61
St. Lawrence Gas Company, Inc. Husky Energy Marketing Inc. Massena, New York	\$6.96	33	\$6.82	49	\$6.97	21	\$6.90	103
St. Lawrence Gas Company, Inc. Husky Energy Marketing Inc. Waddington, New York	\$0.00	0	\$0.00	0	\$6.52	15	\$6.52	15

**SHORT-TERM SALES**  
**YEAR: 2010 Quarter:Three**

*Estimated Volumes (MMCF) & Prices (\$ / MMBTU)*

Importer Supplier Point of Entry	July		August		September		Quarterly	
	Price	Vol.	Price	Vol.	Price	Vol.	Avg. Price	Total Vol.
St. Lawrence Gas Company, Inc. Shell Energy North America (Canada) Inc. Massena, New York	\$0.00	0	\$6.73	8	\$0.00	0	\$6.73	8
Suncor Energy Marketing Inc. Suncor Energy Marketing Inc. Sherwood, North Dakota	\$4.51	4,320	\$4.12	4,624	\$3.65	4,196	\$4.10	13,139
Suncor Energy Marketing Inc. Various Eastport, Idaho	\$4.29	2,164	\$4.12	2,111	\$3.54	1,748	\$4.01	6,023
Suncor Energy Marketing Inc. Various Port of Morgan, Montana	\$4.73	1,916	\$4.63	1,903	\$3.77	1,842	\$4.38	5,661
Tenaska Marketing Ventures Tenaska Marketing Canada Babb, Montana	\$3.65	851	\$3.41	886	\$3.57	524	\$3.54	2,261
Tenaska Marketing Ventures Tenaska Marketing Canada Champlain, New York	\$5.09	19	\$4.82	26	\$4.38	22	\$4.75	67
Tenaska Marketing Ventures Tenaska Marketing Canada Eastport, Idaho	\$3.74	3,737	\$3.59	2,798	\$3.65	838	\$3.67	7,373
Tenaska Marketing Ventures Tenaska Marketing Canada Grand Island, New York	\$4.81	418	\$4.64	68	\$4.25	162	\$4.65	648
Tenaska Marketing Ventures Tenaska Marketing Canada Highgate Springs, Vermont	\$5.09	49	\$4.82	54	\$4.38	52	\$4.76	155
Tenaska Marketing Ventures Tenaska Marketing Canada Niagara Falls, New York	\$4.95	1,927	\$4.73	1,094	\$4.28	376	\$4.80	3,397
Tenaska Marketing Ventures Tenaska Marketing Canada Noyes, Minnesota	\$3.91	4,848	\$3.71	2,667	\$3.54	2,115	\$3.77	9,630

**SHORT-TERM SALES**  
**YEAR: 2010 Quarter:Three**

*Estimated Volumes (MMCF) & Prices (\$ / MMBTU)*

Importer Supplier Point of Entry	July		August		September		Quarterly	
	Price	Vol.	Price	Vol.	Price	Vol.	Avg. Price	Total Vol.
Tenaska Marketing Ventures Tenaska Marketing Canada Pittsburg, New Hampshire	\$5.09	134	\$4.82	120	\$4.38	185	\$4.72	439
Tenaska Marketing Ventures Tenaska Marketing Canada Port of Morgan, Montana	\$4.42	11,559	\$3.90	12,664	\$3.67	13,413	\$3.98	37,636
Tenaska Marketing Ventures Tenaska Marketing Canada Sherwood, North Dakota	\$4.58	2	\$4.48	2	\$3.77	2	\$4.28	6
Tenaska Marketing Ventures Tenaska Marketing Canada St. Clair, Michigan	\$4.59	271	\$4.41	99	\$0.00	0	\$4.54	370
Tenaska Marketing Ventures Tenaska Marketing Canada Sumas, Washington	\$3.77	2,404	\$3.37	517	\$3.55	943	\$3.66	3,864
Tenaska Marketing Ventures Tenaska Marketing Canada Waddington, New York	\$5.09	2,507	\$4.82	1,651	\$4.38	1,174	\$4.85	5,333
Terasen Gas Inc. Terasen Gas Inc. Sumas, Washington	\$5.65	341	\$5.64	24	\$5.64	12	\$5.65	376
The Brooklyn Union Gas Company Shell Energy North America (Canada) Inc. Waddington, New York	\$5.38	1,240	\$5.41	1,240	\$4.36	1,200	\$5.06	3,680
Tidal Energy Marketing (U.S.) L.L.C. Tidal Energy Marketing Inc. Port of Morgan, Montana	\$3.44	628	\$4.37	628	\$3.23	438	\$3.73	1,695
Tidal Energy Marketing (U.S.) L.L.C. Tidal Energy Marketing Inc. Sherwood, North Dakota	\$4.29	1,873	\$4.11	1,860	\$3.62	1,788	\$4.01	5,521
Tourmaline Oil Marketing Corp. Tourmaline Oil Corp. Sherwood, North Dakota	\$0.00	0	\$3.87	344	\$3.26	331	\$3.57	675

**SHORT-TERM SALES**  
**YEAR: 2010 Quarter:Three**

*Estimated Volumes (MMCF) & Prices (\$ / MMBTU)*

Importer Supplier Point of Entry	July		August		September		Quarterly	
	Price	Vol.	Price	Vol.	Price	Vol.	Avg. Price	Total Vol.
Transalta Energy Marketing (U.S.) Inc. BNP Paribas Energy Trading Canada Corp. Sumas, Washington	\$0.00	0	\$0.00	0	\$2.88	7	\$2.88	7
Transalta Energy Marketing (U.S.) Inc. BP Canada Energy Company Sumas, Washington	\$3.68	30	\$3.26	109	\$2.97	21	\$3.30	160
Transalta Energy Marketing (U.S.) Inc. EDF Trading North America, LLC. Sumas, Washington	\$0.00	0	\$3.36	44	\$3.01	14	\$3.28	57
Transalta Energy Marketing (U.S.) Inc. Enserco Energy Inc. Sumas, Washington	\$3.46	64	\$3.64	60	\$3.24	23	\$3.50	147
Transalta Energy Marketing (U.S.) Inc. Macquarie Energy Canada Ltd Sumas, Washington	\$0.00	0	\$3.27	49	\$3.58	46	\$3.42	95
Transalta Energy Marketing (U.S.) Inc. Natural Gas Exchange Inc. Sumas, Washington	\$3.82	237	\$3.31	43	\$3.04	313	\$3.37	593
Transalta Energy Marketing (U.S.) Inc. Nexen Marketing Sumas, Washington	\$3.81	10	\$3.33	22	\$3.06	7	\$3.41	39
Transalta Energy Marketing (U.S.) Inc. Powerex Corp. Sumas, Washington	\$3.83	96	\$3.41	219	\$3.65	79	\$3.56	394
Transalta Energy Marketing (U.S.) Inc. Shell Energy North America (Canada) Inc. Sumas, Washington	\$3.79	20	\$3.37	44	\$3.05	17	\$3.41	81
Transalta Energy Marketing (U.S.) Inc. TD Energy Trading Inc. Sumas, Washington	\$3.80	10	\$3.33	22	\$3.07	21	\$3.32	52
UGI Energy Services, Inc. ConocoPhillips Canada Ltd. Grand Island, New York	\$5.02	46	\$5.09	44	\$3.94	18	\$4.87	108

