

# Natural Gas

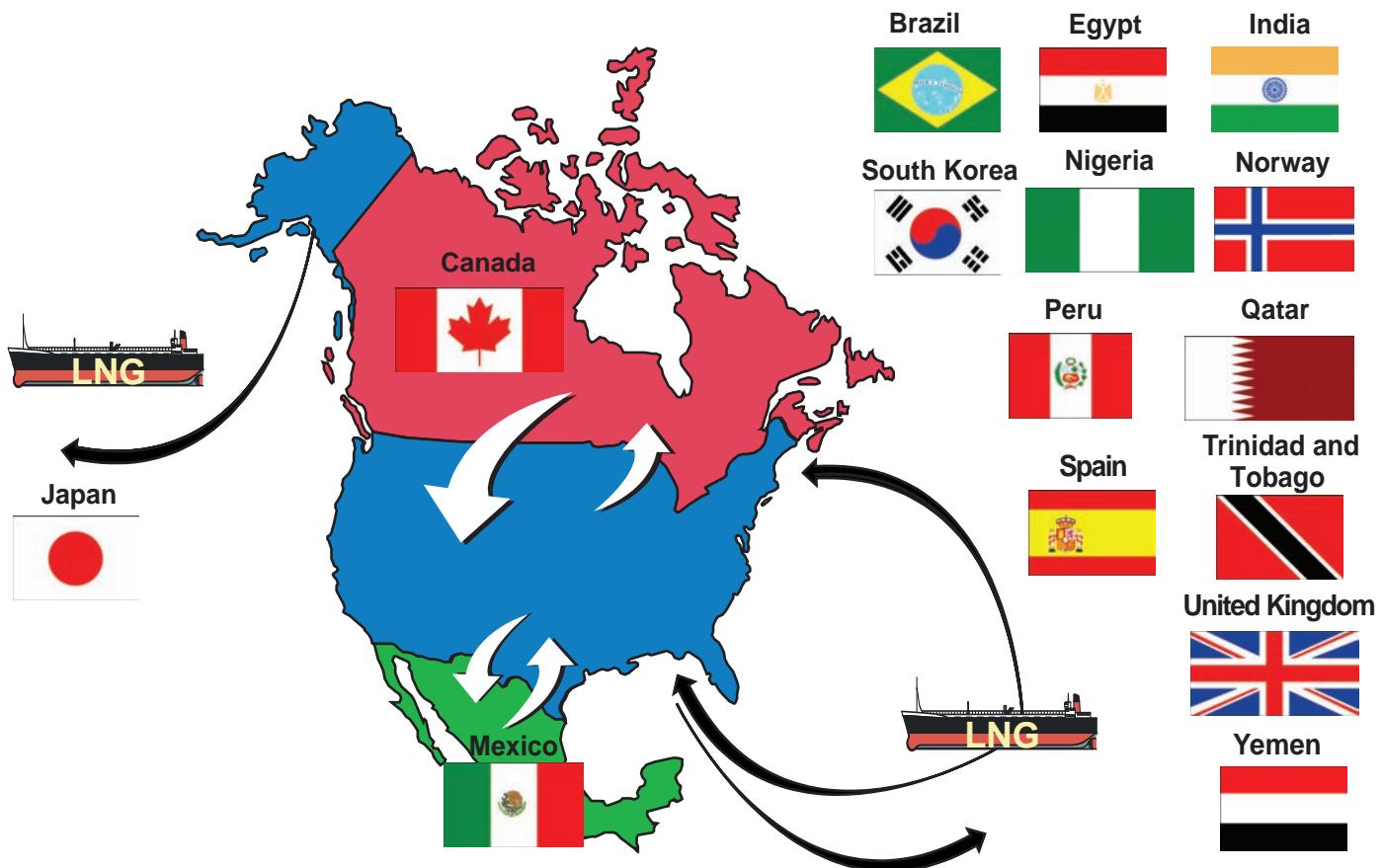
## Imports and Exports

### Fourth Quarter Report 2010

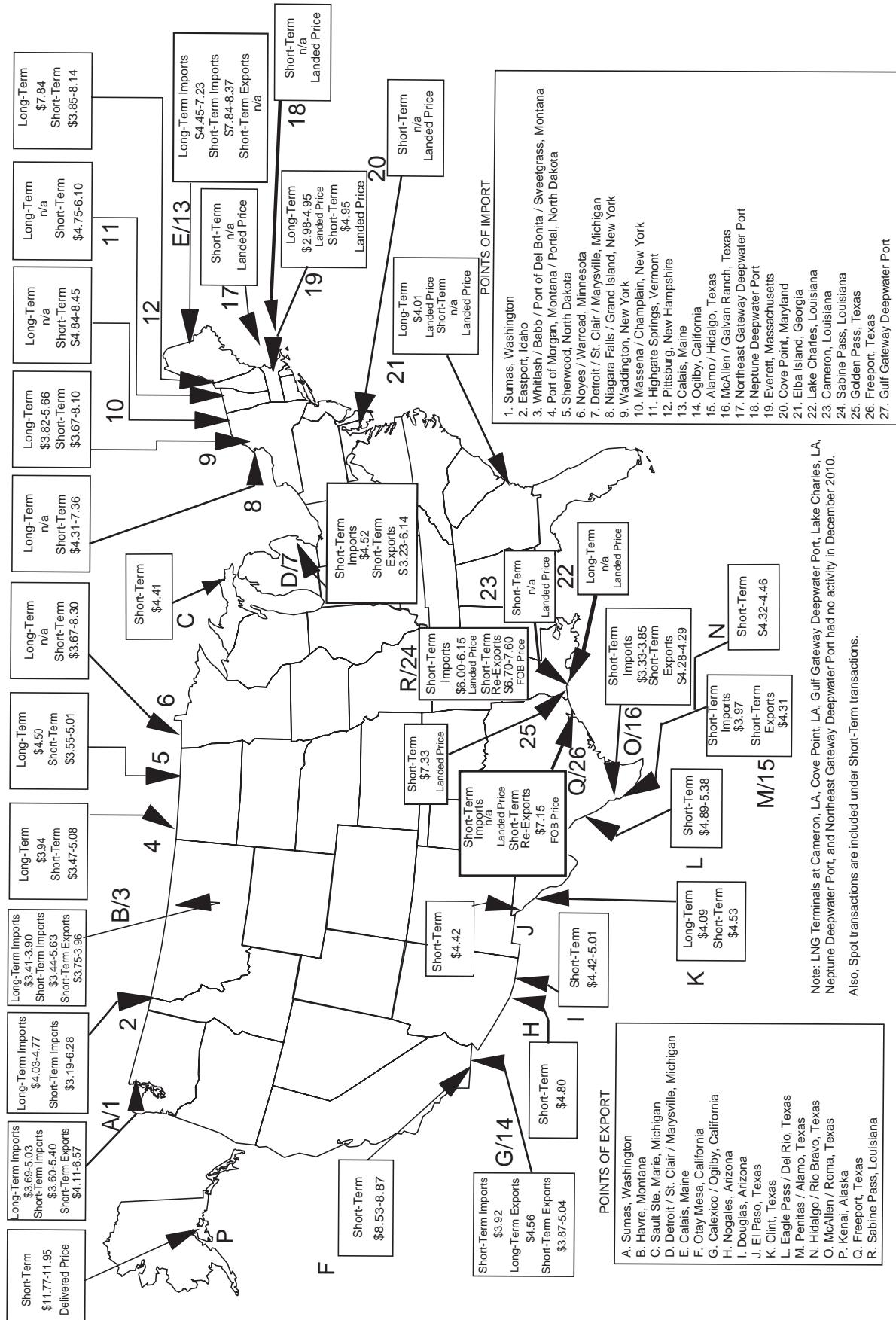


Prepared by:

U.S. Department of Energy  
Office of Fossil Energy  
Office of Natural Gas Regulatory Activities



# ESTIMATED PRICE RANGE (\$/MMBTU) OF IMPORTED AND EXPORTED NATURAL GAS AT VARIOUS INTERNATIONAL BORDER POINTS



PREPARED BY: OFFICE OF NATURAL GAS REGULATORY ACTIVITIES

# **NATURAL GAS IMPORTS AND EXPORTS**

**FOURTH QUARTER REPORT  
2010**

**Office of Natural Gas Regulatory Activities  
Office of Fossil Energy  
U.S. Department of Energy**

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## SUMMARY

The Office of Oil and Gas Global Security and Supply, Office of Natural Gas Regulatory Activities prepares quarterly reports showing natural gas import and export activity. Companies are required, as a condition of their authorizations, to file monthly reports. This Natural Gas Import and Export Report is for the fourth quarter of 2010 (October through December).

Sections 1 and 2 contain quarterly and annual summary charts and tables. Section 3 contains detailed transactions of all imports and exports. The data in Section 3 is separated by long-term imports, long-term exports, short-term imports, and short-term exports. There is a table of contents for your convenience. This quarterly report includes additional graphics providing annual summaries for 2010, comparisons of 2010 with 2009, and analyses of long-term trends.

### **Fourth Quarter Highlights**

Imports totaled 938.6 Bcf and exports totaled 354.3 Bcf, resulting in net imports of 584.3 Bcf. As usual, most of the imports came from Canada, comprising more than 89 percent of the total. Imports from Mexico made up less than one percent and LNG imports made up over 10 percent of the total. As illustrated in the following tables, imports were up slightly compared to last quarter. This was due primarily to a 9.2 percent increase in LNG imports and despite a 21.6 percent drop in imports from Mexico. Imports were up slightly compared to the fourth quarter of 2009. This was mostly due to a small increase in Canadian imports. Just this 1 percent increase in the large volume of these imports offset a 20.9 percent drop in Mexican imports and a 4.6 percent drop in LNG imports. Overall, there was just a slight increase in import prices from last quarter. Import prices were about the same as last quarter for Canadian natural gas, down about 16 percent for Mexican supplies, and up 4.5 percent for LNG imports. Overall import prices for the quarter were down 9.6 percent compared to the fourth quarter of 2009, although LNG prices were up 15 percent.

Exports totaled 354.3 Bcf this quarter, increasing by 42 percent compared to last quarter. This increase was due to a 54.3 percent increase in exports to Canada, a 4.8 percent increase in Mexican shipments, and a huge (162.3 percent) increase in LNG exports, driven by the relatively recent phenomenon of LNG re-exports. Exports were up over 21 percent compared to the fourth quarter of 2009. This quarter, the majority of exports went to Canada, making up over 64 percent of the total. Exports to Mexico comprised over 26 percent and LNG exports comprised over 9 percent (again, due to LNG re-exports) of total exports during the fourth quarter of 2010.

LNG imports increased 9.2 percent compared to last quarter but decreased 4.6 percent compared to the fourth quarter of 2009. The number of LNG import cargos was the same as last quarter (33 cargos), but decreased compared to the fourth quarter 2009 number (36 full cargos and 1 partial cargo). LNG import prices were up by over 4 percent compared to last quarter and up by 15 percent compared to the fourth quarter of 2009. LNG exports of domestic supplies from Kenai, Alaska were down over 25 percent from last quarter and more than 7 percent compared to the fourth quarter of 2009. Prices for these exports to Japan were down by 6.1 percent compared to last quarter but up 7.7 percent compared to the fourth quarter of 2009. LNG re-exports of previously imported gas greatly increased this quarter, up 800.5 percent compared to last quarter and up 829.1 percent compared to the fourth quarter of 2009. Prices of these re-exports also increased, up 8.4 percent from last quarter and up 20.5 percent from the fourth quarter of 2009.

### **Annual Highlights**

Imports totaled 3,819.5 Bcf in 2010 which was about the same as in 2009 (3,820.6 Bcf). Canadian and Mexican imports showed slight increases while LNG imports decreased. The average price of imports increased almost 8 percent compared to 2009 (\$4.09 in 2009 vs. \$4.41 in 2010). Prices increased in all three import categories.

Exports totaled 1,136.5 Bcf in 2010. This is a 5.8 percent increase from 2009 total exports (1,074.4 Bcf). This increase was mostly due to the large increase in LNG re-exports (2.7 Bcf in 2009 vs 34.5 Bcf in 2010). Export prices were up across the board.

The number of LNG cargos fell from 163 full cargos plus one partial cargo in 2009 to 157 full cargos and one partial cargo in 2010. The total LNG import volume was down from 452 Bcf in 2009 to 431 Bcf in 2010, a 4.6 percent decrease. The average price of imported LNG increased 6 percent, going from \$4.36 in 2009 to \$4.62 in 2010.

Please refer to the following tables and graphics for more data comparisons and details.

Please note that the data in this Report is subject to revision. Revisions occur when companies file late or corrected data after the Report has been published. The Quarterly Report is available on the Fossil Energy Web Site at <http://www.fe.doe.gov> (click on Natural Gas Regulation). We welcome questions or comments about this Report. They should be directed to Yvonne Caudillo at (202) 586-4587 or by E-mail at [yvonne.caudillo@hq.doe.gov](mailto:yvonne.caudillo@hq.doe.gov).



# Tabular Summaries and Comparisons

Quarter and Year-to-Date in Review  
&  
Comparisons with Other Quarters



<b>Quarter in Review</b>			
<b>4th Quarter 2010</b>			
		<b>Volume (Bcf)</b>	<b>Weighted Avg. Price (\$/MMBtu)</b>
<b>IMPORTS</b>			
	<b>Canada</b>	840.2	\$3.97
	<b>Mexico</b>	4.8	\$3.67
<b>Pipeline Imports</b>		845.0	\$3.97
	<b>Egypt</b>	3.0	\$3.58
	<b>Nigeria</b>	2.4	\$3.21
	<b>Norway</b>	5.7	\$3.84
	<b>Peru</b>	12.8	\$6.39
	<b>Qatar</b>	17.6	\$6.82
	<b>Trinidad &amp; Tobago</b>	44.1	\$3.86
	<b>Yemen</b>	8.9	\$3.50
<b>LNG Imports</b>		94.4	\$4.69
<b>TOTAL IMPORTS</b>		939.3	\$4.04
<b>EXPORTS</b>			
	<b>Canada</b>	228.5	\$4.26
	<b>Mexico</b>	93.3	\$4.01
<b>Pipeline Exports</b>		321.8	\$4.19
	<b>Japan</b>	7.1	\$11.77
<b>Domestic LNG Exports</b>		7.1	\$11.77
	<b>Brazil</b>	3.3	\$7.10
	<b>India</b>	2.9	\$7.15
	<b>South Korea</b>	8.7	\$7.65
	<b>Spain</b>	1.0	\$7.70
	<b>United Kingdom</b>	9.6	\$6.75
<b>LNG Re-Exports</b>		25.4	\$7.18
<b>Total LNG Exports by Vessel</b>		32.5	
<b>TOTAL EXPORTS</b>		354.3	

Notes

- Natural gas pipeline import and export prices are the prices at the U.S. border.
- Pipeline exports include a very small volume of LNG exported by truck to Mexico.
- LNG import prices are landed prices.
- Price of domestic LNG exported to Japan is the delivered price.
- LNG re-exports are exports of foreign-source LNG that was previously imported into the U.S. These prices are FOB prices.

Table 1b

<b>All Import/Export Activities 2010 vs. 2009</b>						
	2010		2009		Percentage Change	
	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume	Avg. Price
<b>IMPORTS</b>						
Canada	3,358.5	\$4.38	3,340.3	\$4.05	0.5%	8.1%
Mexico	30.0	\$4.63	28.3	\$3.91	6.0%	18.4%
<b>Pipeline Imports</b>	<b>3,388.5</b>	<b>\$4.38</b>	<b>3,368.6</b>	<b>\$4.05</b>	<b>0.6%</b>	<b>8.2%</b>
<b>LNG by Vessel</b>	<b>431.0</b>	<b>\$4.62</b>	<b>452.0</b>	<b>\$4.36</b>	<b>-4.6%</b>	<b>6.0%</b>
<b>Total Imports</b>	<b>3,819.5</b>	<b>\$4.41</b>	<b>3,820.6</b>	<b>\$4.09</b>	<b>0.0%</b>	<b>7.9%</b>
<b>EXPORTS</b>						
Canada	738.4	\$4.75	702.7	\$4.50	5.1%	5.5%
Mexico	333.5	\$4.54	338.5	\$3.83	-1.5%	18.5%
<b>Pipeline Exports</b>	<b>1,071.9</b>	<b>\$4.68</b>	<b>1,041.1</b>	<b>\$4.28</b>	<b>3.0%</b>	<b>9.4%</b>
<b>Domestic LNG Exports</b>	<b>30.1</b>	<b>\$12.07</b>	<b>30.5</b>	<b>\$8.50</b>	<b>-1.4%</b>	<b>42.0%</b>
<b>LNG Re-Exports</b>	<b>34.5</b>	<b>\$6.82</b>	<b>2.7</b>	<b>\$5.96</b>	<b>1160.9%</b>	<b>14.4%</b>
<b>LNG Exports by Vessel</b>	<b>64.6</b>		<b>33.3</b>		<b>94.1%</b>	
<b>Total Exports</b>	<b>1,136.5</b>		<b>1,074.4</b>		<b>5.8%</b>	
<b>LNG Imports to Puerto Rico</b>	<b>27.2</b>	<b>\$4.87</b>	<b>26.7</b>	<b>\$8.09</b>	<b>1.6%</b>	<b>-39.8%</b>

Notes

- Natural gas pipeline import and export prices are the prices at the U.S. border.
- Pipeline exports include a very small volume of LNG exported by truck to Mexico.
- LNG import prices are landed prices.
- Price of domestic LNG exported to Japan is the delivered price.
- LNG re-exports are exports of foreign-source LNG that was previously imported into the U.S. These prices are FOB prices.
- LNG imports to Puerto Rico are shown separately in this table and elsewhere in this report, for informational purposes only. Please note that these imports are not reflected in any U.S. totals because U.S. totals only reflect activity involving one or more of the 50 states.