**SHORT-TERM SALES**  
**YEAR: 2010 Quarter:Three**

*Estimated Volumes (MMCF) & Prices (\$ / MMBTU)*

Importer Supplier Point of Entry	July		August		September		Quarterly	
	Price	Vol.	Price	Vol.	Price	Vol.	Avg. Price	Total Vol.
United Energy Trading Canada, ULC Various Noyes, Minnesota	\$3.60	3	\$3.81	37	\$3.47	4	\$3.76	44
United Energy Trading Canada, ULC Various Sherwood, North Dakota	\$4.29	2,535	\$3.57	2,608	\$3.76	2,507	\$3.87	7,649
United States Gypsum Company Various Eastport, Idaho	\$3.87	37	\$3.67	37	\$3.22	36	\$3.59	109
United States Gypsum Company Various Niagara Falls, New York	\$3.87	333	\$3.67	333	\$3.22	322	\$3.59	987
United States Gypsum Company Various Noyes, Minnesota	\$3.87	219	\$3.67	274	\$3.22	270	\$3.57	764
United States Gypsum Company Various Sumas, Washington	\$3.87	64	\$3.67	65	\$3.22	66	\$3.58	194
Vermont Gas Systems, Inc. BP Canada Energy Company Highgate Springs, Vermont	\$5.87	43	\$5.20	86	\$4.74	122	\$5.09	251
Vermont Gas Systems, Inc. ConocoPhillips Company Highgate Springs, Vermont	\$5.79	3	\$5.68	4	\$0.00	0	\$5.73	6
Vermont Gas Systems, Inc. EnCana Corporation Highgate Springs, Vermont	\$7.39	229	\$7.68	190	\$7.42	183	\$7.49	602
Vermont Gas Systems, Inc. Shell Energy North America (Canada) Inc. Highgate Springs, Vermont	\$5.91	2	\$0.00	0	\$0.00	0	\$5.91	2
Vermont Gas Systems, Inc. Tenaska Marketing Canada Highgate Springs, Vermont	\$5.73	8	\$4.76	15	\$0.00	0	\$5.11	23

**SHORT-TERM SALES**  
**YEAR: 2010 Quarter:Three**

*Estimated Volumes (MMCF) & Prices (\$ / MMBTU)*

Importer Supplier Point of Entry	July		August		September		Quarterly	
	Price	Vol.	Price	Vol.	Price	Vol.	Avg. Price	Total Vol.
Virginia Power Energy Marketing, Inc. Natural Gas Resources Noyes, Minnesota	\$3.93	436	\$3.93	448	\$3.93	434	\$3.93	1,319
Virginia Power Energy Marketing, Inc. Natural Gas Resources Waddington, New York	\$4.92	700	\$4.92	128	\$4.92	34	\$4.92	862
Virginia Power Energy Marketing, Inc. Virginia Power Energy Marketing, Inc. Grand Island, New York	\$4.87	118	\$4.87	82	\$0.00	0	\$4.87	200
Yankee Gas Services Company Macquarie Energy Canada Ltd Waddington, New York	\$5.38	302	\$5.40	345	\$0.00	0	\$5.39	648
Yankee Gas Services Company Tenaska Marketing Canada Waddington, New York	\$5.37	312	\$5.38	307	\$4.35	293	\$5.05	911
Yankee Gas Services Company Virginia Power Energy Marketing, Inc. Waddington, New York	\$5.48	5	\$0.00	0	\$0.00	0	\$5.48	5

**SHORT-TERM EXPORTERS***Estimated Volumes (MMCF)*

	2009	2009	2010	2010	2010
	<u>Jul. - Sep.</u>	<u>Oct. - Dec.</u>	<u>Jan. - Mar.</u>	<u>Apr. - Jun.</u>	<u>Jul. - Sep.</u>
AltaGas Energy Limited Partnership	25	34	41	41	27
Applied LNG Technologies USA, L.L.C.	23	43	56	44	39
Avista Corporation	446	1,057	686	85	58
BP Canada Energy Marketing Corp.	18,974	28,593	27,803	13,008	11,678
Bluewater Gas Storage, LLC	83	641	59	173	0
CIMA Energy, Ltd	5,510	7,198	6,975	6,028	5,895
Cargill, Incorporated	3,869	10,777	9,198	8,427	7,994
Central Lomas de Real, S.A. de C.V.	5,778	1,929	1,535	6,087	6,005
Central Valle Hermoso, S.A. de C.V.	5,931	3,642	2,013	6,600	6,317
ConocoPhillips Alaska Natural Gas Corporation	7,973	5,842	3,874	4,830	5,585
ConocoPhillips Company	980	1,330	1,240	3,456	2,840
DTE Energy Trading, Inc.	2,486	3,777	1,390	85	62
Direct Energy Marketing Inc.	852	1,210	1,179	2,393	2,785
Dynegy Marketing and Trade, LLC	0	1,424	1,140	1,559	1,297
ECOGAS Mexico	1,499	1,632	1,674	1,591	1,553
EDF Trading North America, LLC.	0	0	1,363	2,226	2,240
El Paso Marketing, L.P.	7,864	7,715	6,470	7,508	7,579
Emera Energy Services, Inc.	584	940	1,152	334	22
Enbridge Gas Distribution Inc.	25,599	28,162	27,560	26,494	27,020
Enbridge Gas Services (U.S.) Inc.	8,652	10,564	0	0	0
Energia de Baja California, S. de R.L. de C.V.	4,155	3,569	2,884	298	3,619
Enserco Energy Inc.	665	133	338	21	32
Enterprise Products Operating L.P.	1,322	0	0	0	0
Enterprise Products Operating LLC	0	1,410	1,766	2,839	1,937
Gasoducto Rosarito, S. de R.I. de C.V.	9,197	7,535	0	0	0
Greenfield Energy Centre LP	0	160	267	266	0
Iberdrola Renewables, Inc.	2,366	3,495	1,476	179	229
Integrus Energy Services of Canada Corp.	55	0	0	0	0
Integrus Energy Services, Inc.	2,262	2,772	3,471	0	0
J. Aron & Company	0	0	0	0	8,073
J.P. Morgan Ventures Energy Corporation	557	2,502	919	105	262
JM & RAL Energy, Inc.	179	207	200	210	70
Just Energy Ontario L.P.	43	37	34	42	54
Macquarie Cook Energy, LLC	157	3,667	34	0	0
Macquarie Energy LLC	0	0	1,472	842	1,134
Marathon Oil Company	1,612	1,826	1,882	2,836	3,988
Mexicana de Cobre, S.A. de C.V.	842	677	697	705	556
Michigan Consolidated Gas Company	4,554	4,504	4,443	4,426	4,508
Morgan Stanley Capital Group Inc.	24	661	805	139	0
NJR Energy Services Company	754	4,956	5,293	3,769	3,929