All Import/Export Activities 4th Quarter 2010 vs. 3rd Quarter 2010							
	4th Quarter 2010		3rd Quarter 2010		Percentage Change		
	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume	Avg. Price	
<b>IMPORTS</b>							
Canada	839.5	\$3.97	842.3	\$3.97	-0.3%	0.0%	
Mexico	4.8	\$3.67	6.1	\$4.36	-21.6%	-15.8%	
Pipeline Imports	844.2	\$3.97	848.4	\$3.97	-0.5%	-0.1%	
LNG by Vessel	94.4	\$4.69	86.4	\$4.49	9.2%	4.5%	
Total Imports	938.6	\$4.04	934.8	\$4.02	0.4%	0.5%	
<b>EXPORTS</b>							
Canada	228.5	\$4.26	148.1	\$4.61	54.3%	-7.5%	
Mexico	93.3	\$4.01	89.0	\$4.44	4.8%	-9.7%	
Pipeline Exports	321.8	\$4.19	237.1	\$4.55	35.7%	-7.8%	
Domestic LNG Exports	7.1	\$11.77	9.6	\$12.53	-25.8%	-6.1%	
LNG Re-Exports	25.4	\$7.18	2.8	\$6.63	800.5%	8.4%	
LNG Exports by Vessel	32.5		12.4		162.3%		
Total Exports	354.3		249.5		42.0%		
LNG Imports to Puerto Rico	7.8	\$4.54	8.1	\$5.50	-3.2%	-17.5%	

Table 1d

All Import/Export Activities 4th Quarter 2010 vs. 4th Quarter 2009							
	4th Quarter 2010		4th Quarter 2009		Percentage Change		
	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume	Avg. Price	
<b>IMPORTS</b>							
Canada	839.5	\$3.97	830.8	\$4.52	1.0%	-12.1%	
Mexico	4.8	\$3.67	6.0	\$4.89	-20.9%	-24.9%	
Pipeline Imports	844.2	\$3.97	836.9	\$4.52	0.9%	-12.2%	
LNG by Vessel	94.4	\$4.69	99.0	\$4.08	-4.6%	15.0%	
Total Imports	938.6	\$4.04	935.8	\$4.47	0.3%	-9.6%	
<b>EXPORTS</b>							
Canada	228.5	\$4.26	195.5	\$4.76	16.9%	-10.3%	
Mexico	93.3	\$4.01	86.5	\$4.46	7.9%	-10.0%	
Pipeline Exports	321.8	\$4.19	281.9	\$4.66	14.1%	-10.2%	
Domestic LNG Exports	7.1	\$11.77	7.7	\$10.93	-7.4%	7.7%	
LNG Re-Exports	25.4	\$7.18	2.7	\$5.96	829.1%	20.5%	
LNG Exports by Vessel	32.5		10.4		212.6%		
Total Exports	354.3		292.3		21.2%		
LNG Imports to Puerto Rico	7.8	\$4.54	7.8	\$7.56	-0.3%	-39.9%	

**Notes**

- Natural gas pipeline import and export prices are the prices at the U.S. border.
- Pipeline exports include a very small volume of LNG exported by truck to Mexico.
- LNG import prices are landed prices.
- Price of domestic LNG exported to Japan is the delivered price.
- LNG re-exports are exports of foreign-source LNG that was previously imported into the U.S. These prices are FOB prices.
- LNG imports to Puerto Rico are shown separately in this table and elsewhere in this report, for informational purposes only. Please note that these imports are not reflected in any U.S. totals because U.S. totals only reflect activity involving one or more of the 50 states.

Table 1e

Imports from Canada					
4th Quarter 2010 vs. 3rd Quarter 2010					
	4th Quarter 2010	3rd Quarter 2010	Percentage Change		
Type of Import Authorization	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume
Long-Term	51.3	\$4.33	48.2	\$4.56	6.4%
Short-Term	788.1	\$3.95	794.0	\$3.93	-0.7%
Total Imports	839.5	\$3.97	842.3	\$3.97	-0.3%
					0.1%

Table 1f

Imports from Canada					
4th Quarter 2010 vs. 4th Quarter 2009					
	4th Quarter 2010	4th Quarter 2009	Percentage Change		
Type of Import Authorization	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume
Long-Term	51.3	\$4.33	58.2	\$4.58	-11.8%
Short-Term	788.1	\$3.95	772.7	\$4.51	2.0%
Total Imports	839.5	\$3.97	830.8	\$4.52	1.0%
					-12.1%

- During the 4th Quarter, 109 short-term authorizations were used for imports from Canada.

- During the 4th Quarter, 27 long-term contracts were used for imports from Canada.

Table 1g

<b>Imports from Mexico</b>					
<b>4th Quarter 2010 vs. 3rd Quarter 2010</b>					
	<b>4th Quarter 2010</b>	<b>3rd Quarter 2010</b>		<b>Percentage Change</b>	
	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume
<b>Total Imports</b>	4.8	\$3.67	6.1	\$4.36	-21.6%
					-15.8%

Table 1h

<b>Imports from Mexico</b>					
<b>4th Quarter 2010 vs. 4th Quarter 2009</b>					
	<b>4th Quarter 2010</b>	<b>4th Quarter 2009</b>		<b>Percentage Change</b>	
	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume
<b>Total Imports</b>	4.8	\$3.67	6.0	\$4.89	-20.9%
					-24.9%

Table 1i

Pipeline Exports					
4th Quarter 2010 vs. 3rd Quarter 2010					
	4th Quarter 2010	3rd Quarter 2010	Percentage Change		
Destination Country	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume
Canada	228.5	\$4.26	148.1	\$4.61	54.3%
Mexico	93.2	\$4.00	89.0	\$4.44	4.8%
<b>Total Exports</b>	<b>321.7</b>	<b>\$4.19</b>	<b>237.1</b>	<b>\$4.55</b>	<b>35.7%</b>

Table 1j

Pipeline Exports					
4th Quarter 2010 vs. 4th Quarter 2009					
	4th Quarter 2010	4th Quarter 2009	Percentage Change		
Destination Country	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume
Canada	228.5	\$4.26	195.5	\$4.76	16.9%
Mexico	93.2	\$4.00	86.4	\$4.45	7.9%
<b>Total Exports</b>	<b>321.7</b>	<b>\$4.19</b>	<b>281.9</b>	<b>\$4.66</b>	<b>14.1%</b>

- During the 4th Quarter, 45 short-term authorizations were used for pipeline exports to Canada.

- During the 4th Quarter, 13 short-term authorizations were used for pipeline exports to Mexico.

Table 1k

Trucked LNG Exports					
4th Quarter 2010 vs. 3rd Quarter 2010					
	4th Quarter 2010	3rd Quarter 2010	Percentage Change		
	Volume (MMcf)	Avg. Price (\$/MMBtu)	Volume (MMcf)	Avg. Price (\$/MMBtu)	Volume
Canada	0.0	\$0.00	0.0	\$0.00	N/A
Mexico	69.2	\$8.55	38.6	\$8.58	79.5%
Total	69.2	\$8.55	38.6	\$8.58	79.5%

Table 1l

Trucked LNG Exports					
4th Quarter 2010 vs. 4th Quarter 2009					
	4th Quarter 2010	4th Quarter 2009	Percentage Change		
	Volume (MMcf)	Avg. Price (\$/MMBtu)	Volume (MMcf)	Avg. Price (\$/MMBtu)	Volume
Canada	0.0	\$0.00	0.0	\$0.00	N/A
Mexico	69.2	\$8.55	43.2	\$8.28	60.1%
Total	69.2	\$8.55	43.2	\$8.28	60.1%

- LNG is regularly exported by truck by Applied LNG Technologies USA, L.L.C., to Mexico from Otay Mesa, California and/or Nogales, Arizona. There was one delivery of LNG by CHI Engineering Services, Inc., to Canada from Buffalo, New York in July 2007.

Table 1m

<b>Short-Term Pipeline Imports by Point of Entry</b>			
<b>Country of Origin/ Point of Entry</b>	<b>Percent of Total</b>	<b>Volume (Bcf)</b>	<b>Wtd. Avg. Price (\$/MMBtu)</b>
<b>CANADA</b>			
<b>Sumas, WA</b>	9.7%	76.6	\$3.94
<b>Eastport, ID</b>	21.7%	170.9	\$3.73
<b>Port of Morgan, MT</b>	22.9%	180.4	\$3.63
<b>Sherwood, ND</b>	17.0%	134.2	\$3.81
<b>Noyes, MN</b>	14.3%	112.7	\$4.01
<b>Niagara Falls, NY</b>	2.2%	17.0	\$4.57
<b>Grand Island, NY</b>	2.3%	18.2	\$4.63
<b>Waddington, NY</b>	6.6%	51.6	\$4.97
<b>Calais, ME</b>	1.0%	8.0	\$5.45
<b>Other</b>	2.4%	18.6	\$5.00
<b>Canada Total</b>	100.0%	788.1	\$3.95
<b>MEXICO</b>			
<b>Galvan Ranch, TX+</b>	1.0%	0.0	\$2.89
<b>Alamo, TX</b>	9.6%	0.5	\$3.81
<b>McAllen, TX</b>	8.8%	0.4	\$3.65
<b>Ogilby, CA</b>	80.6%	3.8	\$3.67
<b>Mexico Total</b>	100%	4.8	\$3.67
<b>GRAND TOTAL</b>		792.9	\$3.95

<sup>+</sup>Very small volume is not shown due to rounding.

Table 1n

<b>Long-Term Pipeline Imports by Point of Entry</b>				
<b>Country of Origin/ Point of Entry</b>	<b>Percent of Total</b>	<b>Volume (Bcf)</b>	<b>Wtd. Avg. Price (\$/MMBtu)</b>	
<b>CANADA</b>				
Sumas, WA	4.5%	2.3	\$3.74	
Eastport, ID	9.2%	4.7	\$4.48	
Sherwood, ND	6.2%	3.2	\$3.98	
Waddington, NY	27.0%	13.9	\$4.76	
Calais, ME	50.5%	25.9	\$4.12	
Other	2.5%	1.3	\$5.48	
<b>Canada Total</b>	<b>100.0%</b>	<b>51.3</b>	<b>\$4.33</b>	
<b>MEXICO</b>				
<b>Mexico Total</b>	N/A	0.0	N/A	

Table 1o

<b>Short-Term* Pipeline Exports by Point of Exit</b>			
<b>Country of Destination/ Point of Exit</b>	<b>Percent of Total</b>	<b>Volume (Bcf)</b>	<b>Wtd. Avg. Price (\$/MMBtu)</b>
<b>CANADA</b>			
<b>Sumas, WA</b>	1.4%	3.3	\$4.48
<b>Havre, MT</b>	1.0%	2.3	\$3.59
<b>Detroit, MI</b>	4.8%	10.9	\$4.06
<b>Sault Ste. Marie, MI</b>	0.3%	0.6	\$4.27
<b>St. Clair, MI</b>	89.7%	204.9	\$4.28
<b>Marysville, MI</b>	2.9%	6.5	\$4.24
<b>Calais, ME<sup>+</sup></b>	0.0%	0.0	\$4.31
<b>Canada Total</b>	100.0%	228.5	\$4.26
<b>MEXICO</b>			
<b>Calexico, CA</b>	1.7%	1.6	\$4.00
<b>Ogilby, CA</b>	14.3%	13.3	\$3.92
<b>Nogales, AZ</b>	0.1%	0.1	\$4.21
<b>Douglas, AZ</b>	12.5%	11.6	\$4.06
<b>El Paso, TX</b>	1.9%	1.8	\$4.05
<b>Clint, TX</b>	22.6%	21.1	\$4.04
<b>Del Rio, TX</b>	0.1%	0.1	\$5.53
<b>Eagle Pass, TX</b>	0.4%	0.4	\$4.44
<b>Rio Bravo, TX</b>	18.7%	17.4	\$3.96
<b>Roma, TX</b>	9.8%	9.1	\$4.06
<b>Alamo, TX</b>	9.1%	8.5	\$3.94
<b>McAllen, TX</b>	8.9%	8.3	\$4.04
<b>Mexico Total</b>	100.0%	93.2	\$4.00
<b>GRAND TOTAL</b>		321.7	\$4.19

\*Includes exports under two long-term contracts to Mexico,  
the only long-term pipeline exports.

<sup>+</sup>Very small volume is not shown due to rounding.

## SHORT-TERM IMPORTS

<u>Year &amp; Month</u>	<u>Active Importers</u>	<u>Est. Volumes (MMCF)</u>	<u>Weighted Avg. Price (\$/MMBTU)</u>
<b>2008</b>			
January	113	365,339	\$7.54
February	108	326,461	\$8.23
March	110	342,595	\$8.93
April	106	290,900	\$9.48
May	109	263,793	\$10.67
June	105	256,006	\$11.52
July	109	288,880	\$11.55
August	109	293,189	\$8.40
September	107	274,175	\$7.32
October	107	285,600	\$6.69
November	107	294,879	\$6.41
December	109	335,742	\$6.59
<b>Total</b>	<b>141</b>	<b>3,617,558</b>	<b>\$8.53</b>
<b>2009</b>			
January	108	328,432	\$6.02
February	108	300,275	\$5.09
March	110	301,440	\$4.24
April	107	280,032	\$3.57
May	102	225,904	\$3.38
June	106	247,232	\$3.37
July	106	274,863	\$3.36
August	107	306,386	\$3.19
September	106	275,705	\$2.83
October	107	243,072	\$3.87
November	103	262,520	\$4.28
December	103	312,033	\$5.17
<b>Total</b>	<b>139</b>	<b>3,357,896</b>	<b>\$4.09</b>
<b>2010</b>			
January	106	343,482	\$5.81
February	105	291,754	\$5.45
March	106	290,077	\$4.71
April	97	263,163	\$4.00
May	91	256,788	\$4.02
June	88	243,588	\$4.15
July	91	287,898	\$4.26
August	95	279,485	\$3.97
September	91	253,056	\$3.66
October	95	269,420	\$3.71
November	88	249,841	\$3.89
December	96	318,455	\$4.46
<b>Total</b>	<b>130</b>	<b>3,347,008</b>	<b>\$4.39</b>

## LONG-TERM IMPORTS

<u>Year &amp; Month</u>	<u>Active Contracts</u>	<u>Est. Volumes (MMCF)</u>	<u>Weighted Avg. Price (\$/MMBTU)</u>
<b>2008</b>			
January	56	29,948	\$6.98
February	57	28,484	\$7.49
March	54	29,845	\$7.91
April	54	36,614	\$8.71
May	53	38,938	\$9.87
June	55	35,930	\$10.82
July	52	39,185	\$11.38
August	51	40,750	\$8.98
September	52	44,685	\$7.62
October	52	40,961	\$6.91
November	39	30,537	\$6.28
December	40	34,723	\$6.59
<b>Total</b>	<b>62</b>	<b>430,600</b>	<b>\$8.38</b>
<b>2009</b>			
January	39	34,427	\$6.35
February	38	26,754	\$5.22
March	37	29,855	\$4.20
April	40	47,312	\$3.67
May	41	45,698	\$3.47
June	39	40,672	\$3.70
July	41	46,837	\$3.72
August	39	36,186	\$3.48
September	39	36,740	\$2.97
October	36	35,532	\$3.62
November	36	38,961	\$4.37
December	36	43,713	\$4.73
<b>Total</b>	<b>50</b>	<b>462,686</b>	<b>\$4.07</b>
<b>2010</b>			
January	37	48,242	\$5.78
February	39	38,819	\$5.73
March	37	35,790	\$5.11
April	37	41,575	\$4.21
May	39	47,758	\$4.11
June	32	45,065	\$4.07
July	33	47,393	\$4.54
August	31	32,037	\$4.68
September	32	34,925	\$3.79
October	31	31,925	\$3.88
November	26	29,697	\$3.51
December	25	39,251	\$4.45
<b>Total</b>	<b>50</b>	<b>472,474</b>	<b>\$4.53</b>