Note: Data on foreign-sourced LNG re-exported from the U.S. is not included here but can be found in Table 2e.

**SHORT-TERM EXPORTERS***Estimated Volumes (MMCF)*

	2009	2009	2010	2010	2010
	<u>Jul. - Sep.</u>	<u>Oct. - Dec.</u>	<u>Jan. - Mar.</u>	<u>Apr. - Jun.</u>	<u>Jul. - Sep.</u>
Nexen Marketing U.S.A. Inc.	13,705	20,451	23,407	10,899	3,677
ONEOK Energy Services Company, L.P.	1,144	5,230	8,415	3,787	3,726
Omimex Canada, Ltd.	200	176	151	151	169
Ontario Energy Savings L.P.	21	0	0	0	0
Oxy Energy Canada, Inc.	10	1,139	2,084	2,413	1,318
Pemex Gas Y Petroquimica Basica	40,713	44,642	40,002	54,594	51,513
Powerex Corp.	0	0	625	5,846	5,105
Puget Sound Energy, Inc.	43	237	211	891	87
Repsol Energy North America Corporation	1,194	0	0	468	706
Sempra Energy Trading LLC	231	252	225	229	221
Sempra LNG International LLC	0	6,750	2,189	11	0
Sempra LNG Marketing Corp.	2,530	0	0	0	0
Sequent Energy Canada Corporation	783	1,691	4,483	4,380	3,392
Shell Energy North America (US), L.P.	18,240	20,497	26,577	19,676	19,276
St. Lawrence Gas Company, Inc.	0	106	393	0	0
Suncor Energy Marketing Inc.	20	140	1,397	74	47
Tenaska Marketing Ventures	6,551	11,332	13,780	8,941	8,161
Terasen Gas Inc.	0	934	209	272	0
Termoelectrica de Mexicali, S. de R.L. de C.V.	4,494	0	0	0	0
Tidal Energy Marketing (U.S.) L.L.C.	0	0	10,672	10,628	12,043
TransCanada Gas Storage USA, Inc.	9	0	442	0	6
Union Gas Limited	7,170	8,070	6,145	6,827	4,541
United Energy Trading Canada, ULC	0	1,155	2,149	0	0
Virginia Power Energy Marketing, Inc.	3,745	4,044	5,627	3,851	3,499
West Texas Gas, Inc.	454	550	593	540	561
<b><u>Totals</u></b>	<b><u>227,129</u></b>	<b><u>282,017</u></b>	<b><u>271,165</u></b>	<b><u>242,124</u></b>	<b><u>235,435</u></b>

Note: Data on foreign-sourced LNG re-exported from the U.S. is not included here but can be found in Table 2e.

**SHORT-TERM SALES**  
**YEAR: 2010 Quarter:Three**

*Estimated Volumes (MMCF) & Prices (\$ / MMBTU)*

Exporter Supplier <u>Point of Exit</u>	July		August		September		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
AltaGas Energy Limited Partnership J. Aron & Company Detroit, Michigan	\$0.00	0	\$4.46	4	\$0.00	0	\$4.46	4
AltaGas Energy Limited Partnership J. Aron & Company St. Clair, Michigan	\$0.00	0	\$5.01	10	\$0.00	0	\$5.01	10
AltaGas Energy Limited Partnership Nexen Marketing U.S.A. Inc. Detroit, Michigan	\$4.68	4	\$0.00	0	\$0.00	0	\$4.68	4
AltaGas Energy Limited Partnership Nexen Marketing U.S.A. Inc. St. Clair, Michigan	\$5.18	10	\$0.00	0	\$0.00	0	\$5.18	10
Applied LNG Technologies USA, L.L.C. Arizona LNG Otay Mesa, California	\$8.83	13	\$8.77	12	\$8.16	13	\$8.58	39
Avista Corporation Avista Corporation Sumas, Washington	\$0.00	0	\$3.43	58	\$0.00	0	\$3.43	58
BP Canada Energy Marketing Corp. BP Canada Energy Marketing Corp. St. Clair, Michigan	\$4.97	3,863	\$4.93	3,802	\$4.19	4,012	\$4.69	11,678
CIMA Energy, Ltd BP Canada Energy Company St. Clair, Michigan	\$5.10	775	\$5.16	775	\$4.06	600	\$4.83	2,150
CIMA Energy, Ltd CMS Energy Corporation St. Clair, Michigan	\$5.07	523	\$5.20	232	\$3.98	618	\$4.60	1,373
CIMA Energy, Ltd Chevron U.S.A. Inc. St. Clair, Michigan	\$5.00	155	\$0.00	0	\$0.00	0	\$5.00	155
CIMA Energy, Ltd DTE Energy Trading, Inc. St. Clair, Michigan	\$5.00	310	\$5.05	310	\$3.92	300	\$4.66	920

Note: Data on foreign-sourced LNG re-exported from the U.S. is not included here but can be found in Table 2e.

**SHORT-TERM SALES**  
**YEAR: 2010 Quarter:Three**

*Estimated Volumes (MMCF) & Prices (\$ / MMBTU)*

Exporter Supplier <u>Point of Exit</u>	July		August		September		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
CIMA Energy, Ltd Natural Gas Exchange Inc. St. Clair, Michigan	\$0.00	0	\$5.05	310	\$3.99	657	\$4.33	967
CIMA Energy, Ltd Sequent St. Clair, Michigan	\$5.00	20	\$0.00	0	\$0.00	0	\$5.00	20
CIMA Energy, Ltd Shell Energy North America (US), L.P. St. Clair, Michigan	\$0.00	0	\$5.05	155	\$0.00	0	\$5.05	155
CIMA Energy, Ltd Tenaska Marketing Ventures St. Clair, Michigan	\$5.00	155	\$0.00	0	\$0.00	0	\$5.00	155
Cargill, Incorporated Cargill, Incorporated Marysville, Michigan	\$0.00	0	\$0.00	0	\$4.41	10	\$4.41	10
Cargill, Incorporated Cargill, Incorporated St. Clair, Michigan	\$4.87	2,797	\$4.62	2,635	\$4.28	2,553	\$4.60	7,984
Central Lomas de Real, S.A. de C.V. El Paso Marketing, L.P. Rio Bravo, Texas	\$4.82	1,939	\$4.57	2,131	\$4.15	1,934	\$4.52	6,005
Central Valle Hermoso, S.A. de C.V. BNP Paribas Energy Trading GP Rio Bravo, Texas	\$4.77	2,145	\$4.52	2,169	\$4.11	2,003	\$4.47	6,317
ConocoPhillips Alaska Natural Gas Corporation* ConocoPhillips Alaska Natural Gas Corporation Kenai, Alaska	\$12.70	2,475	\$13.09	1,158	\$12.07	1,952	\$12.56	5,585
ConocoPhillips Company ConocoPhillips Canada Marketing & Trading ULC St. Clair, Michigan	\$4.93	895	\$4.92	1,079	\$3.96	866	\$4.63	2,840
DTE Energy Trading, Inc. Various St. Clair, Michigan	\$4.69	0	\$5.04	22	\$3.94	40	\$4.34	62

Price is delivered price.

Note: Data on foreign-sourced LNG re-exported from the U.S. is not included here but can be found in Table 2e.

**SHORT-TERM SALES**  
**YEAR: 2010 Quarter:Three**

*Estimated Volumes (MMCF) & Prices (\$ / MMBTU)*

Exporter Supplier <u>Point of Exit</u>	July		August		September		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Direct Energy Marketing Inc. Energy America, L.L.C. Detroit, Michigan	\$4.82	727	\$4.73	727	\$3.90	704	\$4.49	2,159
Direct Energy Marketing Inc. Energy America, L.L.C. St. Clair, Michigan	\$4.92	72	\$4.79	285	\$4.28	270	\$4.58	626
Dynegy Marketing and Trade, LLC Dynegy Marketing and Trade, LLC St. Clair, Michigan	\$4.83	305	\$4.50	438	\$4.19	553	\$4.45	1,297
ECOGAS Mexico Sempra Energy Solutions Calexico, California	\$4.77	534	\$4.46	510	\$3.79	509	\$4.35	1,553
EDF Trading North America, LLC. Trilogy Energy L.P. St. Clair, Michigan	\$3.65	755	\$3.22	755	\$3.39	731	\$3.42	2,240
El Paso Marketing, L.P. Various Douglas, Arizona	\$4.76	2,585	\$4.41	2,661	\$3.89	2,333	\$4.37	7,579
Emera Energy Services, Inc. Emera Energy Inc. Calais, Maine	\$0.00	0	\$5.53	22	\$0.00	0	\$5.53	22
Enbridge Gas Distribution Inc. Various St. Clair, Michigan	\$4.91	8,932	\$4.78	8,981	\$4.04	9,107	\$4.57	27,020
Energia de Baja California, S. de R.L. de C.V. Shell Energy North America (US), L.P. Ogilby, California	\$4.30	1,072	\$3.86	1,237	\$3.91	1,310	\$4.01	3,619
Enserco Energy Inc. Various Sumas, Washington	\$3.96	16	\$3.39	15	\$3.81	1	\$3.70	32
Enterprise Products Operating LLC Enterprise Products Operating LLC Marysville, Michigan	\$4.89	760	\$4.30	23	\$4.26	666	\$4.59	1,449

Note: Data on foreign-sourced LNG re-exported from the U.S. is not included here but can be found in Table 2e.

**SHORT-TERM SALES**  
**YEAR: 2010 Quarter:Three**

*Estimated Volumes (MMCF) & Prices (\$ / MMBTU)*

Exporter Supplier <u>Point of Exit</u>	July		August		September		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Enterprise Products Operating LLC Enterprise Products Operating LLC St. Clair, Michigan	\$4.82	124	\$4.80	45	\$4.30	318	\$4.48	488
Iberdrola Renewables, Inc. Iberdrola Renewables, Inc. Marysville, Michigan	\$0.00	0	\$3.80	125	\$4.30	104	\$4.03	229
J. Aron & Company Various Detroit, Michigan	\$0.00	0	\$4.13	967	\$3.87	952	\$4.00	1,919
J. Aron & Company Various St. Clair, Michigan	\$0.00	0	\$4.21	3,143	\$3.92	3,011	\$4.07	6,154
J.P. Morgan Ventures Energy Corporation J. P. Morgan Commodities Canada Corporation St. Clair, Michigan	\$0.00	0	\$5.02	78	\$4.47	185	\$4.63	262
JM & RAL Energy, Inc. Sempra Energy Trading LLC Ogilby, California	\$5.53	70	\$0.00	0	\$0.00	0	\$5.53	70
Just Energy Ontario L.P. Shell Energy North America (US), L.P. St. Clair, Michigan	\$4.85	16	\$4.87	19	\$3.76	19	\$4.47	54
Macquarie Energy LLC Macquarie Energy LLC Detroit, Michigan	\$4.79	250	\$4.54	367	\$4.21	373	\$4.48	989
Macquarie Energy LLC Macquarie Energy LLC St. Clair, Michigan	\$4.79	107	\$4.26	38	\$0.00	0	\$4.65	145
Marathon Oil Company* Marathon Oil Company Kenai, Alaska	\$12.73	1,354	\$13.09	758	\$12.05	1,876	\$12.48	3,988
Mexicana de Cobre, S.A. de C.V. MGI Supply Ltd. Douglas, Arizona	\$5.09	241	\$4.84	218	\$4.75	96	\$4.93	556

Price is delivered price.