# Graphical Summaries, Comparisons, and Trend Analysis

2010 Year in Review

2010 vs. 2009

Long-Term Trend Analysis



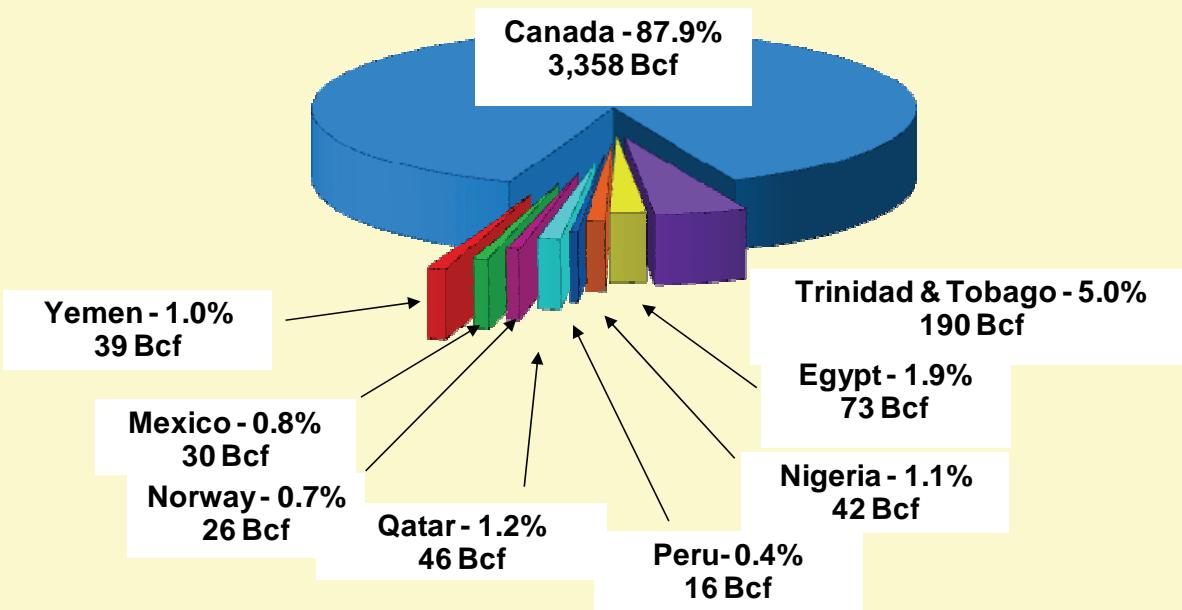
# **2010**

# **Year in Review**



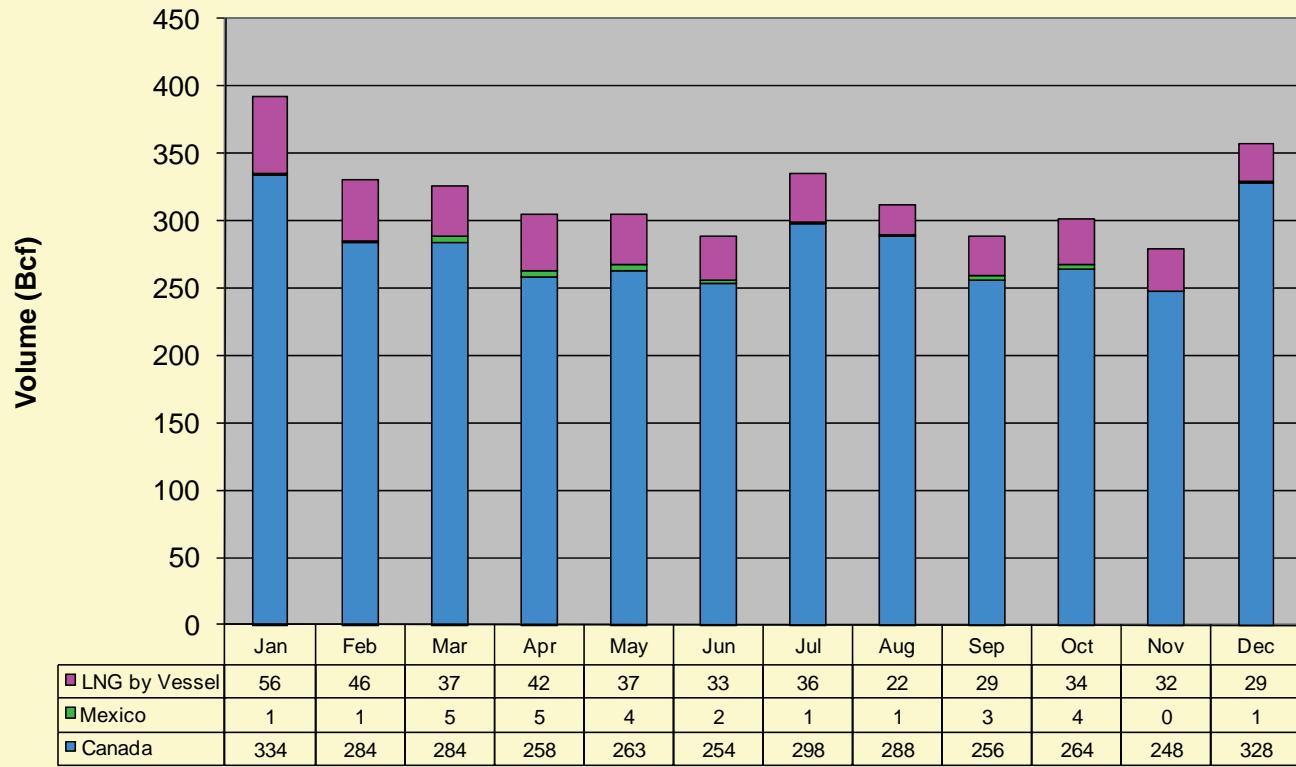
# Natural Gas Imports, 2010

Total Imports - 3,819 Bcf



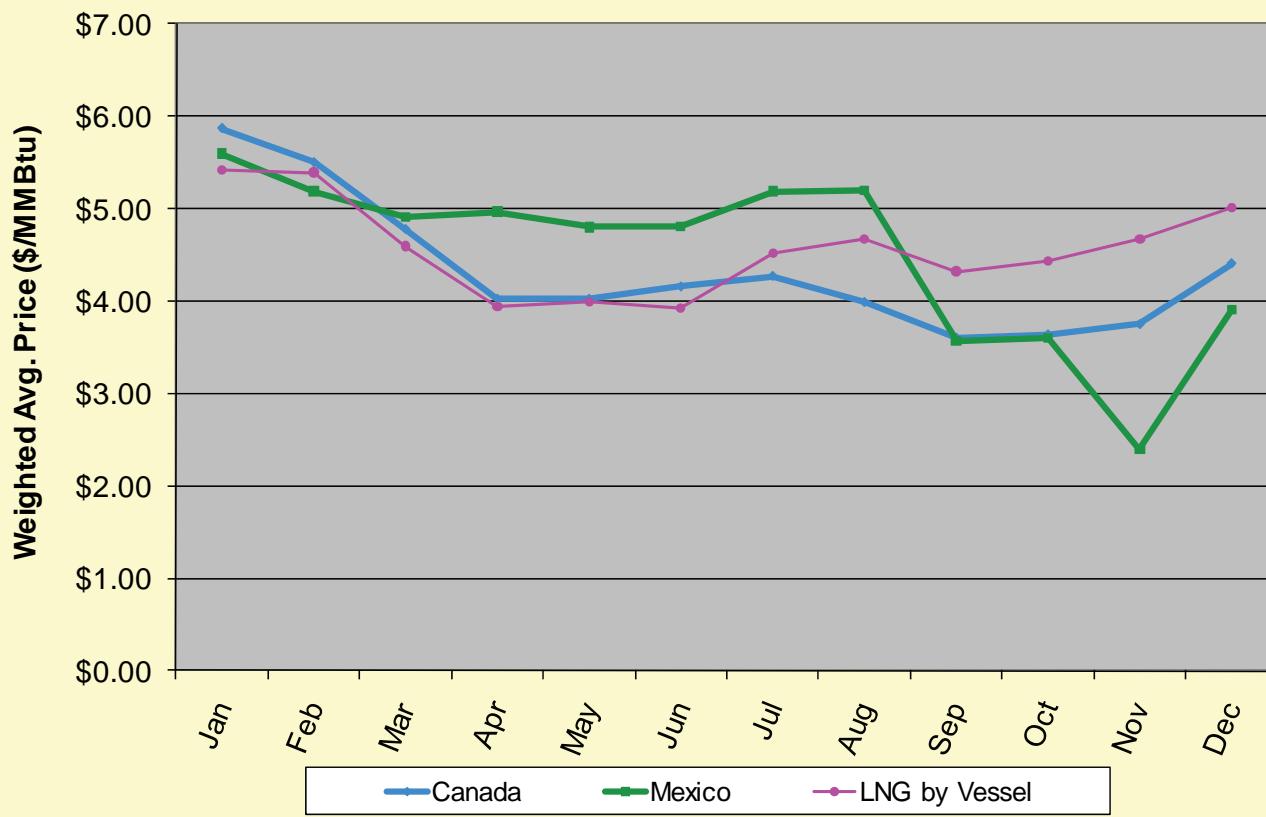
- In 2010, the U.S. imported more than 3.8 trillion cubic feet of natural gas.
- The vast majority of imports originated in Canada, continuing a long-term trend.
- Trinidad & Tobago was the next-largest supplier, providing about five percent of imports, in the form of LNG.
- The remaining imports were supplied by seven countries, each contributing less than two percent to the total: Yemen, Mexico, Norway, Qatar, Peru, Nigeria, and Egypt.

## Imports by Origin, 2010



- Canada supplied the vast majority of imports not only for the year as a whole, but consistently throughout 2010.
- LNG, from all world suppliers, was the second-largest source of imports in every month of 2010, followed by Mexico.

## Sales Prices of Imports, 2010



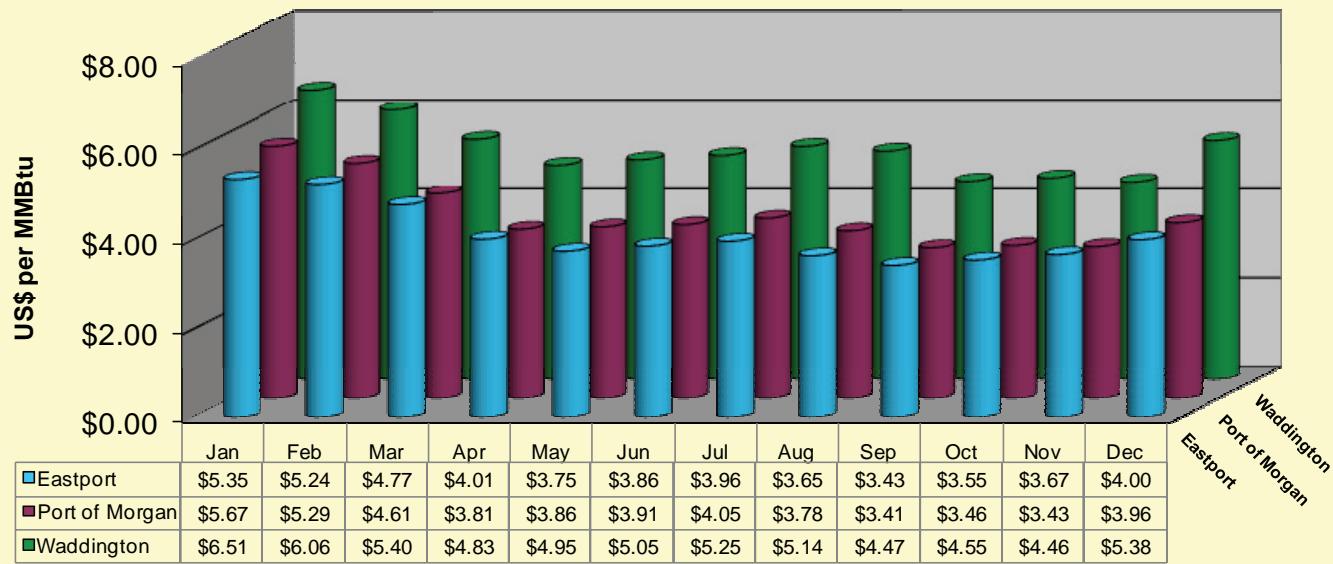
- Average prices from Canada, Mexico, and LNG suppliers were close to one another during the first quarter of 2010. The relationship held between LNG and Canadian prices during the second quarter, when Mexican prices increased. The three monthly price averages were not as close during the latter half of the year, closing 2010 with a range of more than a dollar per MMBtu in December.

## Weighted Avg. Import Prices, 2010



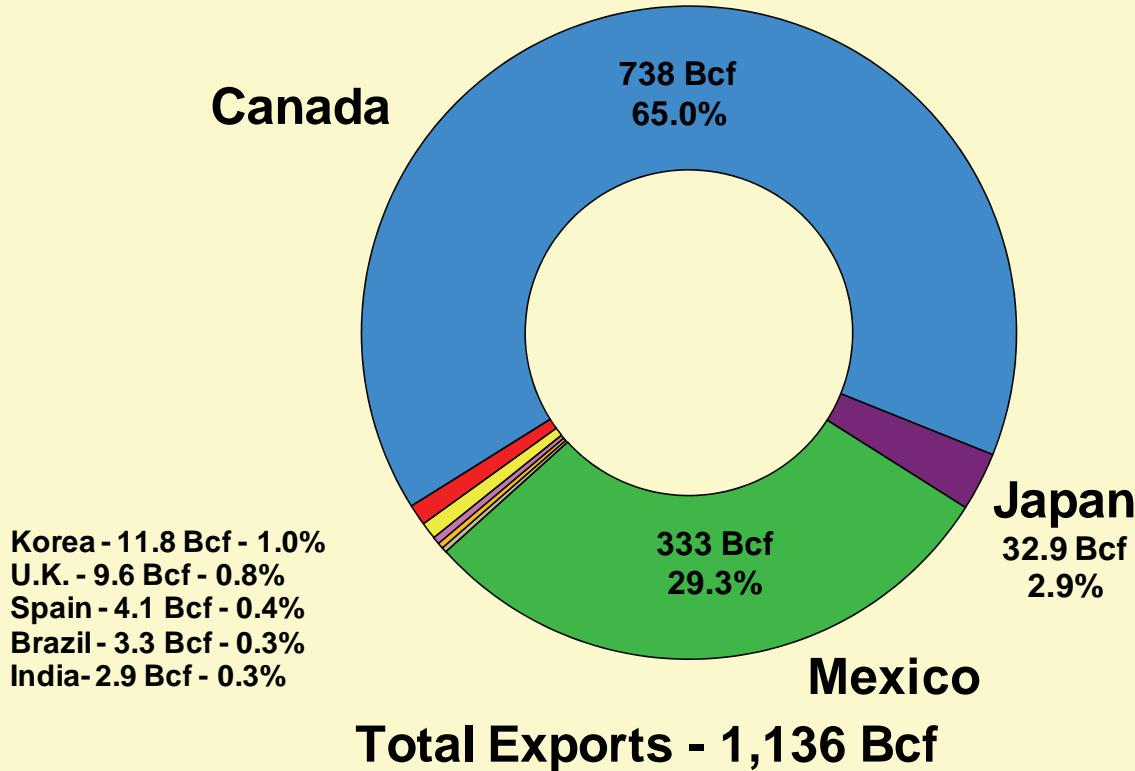
- Canadian and Mexican pipeline imports and LNG imports from seven other countries averaged in the range of \$3.95 to \$6.41 per MMBtu in 2010.
- Imports from Peru, a new LNG supplier, were significantly higher-priced than country averages of all other import prices.

## Prices of Canadian Imports for Selected Points, 2010



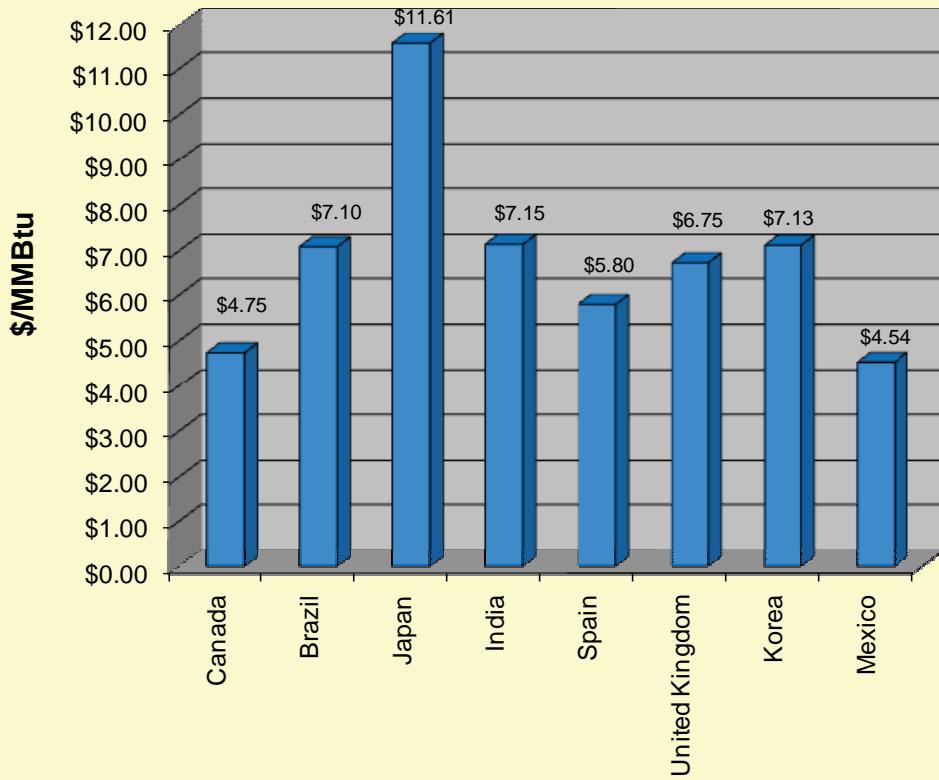
- Prices of imports from Canada for these three major entry points fell, along with general natural gas price levels, from winter through spring to the summer months, and increased during the fourth quarter, although not reaching January's highs.
- Among these three points, Waddington, NY had consistently higher import prices throughout the year.

# Natural Gas Exports, 2010



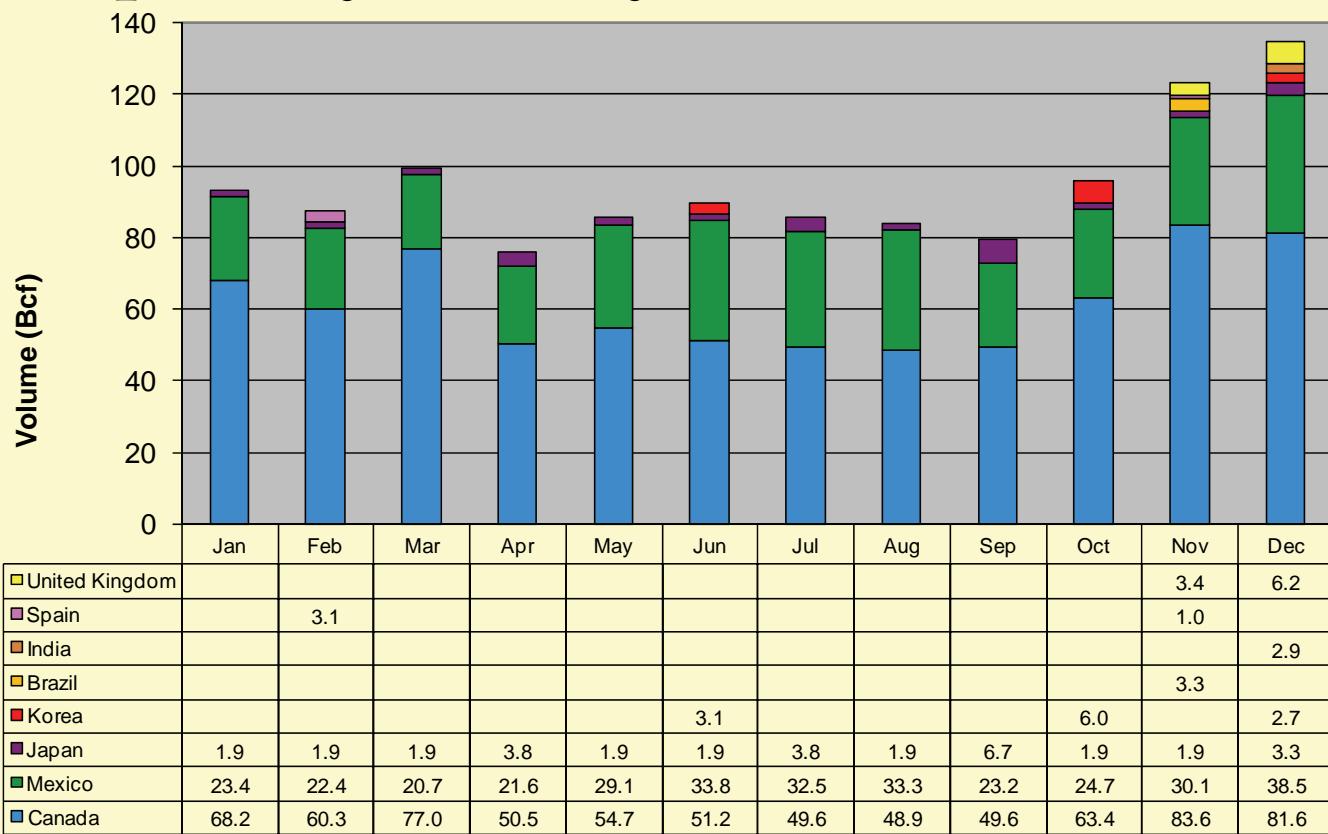
- The single largest destination for U.S. gas exports in 2010 was Canada, although export volumes were far smaller than volumes of imports from Canada to the U.S.
- The U.S. also exported a significant amount of natural gas to its other North American neighbor, Mexico.
- Japan continued to be a destination for LNG exports from Alaska, the only vessel-borne LNG customer for domestically-sourced gas in 2010.
- The re-export of previously imported LNG, initiated in 2009, continued in 2010. Several more such cargos were exported to South Korea (the 2009 customer), and re-exports were also made to the UK, Japan, Spain, Brazil, and India.

# Weighted Average Export Prices, 2010



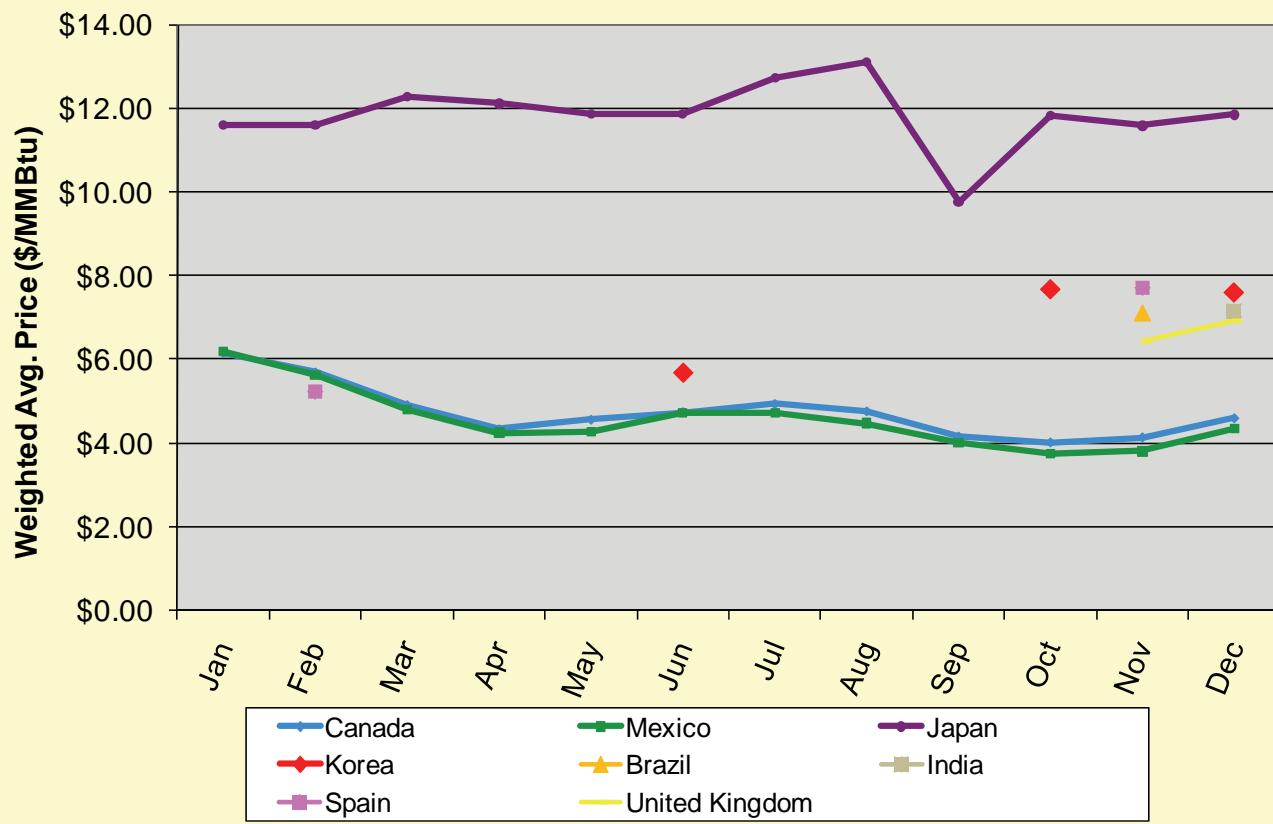
- Country-annual average prices for exports to six of seven destination countries fell in the range of \$4.54 to \$7.15 for the year. The average price for LNG delivered to Japan was notably higher in 2010, at \$11.61.

# Exports by Country of Destination, 2010



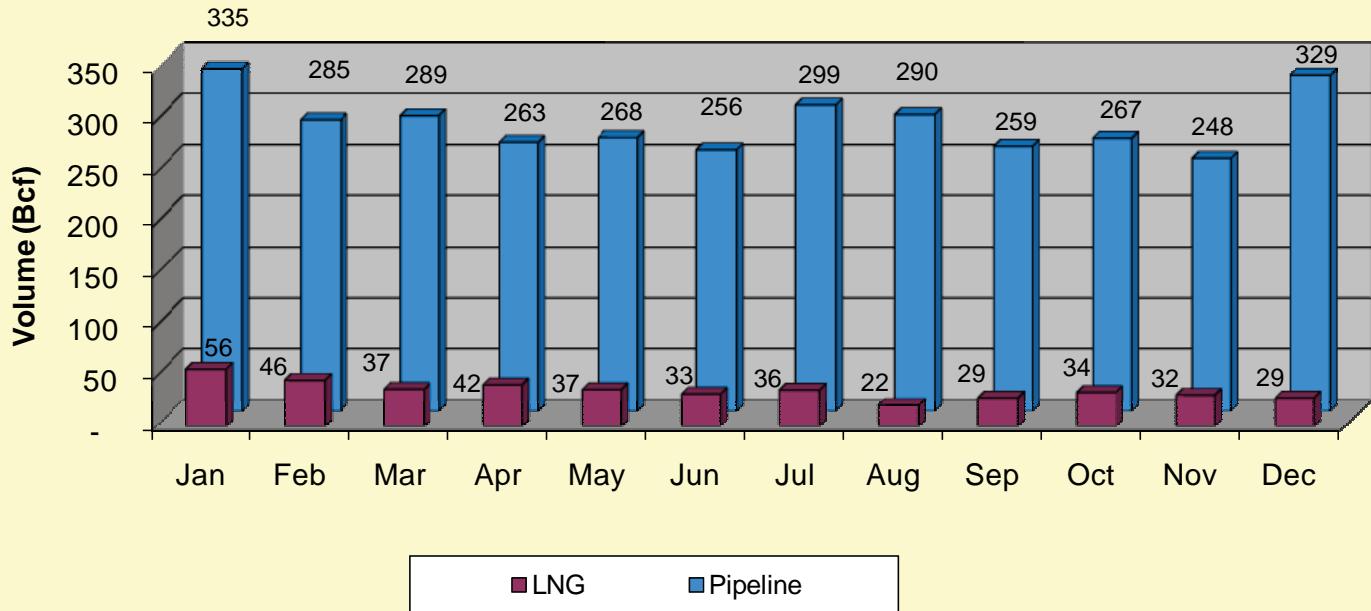
- Exports showed a seasonal pattern, with lower volumes in the spring, summer, and early fall, and a higher level of exports during the last quarter of the year.

## Sales Prices of Exports, 2010



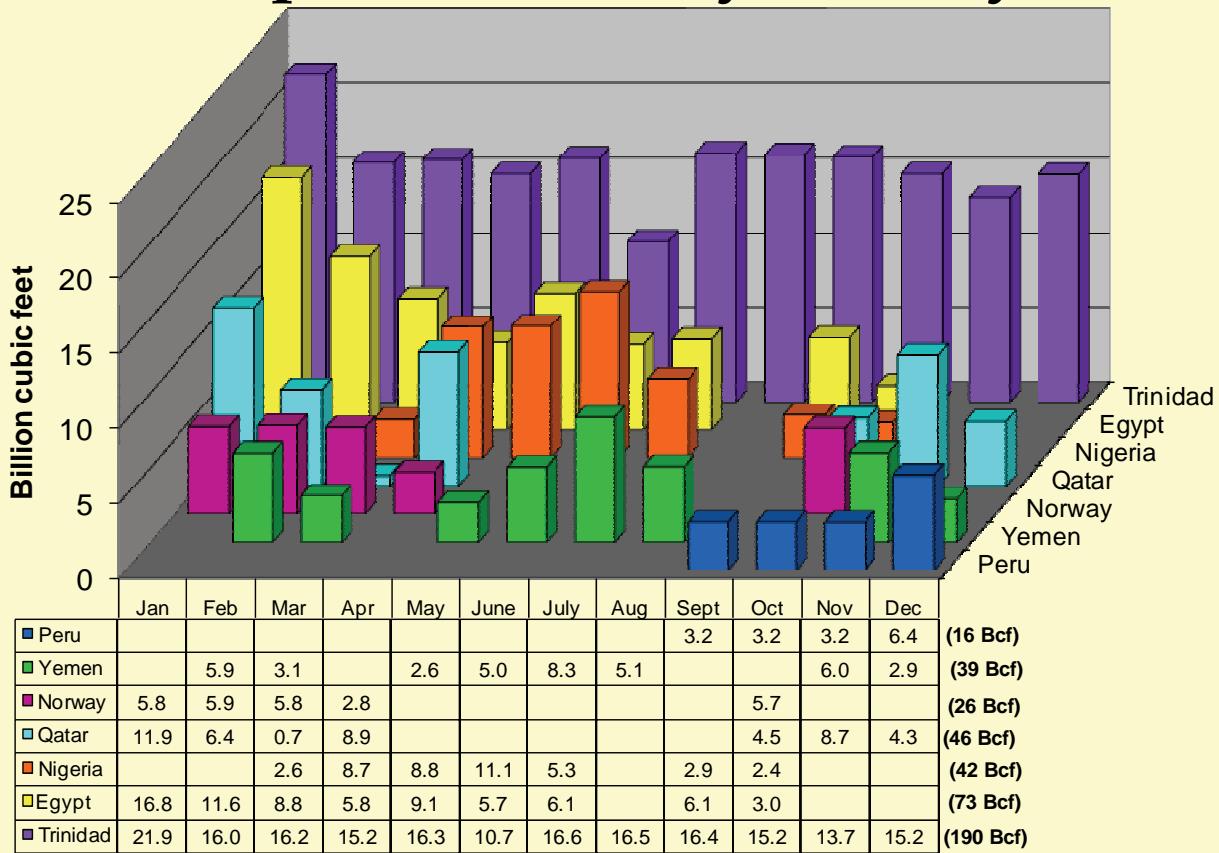
- Prices for pipeline exports to Canada and Mexico tracked very closely throughout the year.
- Prices of LNG exports to Japan were higher than pipeline export prices throughout 2010. The discrepancy was large – frequently between five and seven dollars per MMBtu or more.

# Imports, Pipeline vs LNG, 2010



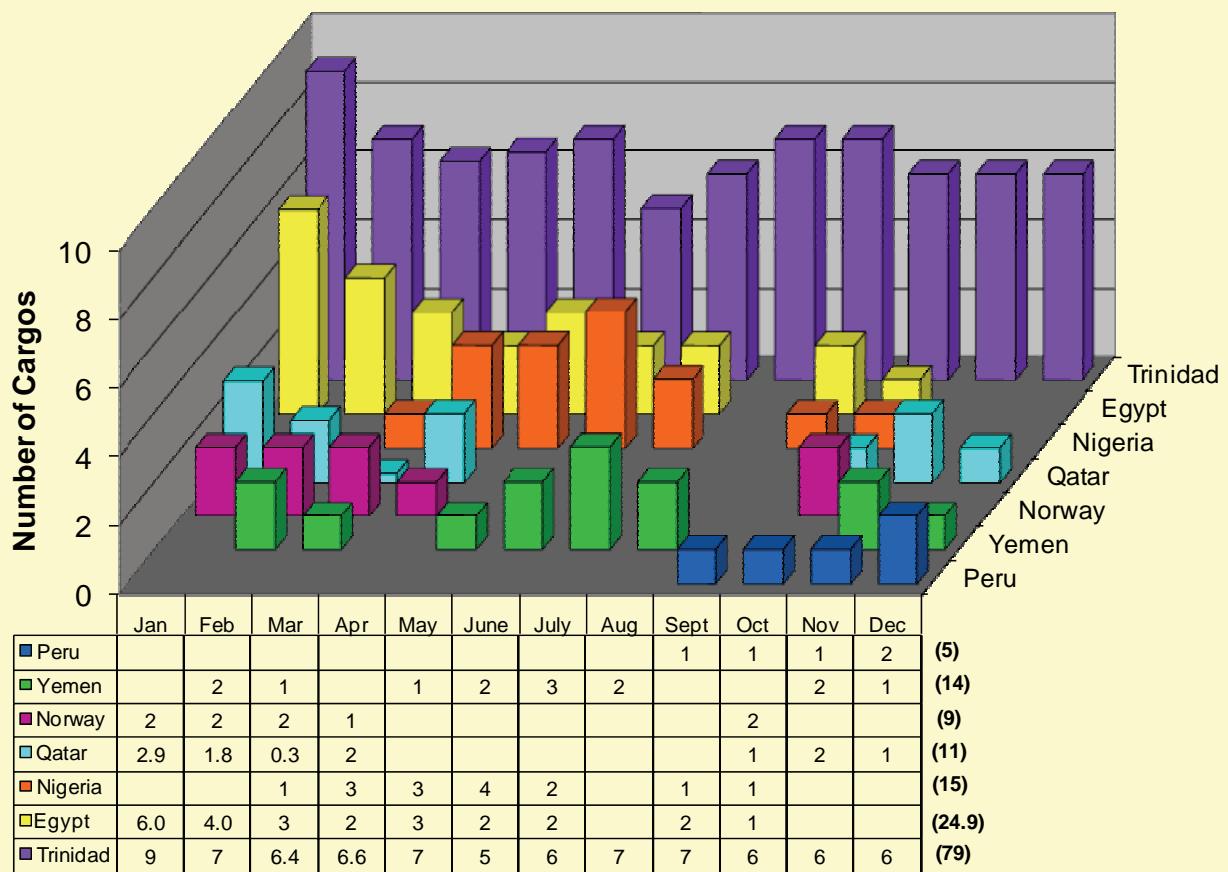
- Pipelines continued to be the major avenue for imports, with pipeline volumes far exceeding volumes of LNG.
- Pipeline imports experienced two peaks during 2010, with imports somewhat higher in the warmer months and in the colder months, but dipping in the spring and fall. The seasonal pattern was not very pronounced, however.

## LNG Import Volume by Country, 2010



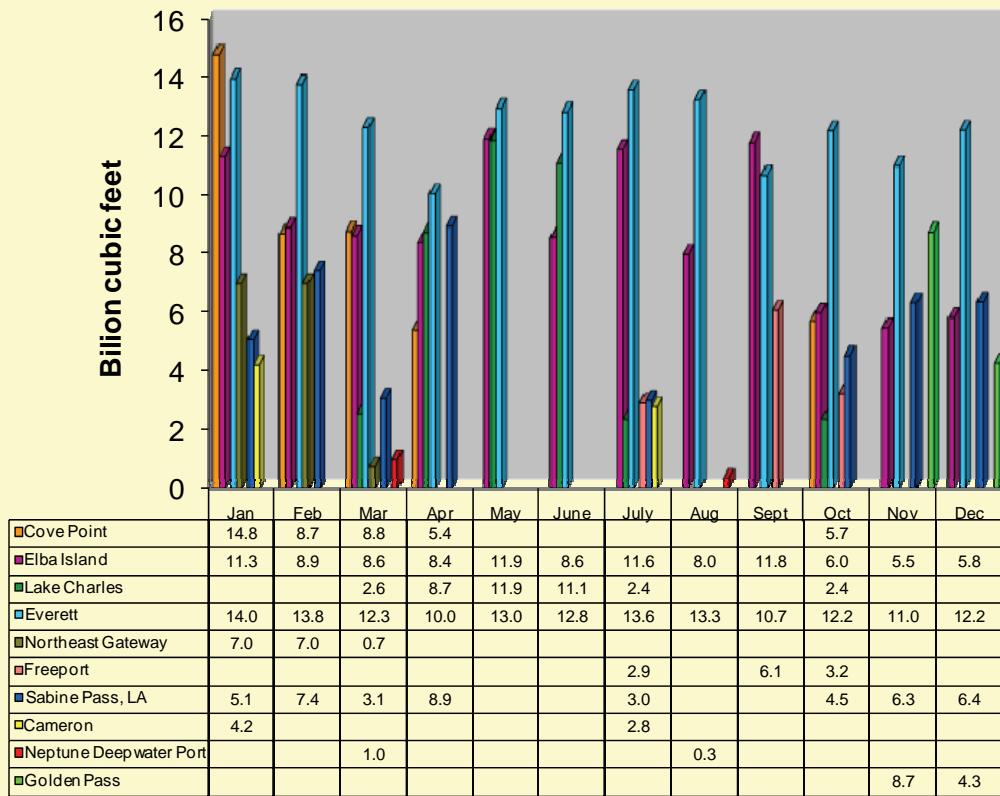
- Trinidad & Tobago was the main supplier of LNG to the U.S. in 2010, providing 190 Bcf, and was the leading LNG supplier in every month throughout the year.
- Seven countries supplied LNG to the U.S. in 2010, including two new suppliers – Peru and Yemen.
- Trinidad & Tobago was the only supplying country providing LNG to the U.S. in each month of 2010.

## Number of LNG Import Cargos by Country, 2010



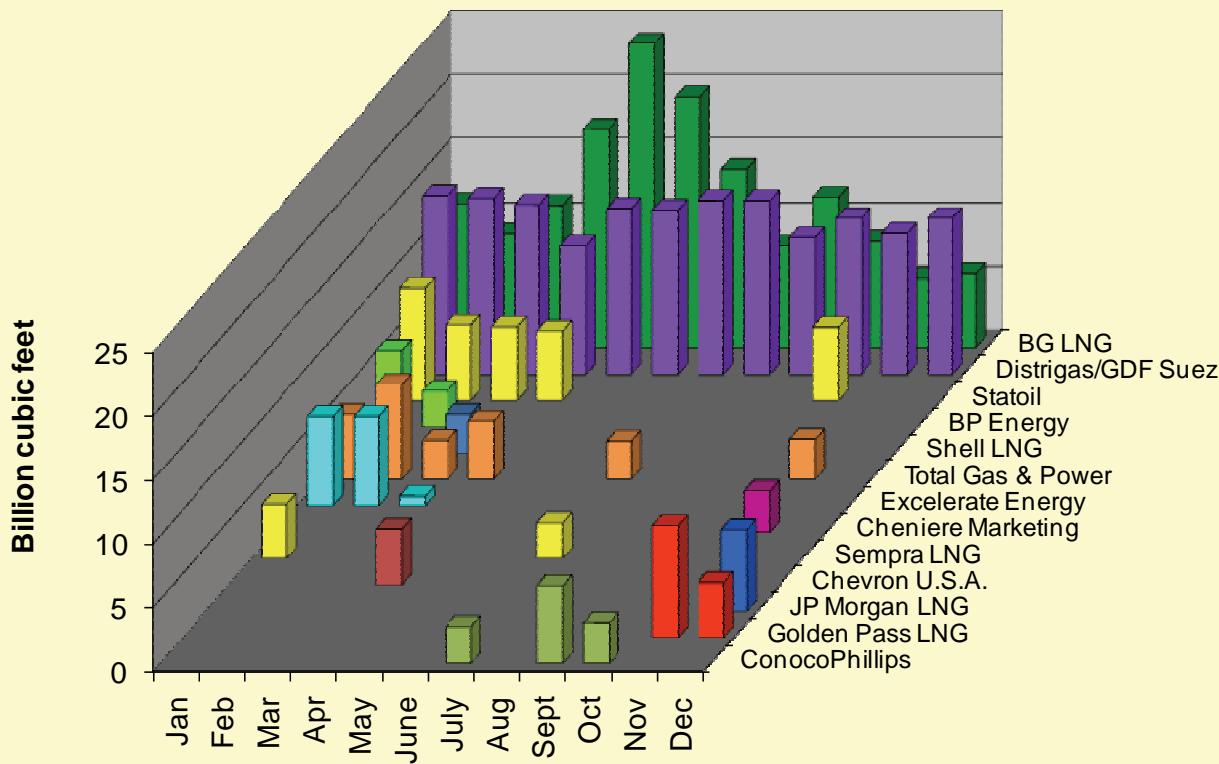
- Trinidad & Tobago was the source of the largest number of LNG cargos (79) to the U.S. in 2010, originating as many shipments than all other countries combined.
- Egypt was second, with nearly 25 cargos (one was partially discharged in 2009), followed by five others, including two new supplying countries, Peru and Yemen.