Note: Data on foreign-sourced LNG re-exported from the U.S. is not included here but can be found in Table 2e.

**SHORT-TERM SALES**  
**YEAR: 2010 Quarter:Three**

*Estimated Volumes (MMCF) & Prices (\$ / MMBTU)*

Exporter Supplier <u>Point of Exit</u>	July		August		September		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>
Michigan Consolidated Gas Company Michigan Consolidated Gas Company St. Clair, Michigan	\$6.91	1,480	\$6.91	1,535	\$6.91	1,492	\$6.91	4,508
NJR Energy Services Company Various Marysville, Michigan	\$0.00	0	\$5.02	310	\$0.00	0	\$5.02	310
NJR Energy Services Company Various St. Clair, Michigan	\$4.93	1,240	\$4.99	1,238	\$3.87	1,141	\$4.62	3,619
Nexen Marketing U.S.A. Inc. Nexen Marketing U.S.A. Inc. Detroit, Michigan	\$4.93	1,007	\$0.00	0	\$0.00	0	\$4.93	1,007
Nexen Marketing U.S.A. Inc. Nexen Marketing U.S.A. Inc. St. Clair, Michigan	\$4.96	2,670	\$0.00	0	\$0.00	0	\$4.96	2,670
ONEOK Energy Services Company, L.P. ONEOK Energy Services Company, L.P. St. Clair, Michigan	\$4.93	1,142	\$4.93	1,113	\$3.88	1,471	\$4.52	3,726
Omimex Canada, Ltd. Omimex Canada, Ltd. Havre, Montana	\$3.46	55	\$3.32	58	\$3.53	55	\$3.44	169
Oxy Energy Canada, Inc. Occidental Energy Marketing, Inc. St. Clair, Michigan	\$4.53	444	\$4.34	444	\$3.98	430	\$4.29	1,318
Pemex Gas Y Petroquimica Basica MGI Alamo, Texas	\$4.68	3,332	\$4.67	3,457	\$4.03	886	\$4.60	7,675
Pemex Gas Y Petroquimica Basica MGI Clint, Texas	\$4.84	6,595	\$4.49	6,574	\$3.98	6,045	\$4.45	19,214
Pemex Gas Y Petroquimica Basica MGI Douglas, Arizona	\$4.77	1,174	\$4.47	1,168	\$3.99	1,052	\$4.43	3,394

Note: Data on foreign-sourced LNG re-exported from the U.S. is not included here but can be found in Table 2e.

**SHORT-TERM SALES**  
**YEAR: 2010 Quarter:Three**

*Estimated Volumes (MMCF) & Prices (\$ / MMBTU)*

Exporter Supplier <u>Point of Exit</u>	July		August		September		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>
Pemex Gas Y Petroquimica Basica MGI El Paso, Texas	\$4.57	468	\$4.24	310	\$4.03	308	\$4.32	1,086
Pemex Gas Y Petroquimica Basica MGI McAllen, Texas	\$4.67	1,981	\$4.58	2,668	\$4.29	757	\$4.57	5,406
Pemex Gas Y Petroquimica Basica MGI Rio Bravo, Texas	\$4.71	2,220	\$4.62	1,967	\$3.87	1,945	\$4.41	6,131
Pemex Gas Y Petroquimica Basica MGI Roma, Texas	\$4.66	4,016	\$4.50	4,164	\$4.05	426	\$4.55	8,606
Powerex Corp. BP Canada Energy Marketing Corp. St. Clair, Michigan	\$0.00	0	\$5.01	323	\$0.00	0	\$5.01	323
Powerex Corp. Chevron Natural Gas Services, Inc. St. Clair, Michigan	\$4.84	3	\$4.30	2	\$4.01	197	\$4.03	202
Powerex Corp. ConocoPhillips Company St. Clair, Michigan	\$5.02	306	\$4.77	55	\$4.01	693	\$4.35	1,055
Powerex Corp. EDF Trading North America, LLC. St. Clair, Michigan	\$5.02	542	\$5.00	520	\$4.20	9	\$5.00	1,070
Powerex Corp. Iberdrola Renewables, Inc. St. Clair, Michigan	\$4.80	41	\$4.67	119	\$4.46	22	\$4.67	181
Powerex Corp. J.P. Morgan Ventures Energy Corporation St. Clair, Michigan	\$4.81	24	\$4.74	23	\$4.26	11	\$4.68	59
Powerex Corp. Macquarie Energy LLC St. Clair, Michigan	\$5.03	177	\$5.00	464	\$4.45	20	\$4.99	661

Note: Data on foreign-sourced LNG re-exported from the U.S. is not included here but can be found in Table 2e.

**SHORT-TERM SALES**  
**YEAR: 2010 Quarter:Three**

*Estimated Volumes (MMCF) & Prices (\$ / MMBTU)*

Exporter Supplier <u>Point of Exit</u>	July		August		September		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Powerex Corp. National Fuel Marketing Company, LLC St. Clair, Michigan	\$5.05	2	\$0.00	0	\$0.00	0	\$5.05	2
Powerex Corp. Natural Gas Exchange Inc. St. Clair, Michigan	\$4.80	69	\$4.48	164	\$4.28	373	\$4.39	606
Powerex Corp. ONEOK Energy Services Company, L.P. Detroit, Michigan	\$4.97	140	\$0.00	0	\$0.00	0	\$4.97	140
Powerex Corp. Occidental Energy Marketing, Inc. St. Clair, Michigan	\$5.04	0	\$0.00	0	\$0.00	0	\$5.04	0
Powerex Corp. Sempra Energy Trading LLC St. Clair, Michigan	\$4.82	27	\$4.72	38	\$4.36	10	\$4.71	75
Powerex Corp. Sequent Energy Management, L.P. St. Clair, Michigan	\$5.02	546	\$4.55	4	\$4.04	113	\$4.85	663
Powerex Corp. Shell Energy North America (US), L.P. St. Clair, Michigan	\$0.00	0	\$5.15	7	\$4.33	7	\$4.75	13
Powerex Corp. Storage St. Clair, Michigan	\$6.89	1	\$6.90	0	\$0.00	0	\$6.89	1
Powerex Corp. Tenaska Marketing Ventures St. Clair, Michigan	\$0.00	0	\$4.09	17	\$4.35	8	\$4.18	26
Powerex Corp. Tidal Energy Marketing (U.S.) L.L.C. St. Clair, Michigan	\$0.00	0	\$5.02	4	\$0.00	0	\$5.02	4
Powerex Corp. United Energy Trading, LLC St. Clair, Michigan	\$0.00	0	\$0.00	0	\$4.22	24	\$4.22	24