## LNG Imports by Terminal, 2010



- Ten of the eleven active U.S. LNG terminals received at least one cargo during the year. Everett and Elba Island received the most LNG of all U.S. terminals in 2010. Both also received volumes in each month of the year.
- Eight other terminals received shipments during 2010, but none of these received cargos consistently on a monthly basis.
- Two terminals began operations in 2010, Neptune Deepwater Port and Golden Pass LNG. One terminal, Gulf Gateway, did not receive any LNG during the year.

# LNG Imports by Company, 2010



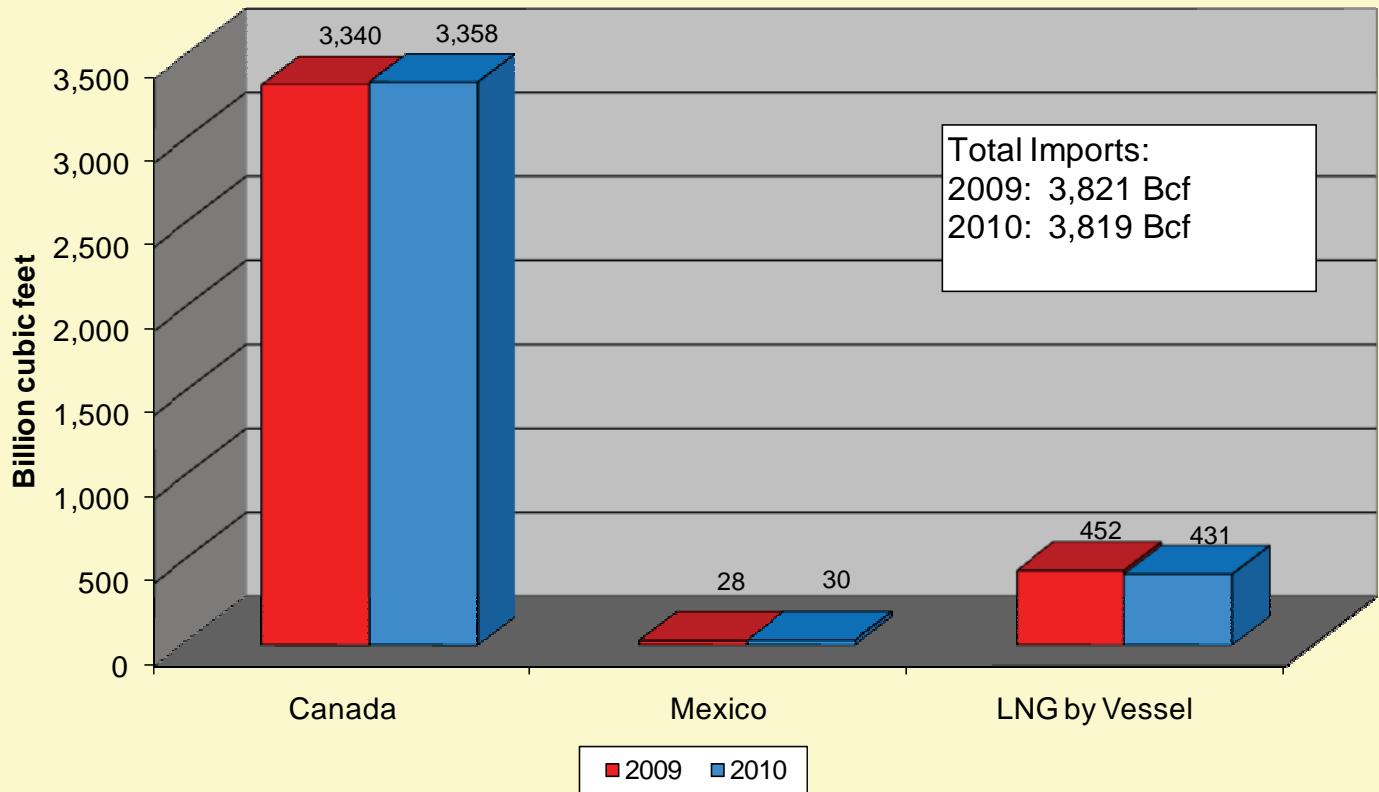
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
<b>BG LNG</b>	11.3	8.9	11.2	17.1	23.8	19.7	14.0	8.0	11.8	8.4	5.5	5.8	145.5
<b>Distrigas/ GDF Suez</b>	14.0	13.8	13.3	10.0	13.0	12.8	13.6	13.6	10.7	12.2	11.0	12.2	150.3
<b>Statoil</b>	8.8	5.9	5.8	5.4						5.7			31.6
<b>BP Energy</b>	6.0	2.8											8.8
<b>Shell LNG</b>			3.0										3.0
<b>Total Gas &amp; Power</b>	5.1	7.4	3.1	4.6			3.0				3.1		26.3
<b>Excelerate Energy</b>	7.0	7.0	0.7										14.7
<b>Cheniere Marketing</b>											3.2		3.2
<b>Sempra LNG</b>	4.2					2.8							7.0
<b>Chevron U.S.A.</b>				4.4						4.5			8.9
<b>JP Morgan LNG</b>											6.4		6.4
<b>Golden Pass LNG</b>										8.7	4.3		13.0
<b>ConocoPhillips</b>						2.9		6.1	3.2				12.2

- BG LNG and Distrigas/GDF Suez were by far the largest LNG importers again during 2010. They were also the only companies that received cargos in each month of the year. Eleven other companies imported at least one cargo during 2010.

**2010 vs. 2009**

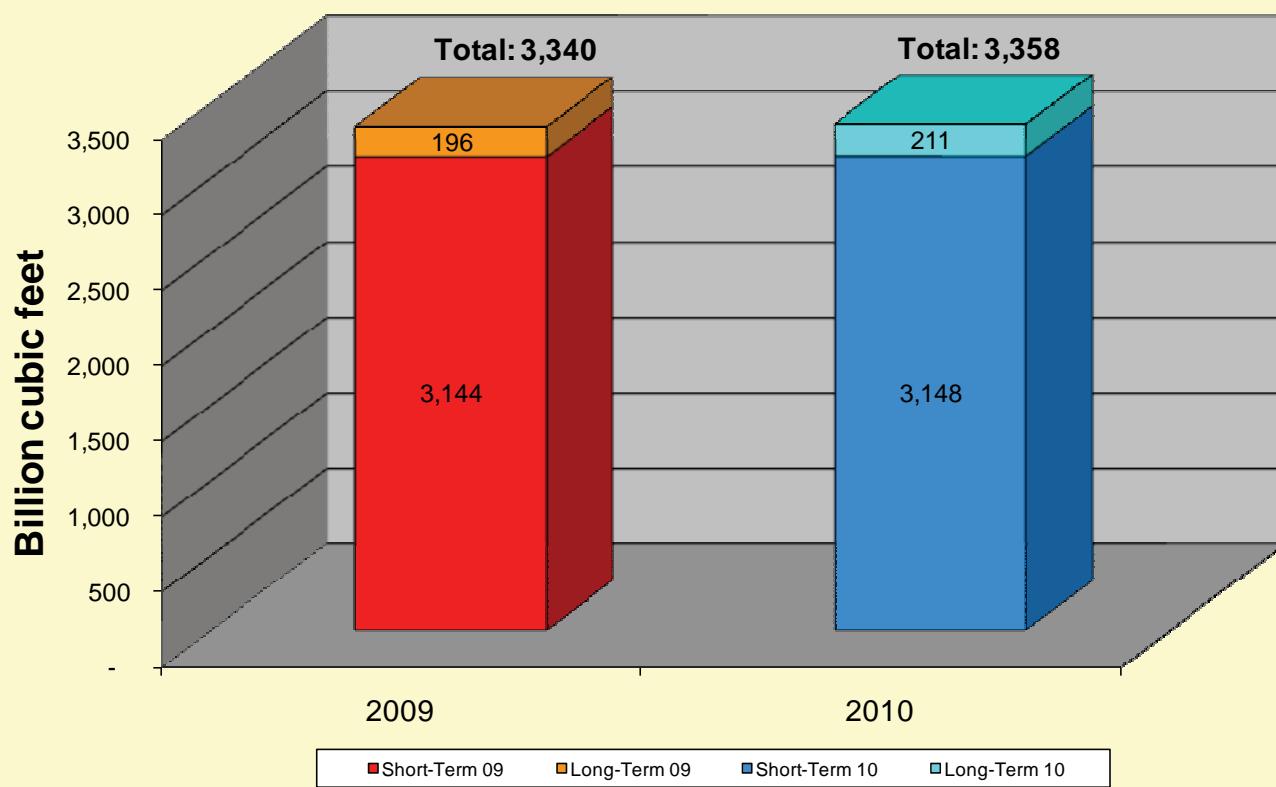


# Natural Gas Imports by Source



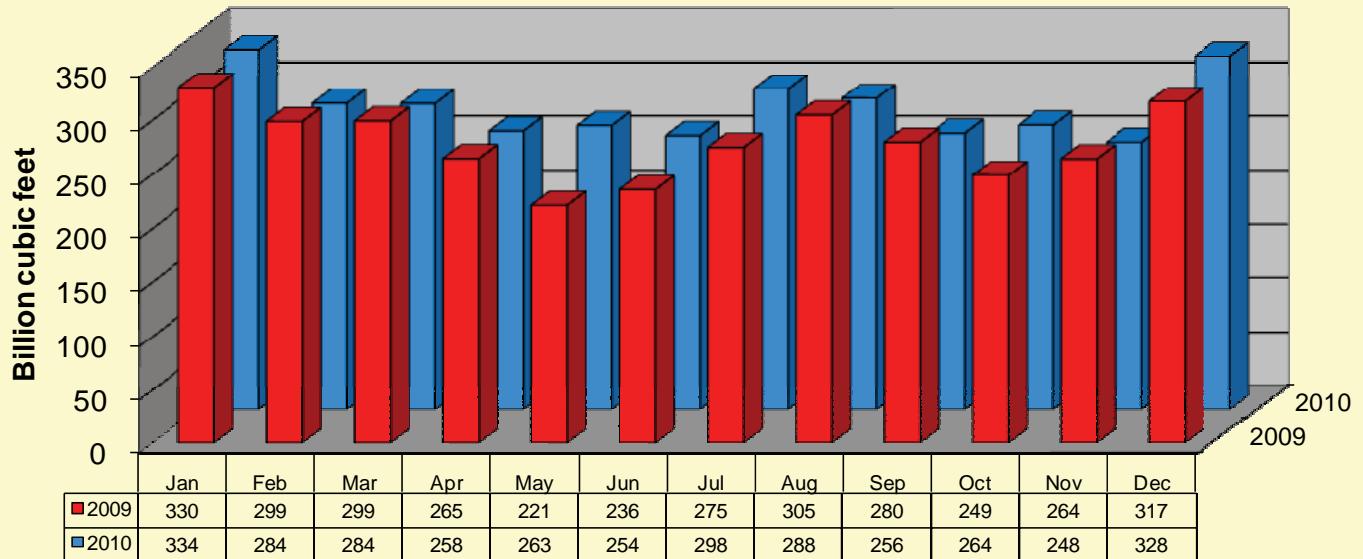
- In 2010, as in previous years, Canada was the leading source for imports into the United States, followed by LNG by vessel, and Mexico.
- In 2010, imports by pipeline were slightly higher than in 2009. LNG imports decreased between 2009 and 2010 by about 21 Bcf.

## Imports from Canada by Type



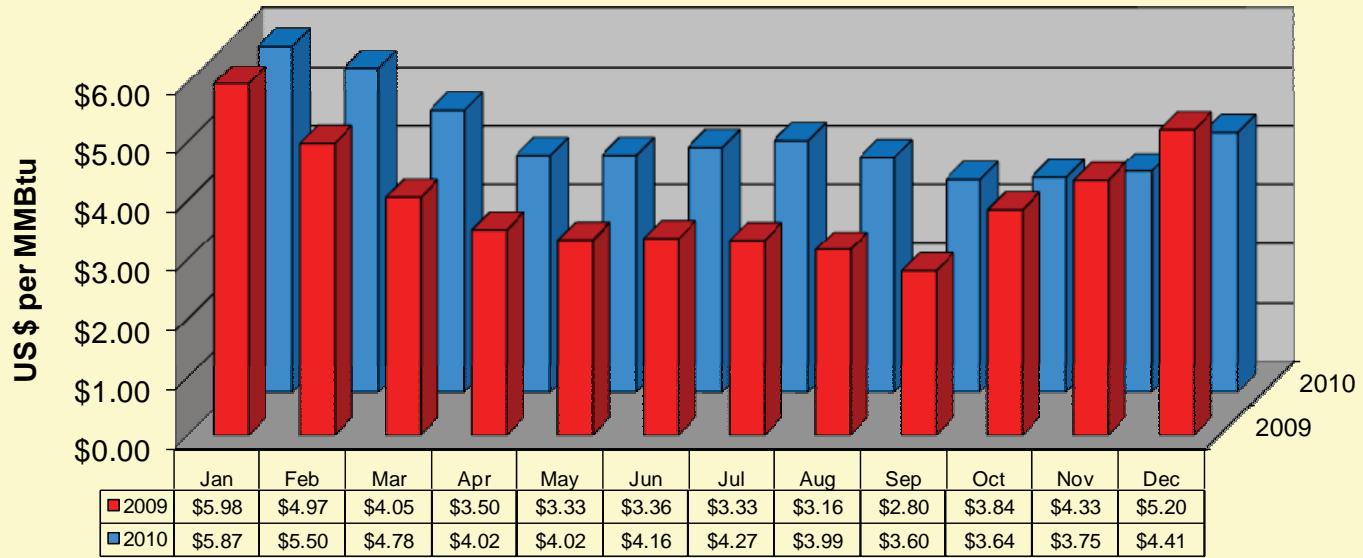
- Both long-term and short-term imports from Canada were slightly higher in 2010 than the previous year.

# Imports to Canada by Month



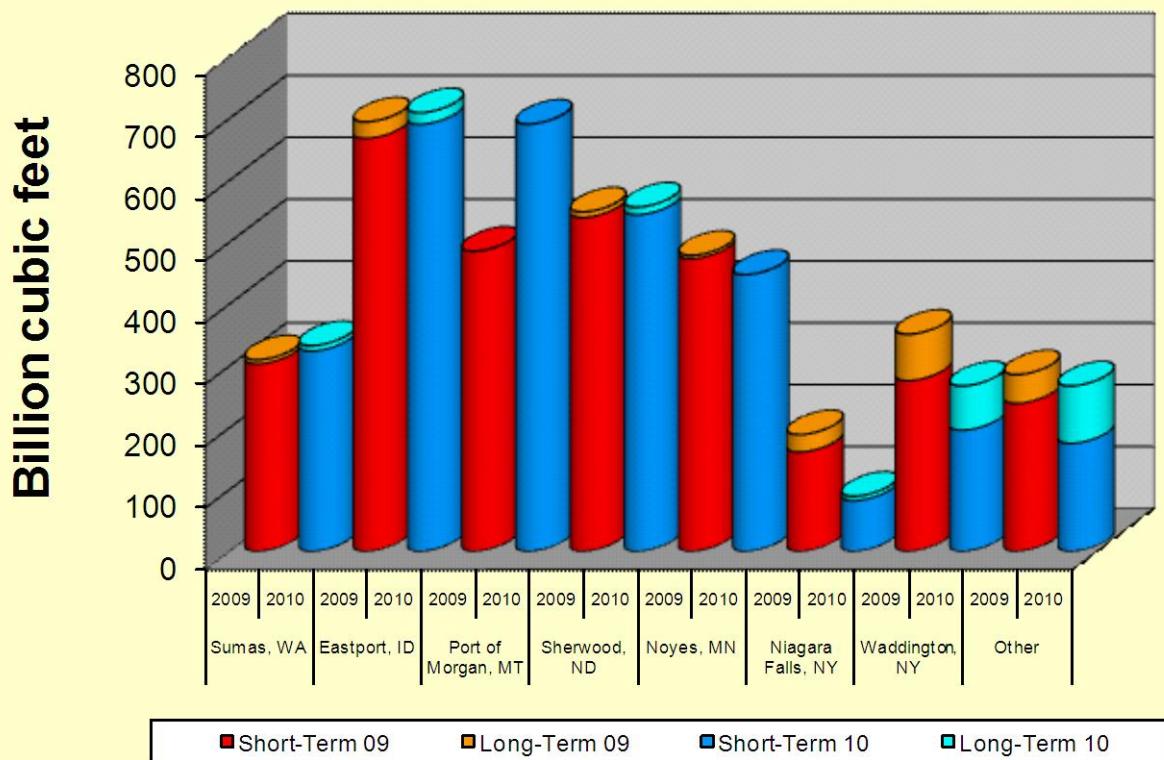
- Monthly import levels in 2010 didn't show any distinct pattern (e.g., higher or lower) than the 2009 levels.

# Prices of Canadian Imports by Month



- After January, average prices of imports from Canada were consistently higher through August in 2010 than in 2009. In the final quarter of the year, however, prices were lower than the fourth quarter of 2009.