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**SHORT-TERM SALES**  
**YEAR: 2010 Quarter:Three**

*Estimated Volumes (MMCF) & Prices (\$ / MMBTU)*

Exporter Supplier <u>Point of Exit</u>	July		August		September		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Puget Sound Energy, Inc. Various Sumas, Washington	\$5.39	67	\$5.74	20	\$0.00	0	\$5.47	87
Repsol Energy North America Corporation Repsol Energy North America Corporation St. Clair, Michigan	\$4.87	248	\$4.59	227	\$4.28	231	\$4.59	706
Sempra Energy Trading LLC Sempra Energy Trading LLC St. Clair, Michigan	\$4.96	75	\$4.59	75	\$4.28	71	\$4.62	221
Sequent Energy Canada Corporation Sequent Energy Management, L.P. Havre, Montana	\$3.51	415	\$3.26	446	\$3.47	481	\$3.41	1,341
Sequent Energy Canada Corporation Sequent Energy Management, L.P. Marysville, Michigan	\$4.78	25	\$4.52	10	\$4.03	147	\$4.16	181
Sequent Energy Canada Corporation Sequent Energy Management, L.P. St. Clair, Michigan	\$5.00	470	\$5.05	659	\$3.95	735	\$4.60	1,864
Sequent Energy Canada Corporation Sequent Energy Management, L.P. Sumas, Washington	\$0.00	0	\$0.00	0	\$3.67	5	\$3.67	5
Shell Energy North America (US), L.P. Shell Energy North America (US), L.P. Calais, Maine	\$0.00	0	\$4.61	36	\$0.00	0	\$4.61	36
Shell Energy North America (US), L.P. Shell Energy North America (US), L.P. Detroit, Michigan	\$4.87	155	\$4.62	443	\$4.28	150	\$4.60	748
Shell Energy North America (US), L.P. Shell Energy North America (US), L.P. Marysville, Michigan	\$4.70	499	\$0.00	0	\$0.00	0	\$4.70	499
Shell Energy North America (US), L.P. Shell Energy North America (US), L.P. St. Clair, Michigan	\$4.84	6,129	\$4.60	5,848	\$4.26	6,016	\$4.57	17,993

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**SHORT-TERM SALES**  
**YEAR: 2010 Quarter:Three**

*Estimated Volumes (MMCF) & Prices (\$ / MMBTU)*

Exporter Supplier <u>Point of Exit</u>	July		August		September		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Suncor Energy Marketing Inc. Suncor Energy Marketing Inc. St. Clair, Michigan	\$4.13	47	\$0.00	0	\$0.00	0	\$4.13	47
Tenaska Marketing Ventures Tenaska Marketing Canada Detroit, Michigan	\$4.87	1,201	\$4.62	905	\$4.28	1,158	\$4.59	3,264
Tenaska Marketing Ventures Tenaska Marketing Canada Havre, Montana	\$3.88	220	\$3.63	227	\$3.18	183	\$3.59	630
Tenaska Marketing Ventures Tenaska Marketing Canada St. Clair, Michigan	\$4.86	1,620	\$4.36	968	\$4.01	1,457	\$4.43	4,045
Tenaska Marketing Ventures Tenaska Marketing Canada Sumas, Washington	\$0.00	0	\$3.43	209	\$3.68	12	\$3.44	221
Tidal Energy Marketing (U.S.) L.L.C. Tidal Energy Marketing Inc. Marysville, Michigan	\$5.00	398	\$0.00	0	\$0.00	0	\$5.00	398
Tidal Energy Marketing (U.S.) L.L.C. Tidal Energy Marketing Inc. St. Clair, Michigan	\$5.06	3,952	\$5.10	3,952	\$3.99	3,741	\$4.73	11,646
TransCanada Gas Storage USA, Inc. TransCanada Gas Storage USA, Inc. Marysville, Michigan	\$0.00	0	\$0.00	0	\$4.62	6	\$4.62	6
Union Gas Limited Cannat Energy Inc. St. Clair, Michigan	\$4.74	673	\$4.77	1,285	\$0.00	0	\$4.76	1,958
Union Gas Limited Energy America, L.L.C. Detroit, Michigan	\$4.31	262	\$4.55	253	\$0.00	0	\$4.43	515
Union Gas Limited J. Aron & Company Detroit, Michigan	\$0.00	0	\$3.88	31	\$0.00	0	\$3.88	31

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**SHORT-TERM SALES**  
**YEAR: 2010 Quarter:Three**

*Estimated Volumes (MMCF) & Prices (\$ / MMBTU)*

Exporter Supplier <u>Point of Exit</u>	July		August		September		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Union Gas Limited J. Aron & Company St. Clair, Michigan	\$0.00	0	\$4.62	316	\$0.00	0	\$4.62	316
Union Gas Limited Nexen Marketing U.S.A. Inc. Detroit, Michigan	\$4.50	27	\$0.00	0	\$0.00	0	\$4.50	27
Union Gas Limited Nexen Marketing U.S.A. Inc. St. Clair, Michigan	\$4.64	303	\$0.00	0	\$0.00	0	\$4.64	303
Union Gas Limited Various Detroit, Michigan	\$0.00	0	\$0.00	0	\$3.45	277	\$3.45	277
Union Gas Limited Various St. Clair, Michigan	\$0.00	0	\$0.00	0	\$3.74	1,114	\$3.74	1,114
Virginia Power Energy Marketing, Inc. BP Canada Energy Marketing Corp. St. Clair, Michigan	\$4.73	292	\$0.00	0	\$0.00	0	\$4.73	292
Virginia Power Energy Marketing, Inc. BP Energy Marketing Corporation St. Clair, Michigan	\$0.00	0	\$4.73	172	\$4.73	281	\$4.73	453
Virginia Power Energy Marketing, Inc. Cargill, Incorporated St. Clair, Michigan	\$4.73	408	\$4.73	581	\$4.73	391	\$4.73	1,380
Virginia Power Energy Marketing, Inc. ConocoPhillips Company St. Clair, Michigan	\$4.73	219	\$4.73	218	\$4.73	204	\$4.73	641
Virginia Power Energy Marketing, Inc. Shell Energy North America (US), L.P. St. Clair, Michigan	\$4.73	100	\$4.73	42	\$4.73	96	\$4.73	238
Virginia Power Energy Marketing, Inc. Virginia Power Energy Marketing, Inc. St. Clair, Michigan	\$4.73	262	\$4.73	109	\$4.73	124	\$4.73	495

Note: Data on foreign-sourced LNG re-exported from the U.S. is not included here but can be found in Table 2e.