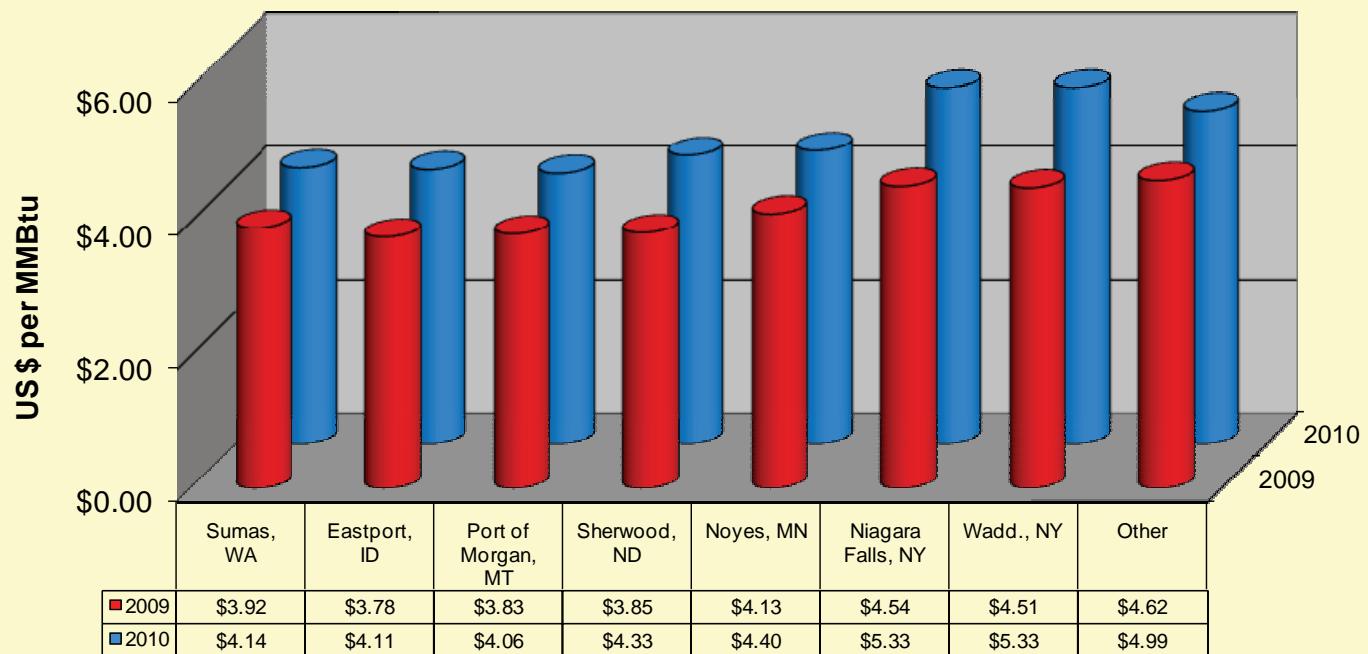
## Imports from Canada by Entry Point



		Sumas, WA	Eastport, ID	Port of Morgan, M T	Sherwood, ND	Noyes, MN	Niagara Falls, NY	Waddington, NY	Other
2009	Short-Term	302.9	667.7	485.0	539.6	473.1	160.6	275.9	239.2
	Long-Term	6.6	26.4	0.0	8.9	5.3	27.9	74.9	46.3
	Total	309.5	694.1	485.0	548.5	478.4	188.5	350.8	285.5
2010	Short-Term	323.5	690.3	690.5	544.1	447.1	81.8	195.9	174.5
	Long-Term	8.9	18.5	0.0	12.3	0.0	7.2	71.3	92.7
	Total	332.4	708.8	690.5	556.3	447.1	89.0	267.2	267.2

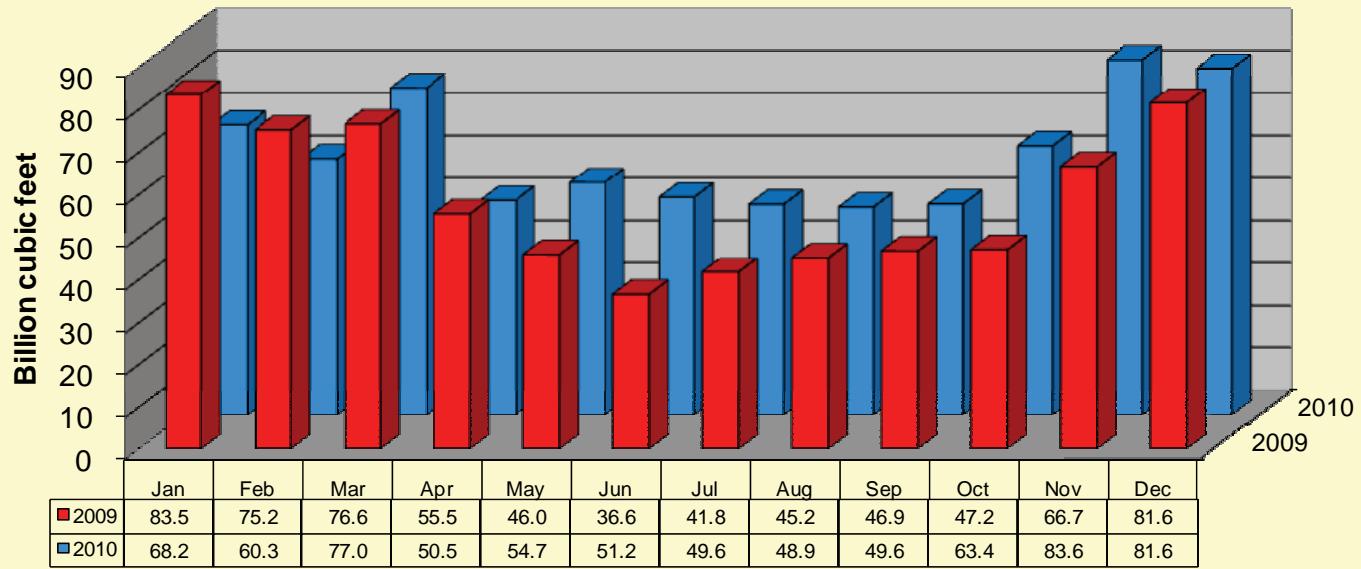
- Among the major import points featured above, the 2010 volume of imports was fairly close to the 2009 volumes at most locations.
- Short-term imports dominated long-term flows at all entry points, but some points had more significant long-term traffic than others. Of those featured above, Niagara Falls and Waddington had the greatest percentage of long-term imports in 2010, while Port of Morgan had none.

## Prices of Candian Imports by Entry Point



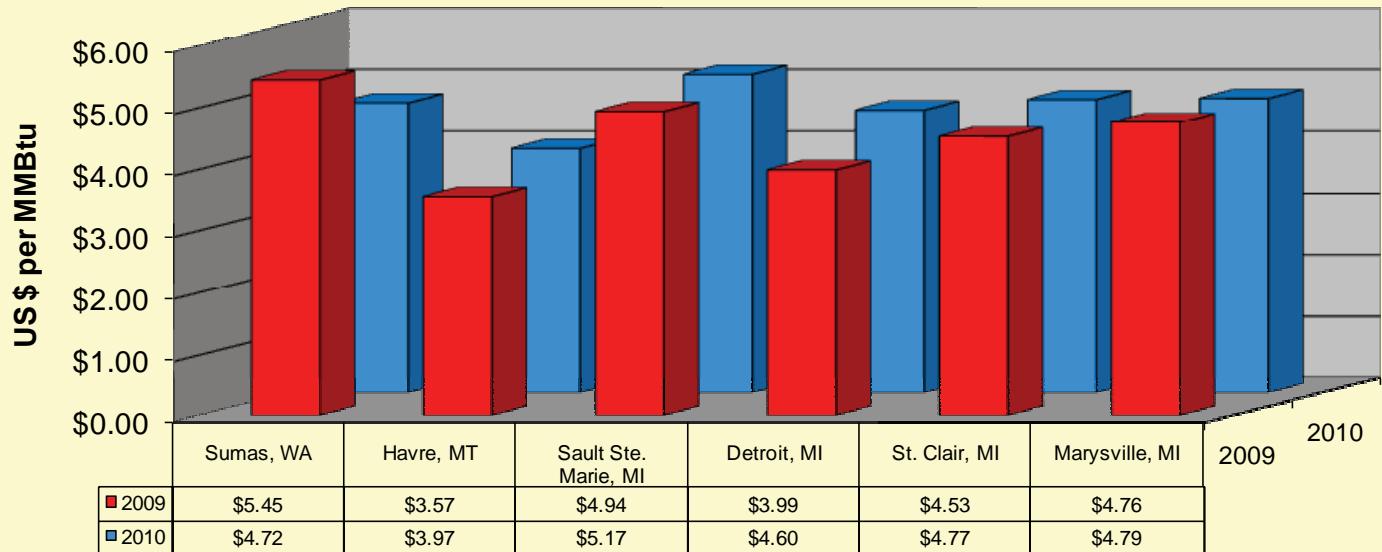
- Annual weighted-average prices were higher in 2010 than in 2009 at each entry point shown. Among the major points shown above, annual prices increased moderately at each point.

## Exports to Canada by Month



- Exports to Canada were lower during the first four months in 2010 than they were in the corresponding month of 2009. Beginning in May, they were higher or equal to 2009 values.

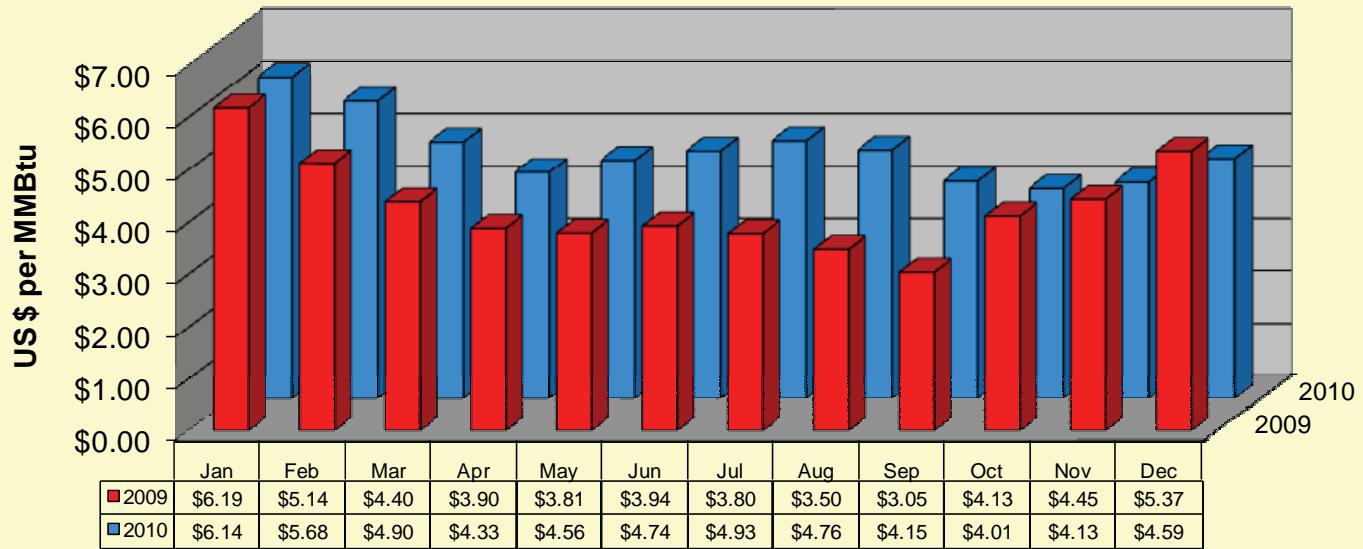
## Price of Exports to Canada for Selected Exit Points



Note: These selected export points handle 99% of US gas exports to Canada.

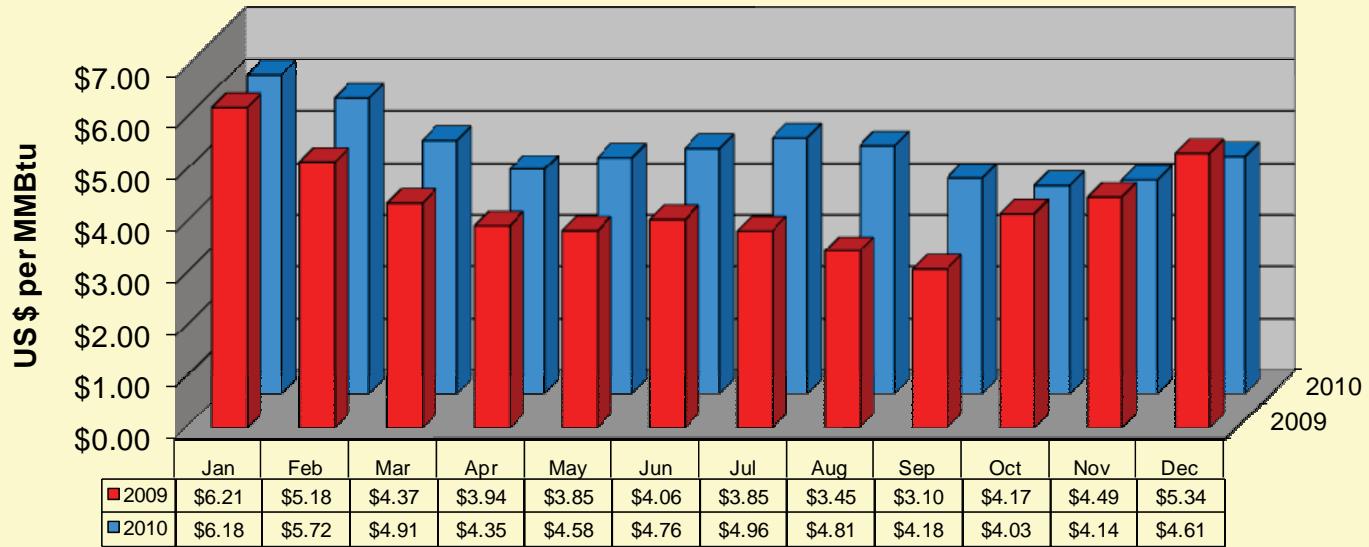
- Annual weighted-average export prices at most of the major exit points featured above were moderately higher in 2010 than in 2009. The average price for 2010 was lower only at the Sumas exit point.

## Prices of Exports to Canada by Month



- Tracking the pattern in import prices, after January, average monthly prices of exports to Canada were consistently higher through August in 2010 than in 2009. In the final quarter of the year, however, prices were lower than in 2009.

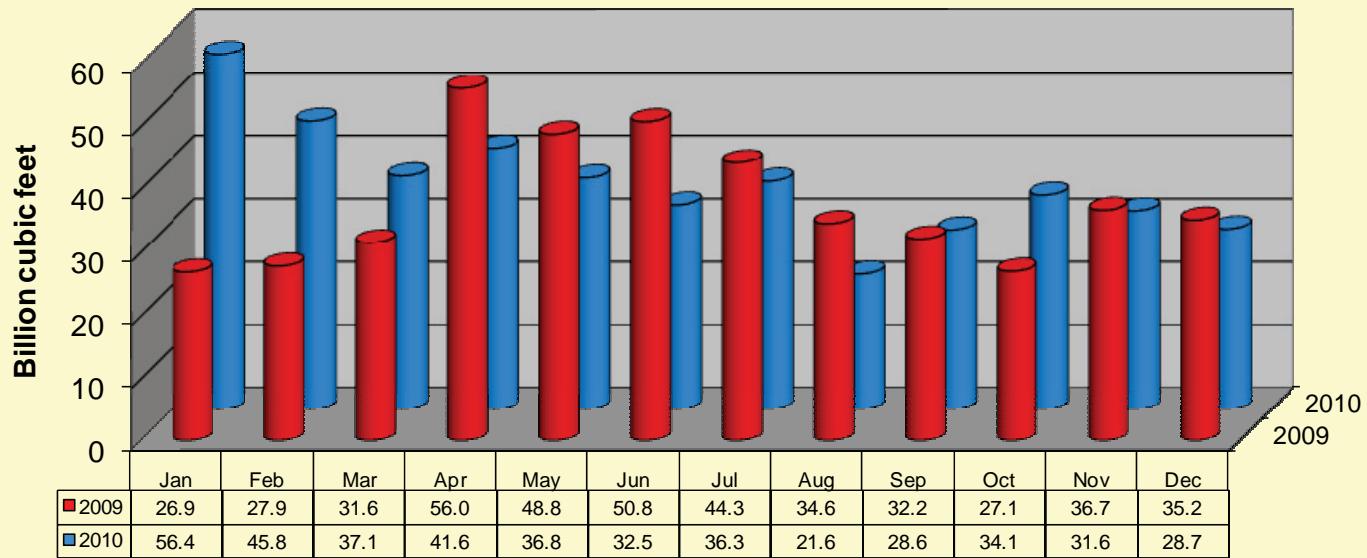
## St. Clair, MI Export Prices



Note: The St. Clair export point handles more than 80% of US gas exports to Canada.

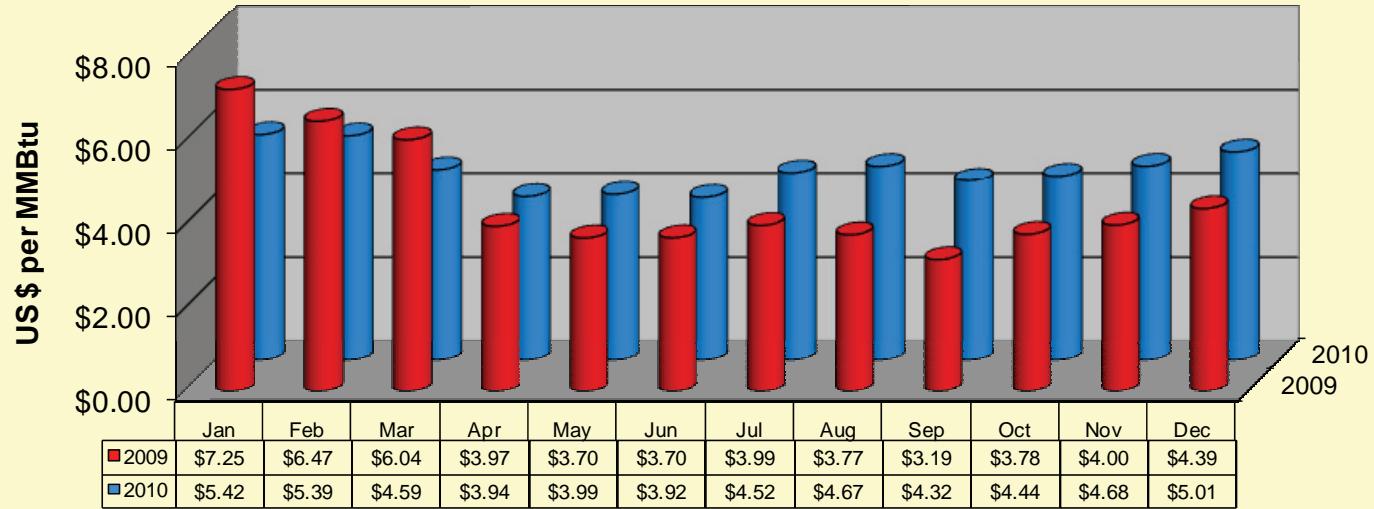
- As with prices of exports to Canada overall, weighted-average prices of exports to Canada through the St. Clair, Michigan exit point were lower in January and the fourth quarter of 2010 than in the corresponding months in 2009. St. Clair dominates U.S. exports to Canada, handling more than 80 percent of those flows.

## LNG Imports by Month



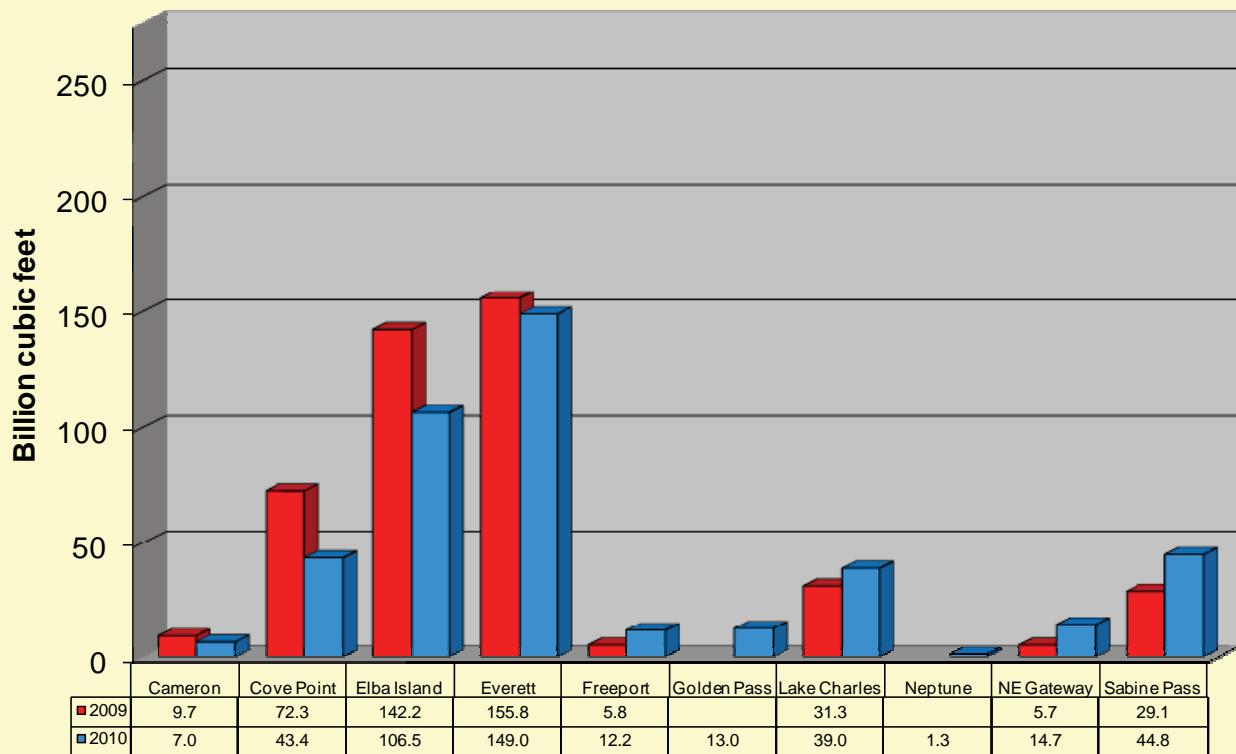
- Although the overall level of LNG imports was slightly lower in 2010 than in 2009, imports in some corresponding months were higher in 2010.

## Prices of LNG Imports by Month



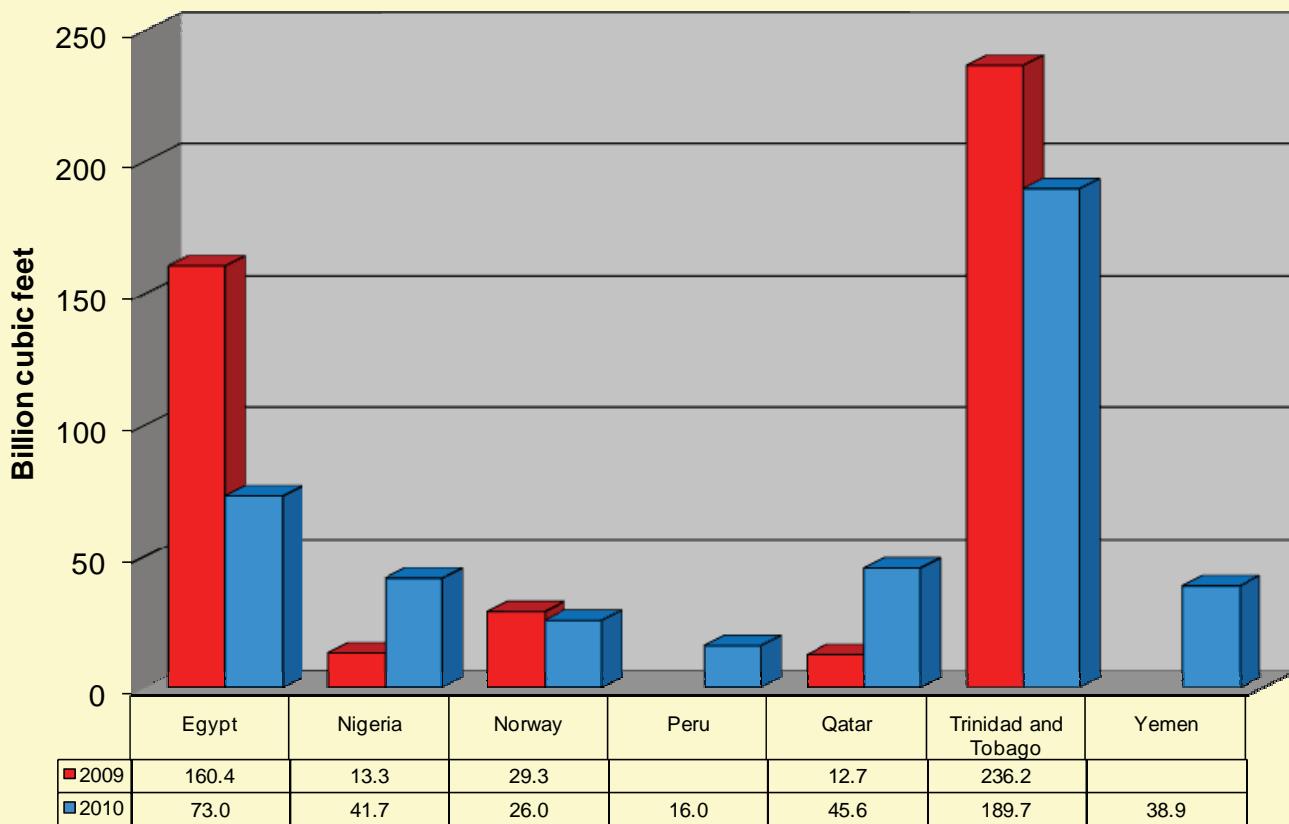
- Through April, average LNG import prices were lower in 2010 than in 2009, then moderately higher for the remainder of the year.

## LNG Imports by Receiving Terminal



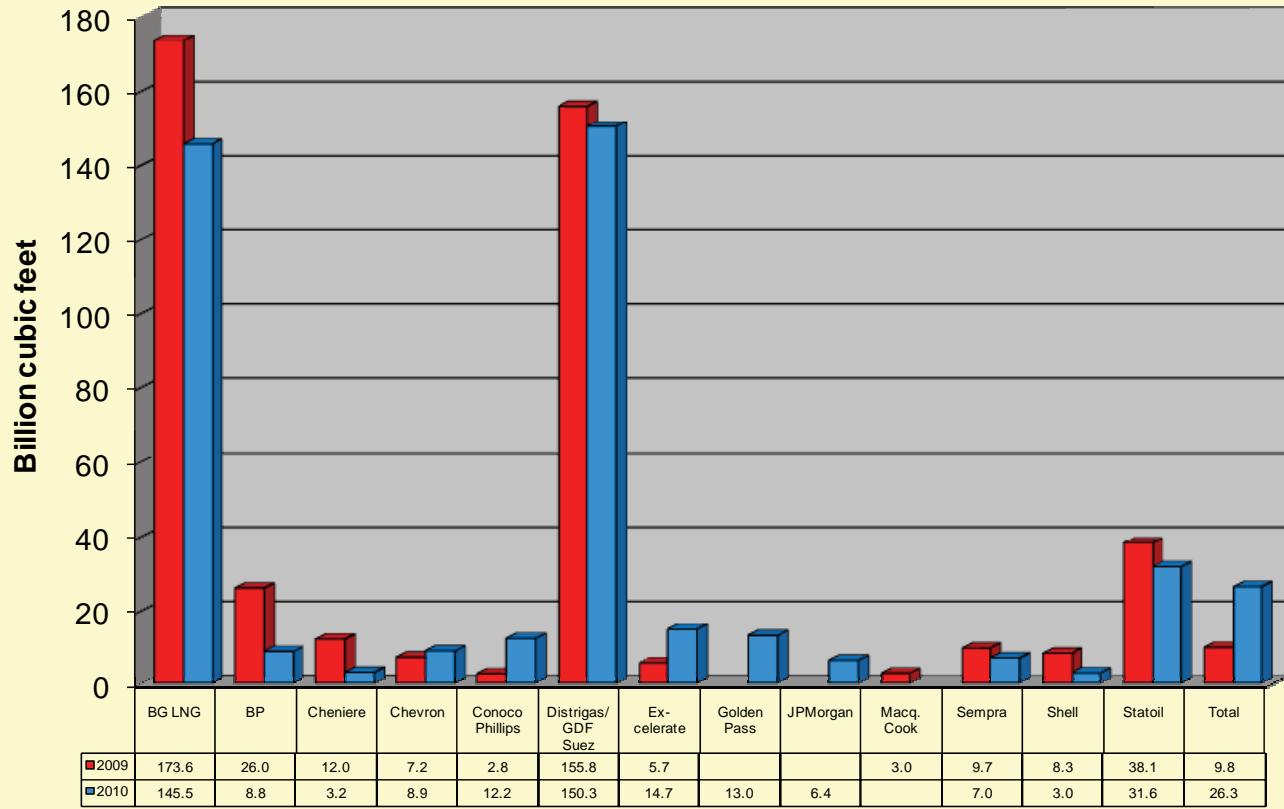
- Although total LNG imports were lower in 2010 than in 2009, some terminals experienced an increase in volume, and some a decrease. Two new terminals started operations in 2010, Neptune Deepwater Port and Golden Pass LNG.

## LNG Imports by Country of Origin



- Imports decreased between 2009 and 2010 from Trinidad and Tobago and Egypt, the two largest suppliers, as well as from Norway. Imports from Nigeria and Qatar increased, however, and shipments began from Peru and Yemen.

## LNG Imports by Company



- In keeping with other import trends, some importing companies brought more LNG into the U.S. in 2010 than in 2009, and some brought less. More companies participated in imports in 2010, however, with Golden Pass LNG and JPMorgan beginning imports last year.

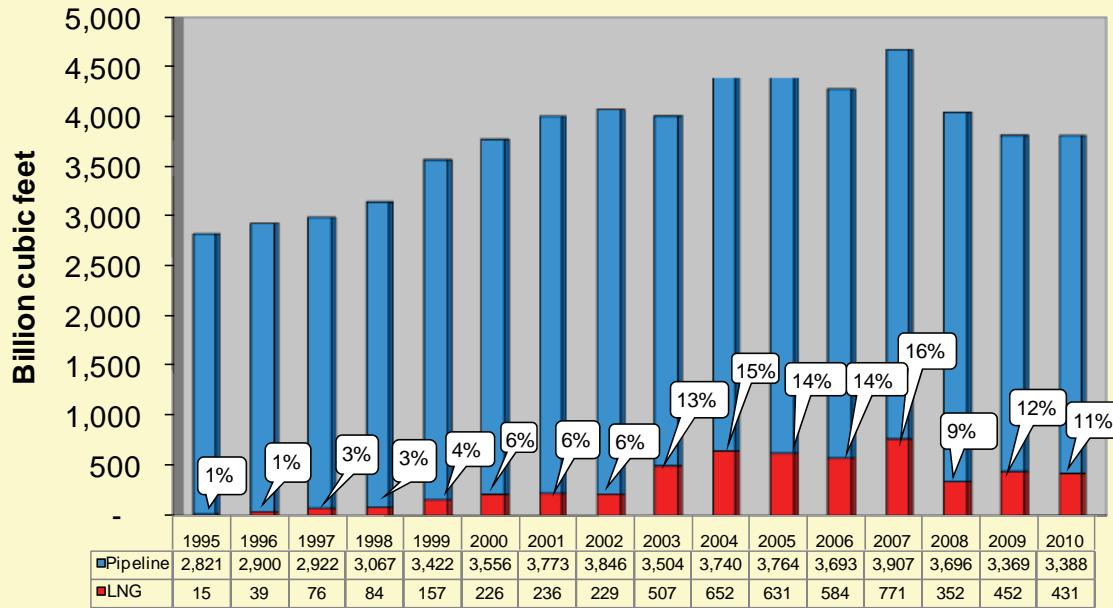


# Long-Term Trend Analysis



# Imports, Pipeline vs LNG

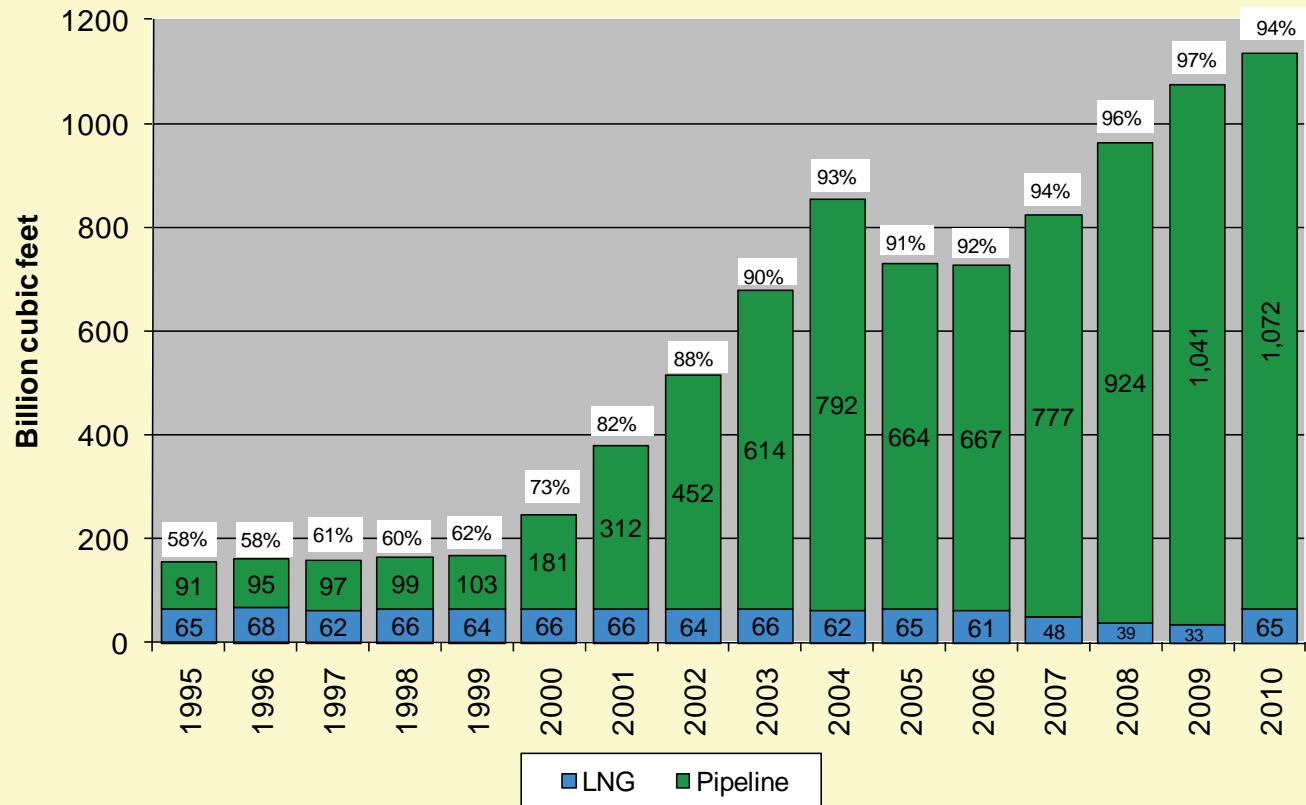
& LNG as Percentage of Imports



- In 2010, LNG represented just 11 percent of U.S. natural gas imports. This figure was slightly lower than in 2009, and continuing a recent trend of lower LNG import percentage compared with the peak years of 2003 to 2007.

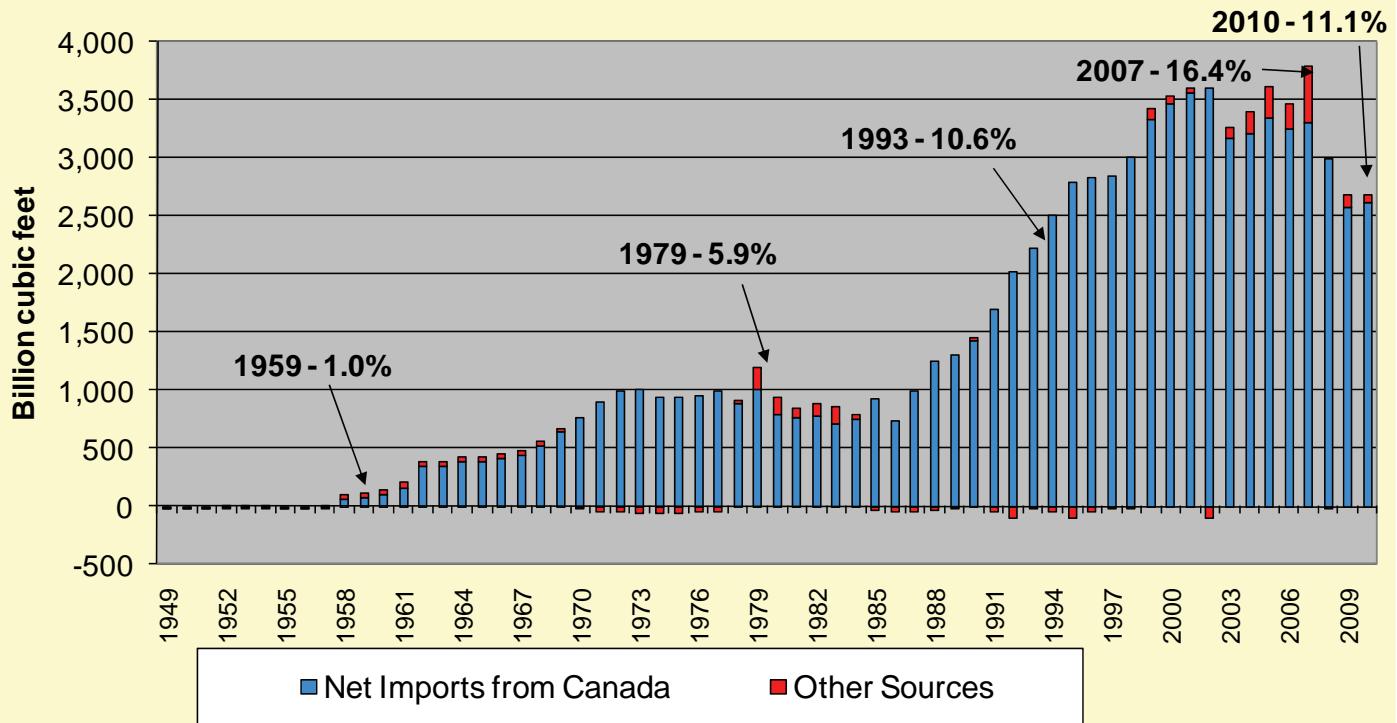
# Exports, Pipeline vs LNG

& Pipeline Exports as Percentage of Total



- Reversing a recent trend, exports via pipeline constituted a lower percentage of U.S. natural gas exports in 2010 than in the previous year. The recent phenomenon of re-exporting foreign-sourced LNG that had been stored in the U.S. was an important contributing factor in the relative decline in pipeline exports.