**SHORT-TERM SALES**  
**YEAR: 2010 Quarter:Three**

*Estimated Volumes (MMCF) & Prices (\$ / MMBTU)*

Exporter Supplier <u>Point of Exit</u>	July		August		September		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Total Vol.</u>
West Texas Gas, Inc. West Texas Gas Marketing, Inc. Del Rio, Texas	\$5.96	30	\$5.93	29	\$5.48	29	\$5.79	88
West Texas Gas, Inc. West Texas Gas Marketing, Inc. Douglas, Arizona	\$5.31	3	\$4.99	4	\$4.13	4	\$4.79	12
West Texas Gas, Inc. West Texas Gas Marketing, Inc. Eagle Pass, Texas	\$5.36	116	\$5.26	120	\$4.37	124	\$4.99	360
West Texas Gas, Inc. West Texas Gas Marketing, Inc. Nogales, Arizona	\$5.18	17	\$4.86	17	\$4.00	18	\$4.66	53
West Texas Gas, Inc. West Texas Gas Marketing, Inc. Ogilby, California	\$4.95	15	\$4.72	17	\$3.87	17	\$4.50	49

Note: Data on foreign-sourced LNG re-exported from the U.S. is not included here but can be found in Table 2e.

# Revisions



## Revisions

Transactions listed here show changes from data published in the *Natural Gas Imports and Exports Second Quarter Report 2010*. Revisions usually occur when importers/exporters file late or corrected data after the Report has been published. Specific reasons for revisions are provided for each transaction listed below. Depending on the time period for revised data, Quarterly Reports prior to the 2nd Quarter 2010 may also be affected. Revisions may affect transaction-level data as well as total volumes and average prices that were previously published.

Date	Importer/ Exporter	Country of Origin/ Destination	Point of Entry/Exit	Activity	Type of Authorization	Volume (MMcf)	Price (\$ per MMBtu)	Note
Aug-08	Morgan Stanley Capital Group Inc.	Canada	Noyes	Import	Short-Term	57	\$ 8.43	Import was previously unreported.
Mar-09	NewPage Corporation	Canada	Calais	Import	Short-Term	N/A	N/A	A previously reported import with a volume and price of 8 MMcf and \$4.84 was removed.
Apr-09	NewPage Corporation	Canada	Calais	Import	Short-Term	N/A	N/A	A previously reported import with a volume and price of 4 MMcf and \$4.70 was removed.
May-09	NewPage Corporation	Canada	Calais	Import	Short-Term	N/A	N/A	A previously reported import with a volume and price of 37 MMcf and \$4.01 was removed.
Jun-09	NewPage Corporation	Canada	Calais	Import	Short-Term	N/A	N/A	A previously reported import with a volume and price of 90 MMcf and \$4.25 was removed.
Jul-09	NewPage Corporation	Canada	Calais	Import	Short-Term	N/A	N/A	A previously reported import with a volume and price of 67 MMcf and \$4.62 was removed.
Aug-09	Morgan Stanley Capital Group Inc.	Canada	St. Clair	Export	Short-Term	24	\$ 3.39	Export was previously unreported.
Aug-09	NewPage Corporation	Canada	Calais	Import	Short-Term	N/A	N/A	A previously reported import with a volume and price of 52 MMcf and \$3.99 was removed.
Sep-09	NewPage Corporation	Canada	Calais	Import	Short-Term	N/A	N/A	A previously reported import with a volume and price of 53 MMcf and \$3.11 was removed.

Date	Importer/ Exporter	Country of Origin/ Destination	Point of Entry/Exit	Activity	Type of Authorization	Volume (MMcf)	Price (\$ per MMBtu)	Note
Oct-09	NewPage Corporation	Canada	Calais	Import	Short-Term	N/A	N/A	A previously reported import with a volume and price of 93 MMcf and \$4.62 was removed.
Nov-09	Morgan Stanley Capital Group Inc.	Canada	St. Clair	Export	Short-Term	330	\$ 4.71	Export was previously unreported.
Nov-09	NewPage Corporation	Canada	Calais	Import	Short-Term	N/A	N/A	A previously reported import with a volume and price of 110 MMcf and \$5.47 was removed.
Nov-09	Pioneer Natural Resources Canada Inc.	Canada	Sherwood	Import	Short-Term	753	\$ 3.15	Volume and Price revised from previously reported values of 774 MMcf and \$3.14
Nov-09	Pioneer Natural Resources Canada Inc.	Canada	Sherwood	Import	Short-Term	972	\$ 3.24	Volume and Price revised from previously reported values of 969 MMcf and \$3.25
Nov-09	Pioneer Natural Resources Canada Inc.	Canada	Sherwood	Import	Short-Term	1,008	\$ 3.15	Volume and Price revised from previously reported values of 1035 MMcf and \$3.14
Dec-09	Morgan Stanley Capital Group Inc.	Canada	St. Clair	Export	Short-Term	331	\$ 5.59	Export was previously unreported.
Dec-09	NewPage Corporation	Canada	Calais	Import	Short-Term	N/A	N/A	A previously reported import with a volume and price of 62 MMcf and \$5.61 was removed.
Dec-09	Pioneer Natural Resources Canada Inc.	Canada	Sherwood	Import	Short-Term	779	\$ 5.03	Volume and Price revised from previously reported values of 800 MMcf and \$5.02
Dec-09	Pioneer Natural Resources Canada Inc.	Canada	Sherwood	Import	Short-Term	1,021	\$ 5.02	Volume and Price revised from previously reported values of 990 MMcf and \$5.01
Dec-09	Pioneer Natural Resources Canada Inc.	Canada	Sherwood	Import	Short-Term	1,070	\$ 5.03	Volume and Price revised from previously reported values of 1100 MMcf and \$5.02

Date	Importer/ Exporter	Country of Origin/ Destination	Point of Entry/Exit	Activity	Type of Authorization	Volume (MMcf)	Price (\$ per MMBtu)	Note
Jan-10	Morgan Stanley Capital Group Inc.	Canada	St. Clair	Export	Short-Term	252	\$ 5.95	Export was previously unreported.
Jan-10	NewPage Corporation	Canada	Calais	Import	Short-Term	N/A	N/A	A previously reported import with a volume and price of 97 MMcf and \$7.74 was removed.
Jan-10	Pioneer Natural Resources Canada Inc.	Canada	Sherwood	Import	Short-Term	779	\$ 5.44	Volume and Price revised from previously reported values of 800 MMcf and \$5.43
Jan-10	Pioneer Natural Resources Canada Inc.	Canada	Sherwood	Import	Short-Term	1,085	\$ 5.44	Volume and Price revised from previously reported values of 1041 MMcf and \$5.43
Jan-10	Pioneer Natural Resources Canada Inc.	Canada	Sherwood	Import	Short-Term	1,147	\$ 5.44	Volume and Price revised from previously reported values of 1178 MMcf and \$5.43
Feb-10	Morgan Stanley Capital Group Inc.	Canada	St. Clair	Export	Short-Term	264	\$ 5.56	Export was previously unreported.
Feb-10	NewPage Corporation	Canada	Calais	Import	Short-Term	N/A	N/A	A previously reported import with a volume and price of 89 MMcf and \$7.21 was removed.
Feb-10	Pioneer Natural Resources Canada Inc.	Canada	Sherwood	Import	Short-Term	703	\$ 4.93	Volume and Price revised from previously reported values of 722 MMcf and \$4.92
Feb-10	Pioneer Natural Resources Canada Inc.	Canada	Sherwood	Import	Short-Term	979	\$ 4.93	Volume and Price revised from previously reported values of 940 MMcf and \$4.92
Feb-10	Pioneer Natural Resources Canada Inc.	Canada	Sherwood	Import	Short-Term	1,035	\$ 4.93	Volume and Price revised from previously reported values of 1063 MMcf and \$4.92
Mar-10	Morgan Stanley Capital Group Inc.	Canada	St. Clair	Export	Short-Term	288	\$ 5.13	Export was previously unreported.

Date	Importer/ Exporter	Country of Origin/ Destination	Point of Entry/Exit	Activity	Type of Authorization	Volume (MMcf)	Price (\$ per MMBtu)	Note
Mar-10	NewPage Corporation	Canada	Calais	Import	Short-Term	N/A	N/A	A previously reported import with a volume and price of 99 MMcf and \$5.38 was removed.
Mar-10	Pioneer Natural Resources Canada Inc.	Canada	Sherwood	Import	Short-Term	778	\$ 3.96	Volume and Price revised from previously reported values of 798 MMcf and \$3.95
Mar-10	Pioneer Natural Resources Canada Inc.	Canada	Sherwood	Import	Short-Term	1,064	\$ 3.96	Volume and Price revised from previously reported values of 1030 MMcf and \$3.95
Mar-10	Pioneer Natural Resources Canada Inc.	Canada	Sherwood	Import	Short-Term	1,145	\$ 3.96	Volume and Price revised from previously reported values of 1175 MMcf and \$3.95
Apr-10	BG Energy Merchants, LLC	Canada	Waddington	Import	Short-Term	503	\$ 4.50	Volume revised from previously reported value of 40 MMcf.
Apr-10	Morgan Stanley Capital Group Inc.	Canada	St. Clair	Export	Short-Term	139	\$ 4.40	Export was previously unreported.
Apr-10	NewPage Corporation	Canada	Calais	Import	Short-Term	N/A	N/A	A previously reported import with a volume and price of 79 MMcf and \$4.35 was removed.
Apr-10	Pioneer Natural Resources Canada Inc.	Canada	Sherwood	Import	Short-Term	750	\$ 3.53	Volume and Price revised from previously reported values of 770 MMcf and \$3.52
Apr-10	Pioneer Natural Resources Canada Inc.	Canada	Sherwood	Import	Short-Term	935	\$ 3.53	Volume and Price revised from previously reported values of 900 MMcf and \$3.52
Apr-10	Pioneer Natural Resources Canada Inc.	Canada	Sherwood	Import	Short-Term	984	\$ 3.53	Volume and Price revised from previously reported values of 984 MMcf and \$3.52
May-10	NewPage Corporation	Canada	Calais	Import	Short-Term	N/A	N/A	A previously reported import with a volume and price of 68 MMcf and \$4.80 was removed.

Date	Importer/ Exporter	Country of Origin/ Destination	Point of Entry/Exit	Activity	Type of Authorization	Volume (MMcf)	Price (\$ per MMBtu)	Note
May-10	Pioneer Natural Resources Canada Inc.	Canada	Sherwood	Import	Short-Term	777	\$ 3.67	Volume and Price revised from previously reported values of 798 MMcf and \$3.66
May-10	Pioneer Natural Resources Canada Inc.	Canada	Sherwood	Import	Short-Term	998	\$ 3.67	Volume and Price revised from previously reported values of 952 MMcf and \$3.66
May-10	Pioneer Natural Resources Canada Inc.	Canada	Sherwood	Import	Short-Term	1,114	\$ 3.67	Volume and Price revised from previously reported values of 1144 MMcf and \$3.66
Jun-10	Morgan Stanley Capital Group Inc.	Canada	Niagara	Import	Short-Term	10	\$ 5.22	Import was previously unreported.
Jun-10	Morgan Stanley Capital Group Inc.	Canada	Sumas	Import	Short-Term	5	\$ 4.05	Import was previously unreported.
Jun-10	NewPage Corporation	Canada	Calais	Import	Short-Term	N/A	N/A	A previously reported import with a volume and price of 57 MMcf and \$5.35 was removed.
Jun-10	NewPage Corporation	Canada	Pittsburg	Import	Short-Term	N/A	N/A	A previously reported import with a volume and price of 9 MMcf and \$5.95 was removed.
Jun-10	Pioneer Natural Resources Canada Inc.	Canada	Sherwood	Import	Short-Term	750	\$ 4.30	Volume and Price revised from previously reported values of 770 MMcf and \$4.28
Jun-10	Pioneer Natural Resources Canada Inc.	Canada	Sherwood	Import	Short-Term	917	\$ 4.30	Volume and Price revised from previously reported values of 871 MMcf and \$4.29
Jun-10	Pioneer Natural Resources Canada Inc.	Canada	Sherwood	Import	Short-Term	1,027.4	\$ 4.31	Volume and Price revised from previously reported values of 1,054 MMcf and \$4.29