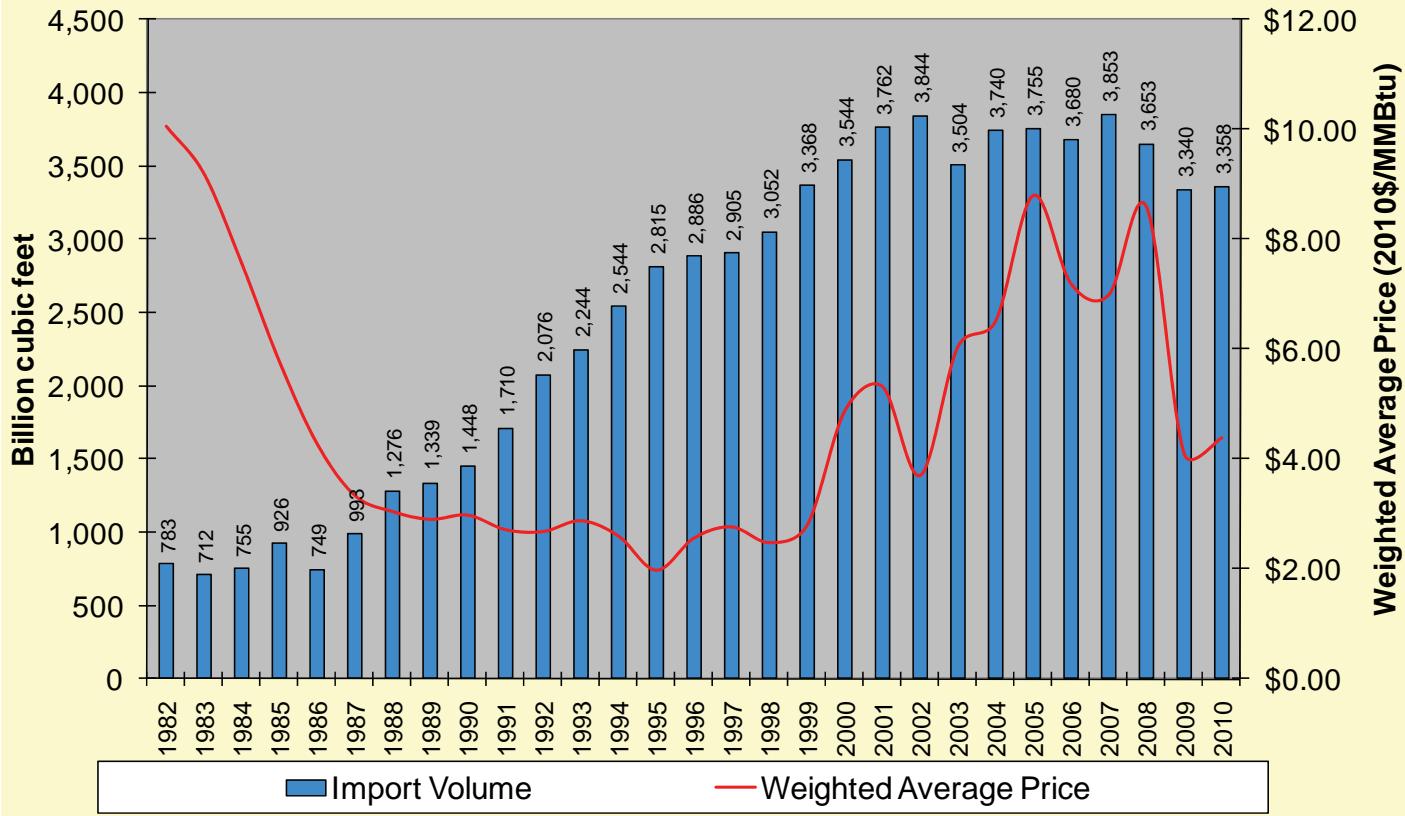
## Net Imports from Canada and Other Sources & Imports as Percentage of US Gas Consumption, Selected Years



Sources: Energy Information Administration, Annual Energy Review 2009, Table 6.3, "Natural Gas Imports, Exports, and Net Imports, 1949-2009"; and Office of Fossil Energy, Office of Natural Gas Regulatory Activities.

- This long-term view of imports and exports illustrates the continuing dominance of Canada in American natural gas trade. The U.S. has been a net importer of gas from Canada since the late 1950s. The gas trade with Canada dwarfs all other gas exchange combined.
- 2008 saw the reversal of a recent trend in the importance of gas imports, and this continued in 2009 and again in 2010. In 2007, imports reached a peak of 16.5 percent of annual U.S. gas consumption, based largely on increasing LNG imports. In 2010, net imports were a smaller fraction (11.1 percent) of U.S. gas consumption than at any time since 1993.

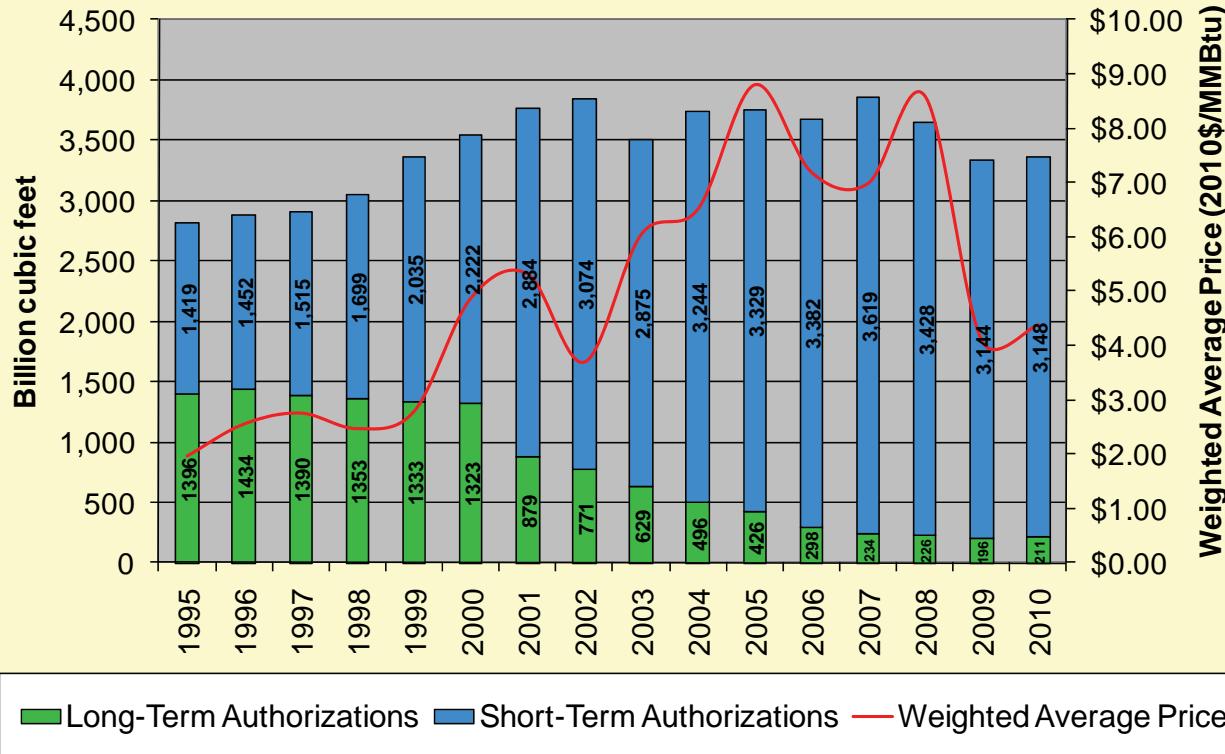
# Imports from Canada



- Imports from Canada have grown substantially over the past 25 years, reaching an approximate plateau at about the turn of the century.
- Volume-weighted prices of Canadian imports, in inflation-adjusted dollars, dropped through the 1980s, held roughly constant in the 1990s, and began climbing in the latter part of that decade. There have been up or down swings from year to year, but import prices had remained at an elevated level until 2009, when prices dropped to a level not seen since 2002. 2010 prices were just slightly higher.

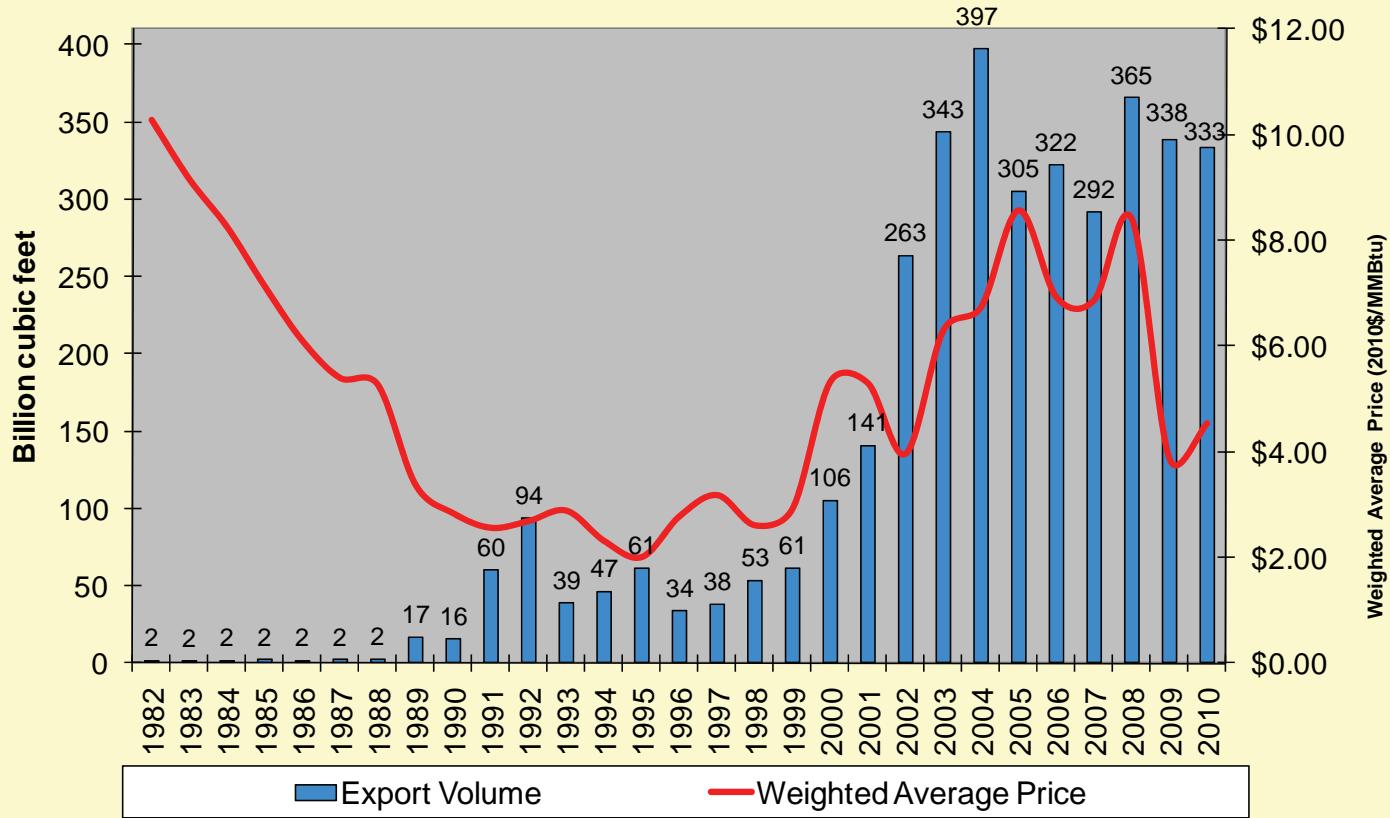
# Imports from Canada

## Long-Term vs Short-Term Authorizations



- Imports of Canadian natural gas have increasingly been made under short-term authorizations, with the use of long-term authorizations steadily dwindling. However, long-term import volumes were up slightly in 2010 compared to 2009 (211 Bcf in 2010 vs. 196 Bcf in 2009).

# Natural Gas Exports to Mexico



- From a low level in the early 1980s, U.S. exports to Mexico have grown substantially. While showing fairly large increases and decreases from year to year, the overall level of exports has remained on the order of 300 Bcf per year, or higher, for the last several years. Annual exports to Mexico reached their highest level to date in 2004, at 397 Bcf.

# LNG

## Quarter and Year-to-Date Tables



4th Quarter 2010 Volume (Bcf) & Weighted Average Price (\$/MMBtu)												
Long-Term LNG Imports												
	EGYPT			NIGERIA			NORWAY			PERU		
	Oct	Nov	Dec	Qtr	Oct	Nov	Dec	Qtr	Oct	Oct	Nov	Dec
<b>BG LNG Services, LLC</b>	3.0				3.0	2.4			2.4			
	\$ 3.58				\$ 3.58	\$ 3.21			\$ 3.21			
<b>Distrigas LLC / GDF Suez Gas NA LLC</b>												
<b>Total Gas &amp; Power North America, Inc.</b>												
<b>TOTAL BY COUNTRY</b>	3.0				3.0	2.4			2.4			
	\$ 3.58				\$ 3.58	\$ 3.21			\$ 3.21			
	EGYPT			NIGERIA			NORWAY			PERU		
	Oct	Nov	Dec	Qtr	Oct	Nov	Dec	Qtr	Oct	Oct	Nov	Dec
<b>Cheniere Marketing, LLC</b>											3.2	3.2
<b>Chevron U.S.A. Inc.</b>											\$ 6.25	\$ 6.25
<b>ConocoPhillips Company</b>												
<b>Distrigas LLC / GDF Suez Gas NA LLC</b>												
<b>Golden Pass LNG Terminal LLC</b>												
<b>JPMorgan LNG Co.</b>												
<b>Statoil Natural Gas, LLC</b>												
<b>TOTAL BY COUNTRY</b>												
	EGYPT			NIGERIA			NORWAY			PERU		
	Oct	Nov	Dec	Qtr	Oct	Nov	Dec	Qtr	Oct	Oct	Nov	Dec
<b>GRAND TOTAL (All Imports)</b>	3.0				3.0	2.4			2.4		3.2	6.4
	\$ 3.58				\$ 3.58	\$ 3.21			\$ 3.21		\$ 6.25	\$ 6.39

\*Spot transactions are included in short-term import totals in this table.

+ Effective December 17, 2010, Distrigas LLC was merged with and into Suez LNG NA LLC under the name of GDF Suez Gas NA LLC.

Long-Term LNG Imports												TOTAL By Importer																
	QATAR				TRINIDAD & TOBAGO				YEMEN				Oct	Nov	Dec	Qtr	Oct	Nov	Dec	Qtr	Oct	Nov	Dec	Qtr				
	Oct	Nov	Dec	Qtr	Oct	Nov	Dec	Qtr	Oct	Nov	Dec	Qtr																
<b>BG LNG Services, LLC</b>					3.0	5.5	5.8	14.3									8.4	5.5	5.8					19.7				
Distrigas LLC / GDF Suez Gas NA LLC					\$ 3.58	\$ 3.03	\$ 4.01	\$ 3.54									\$ 3.47	\$ 3.03	\$ 4.01	\$ 3.51								
Total Gas & Power North America, Inc.					7.8	5.3	7.9	21.0									2.8	2.9	5.7	7.8					26.7			
<b>TOTAL BY COUNTRY</b>					\$ 3.74	\$ 3.81	\$ 3.91	\$ 3.82									\$ 3.49	\$ 4.33	\$ 3.91	\$ 3.74					3.84			
<b>Short-Term* LNG Imports</b>																												
Long-Term LNG Imports												TOTAL By Importer				YEMEN				YEMEN				TOTAL By Importer				
	QATAR				TRINIDAD & TOBAGO				YEMEN				Oct	Nov	Dec	Qtr	Oct	Nov	Dec	Qtr	Oct	Nov	Dec	Qtr				
	Oct	Nov	Dec	Qtr	Oct	Nov	Dec	Qtr	Oct	Nov	Dec	Qtr																
Cheniere Marketing, LLC																												
Chevron U.S.A. Inc.	4.5																											
ConocoPhillips Company																												
Distrigas LLC / GDF Suez Gas NA LLC					4.4	2.9	1.4	8.7																				
Golden Pass LNG Terminal LLC					\$ 4.45	\$ 4.25	\$ 4.95	\$ 4.46																				
JPMorgan LNG Co.					8.7	4.3	13.0																					
Statoil Natural Gas, LLC																												
<b>TOTAL BY COUNTRY</b>	4.5	8.7	4.3		17.6	4.4	2.9	1.4	8.7																			
<b>All LNG Imports</b>																												
	QATAR				TRINIDAD & TOBAGO				YEMEN				Oct	Nov	Dec	Qtr	Oct	Nov	Dec	Qtr	Oct	Nov	Dec	Qtr				
	Oct	Nov	Dec	Qtr	Oct	Nov	Dec	Qtr	Oct	Nov	Dec	Qtr																
<b>GRAND TOTAL (All Imports)</b>	4.5	8.7	4.3		17.6	15.2	13.7	44.1					6.0	2.9	8.9													
	\$ 6.25	\$ 6.87	\$ 7.33		\$ 6.82	\$ 3.91	\$ 3.59	\$ 4.05																				

\*Spot transactions are included in short-term import totals in this table.

+ Effective December 17, 2010, Distrigas LLC was merged with and into Suez LNG NA LLC under the name of GDF Suez Gas NA LLC.

## LNG Imports by Country, Receiving Terminal, and Importer

**TABLE 2b(i)**  
**LNG Imports by Country of Origin**  
(Bcf)

	2010	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	TOTAL
Egypt	16.8	11.6	8.8	5.8	9.1	5.7	6.1	0.0	6.1	3.0	0.0	0.0	0.0	73.0
Nigeria	0.0	2.6	8.7	8.8	11.1	5.3	0.0	0.0	2.9	2.4	0.0	0.0	0.0	41.7
Norway	5.8	5.9	5.8	2.8	0.0	0.0	0.0	0.0	5.7	0.0	0.0	0.0	0.0	26.0
Peru	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.2	3.2	3.2	6.4	16.0	45.6
Qatar	11.9	6.4	0.7	8.9	0.0	0.0	0.0	0.0	0.0	4.5	8.7	4.3	189.7	189.7
Trinidad	21.9	16.0	16.2	15.2	16.3	10.7	16.6	16.5	16.4	15.2	13.7	15.2	38.9	38.9
Yemen	0.0	5.9	3.1	0.0	2.6	5.0	8.3	5.1	0.0	0.0	6.0	2.9	0.0	31.0
<b>TOTAL</b>	<b>56.4</b>	<b>45.8</b>	<b>37.1</b>	<b>41.6</b>	<b>36.8</b>	<b>32.5</b>	<b>36.3</b>	<b>21.6</b>	<b>28.6</b>	<b>34.1</b>	<b>31.6</b>	<b>28.7</b>	<b>431.0</b>	

**TABLE 2b(ii)**  
**LNG Imports by Receiving Terminal**  
(Bcf)

	2010	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	TOTAL
Cameron, LA	4.2	0.0	0.0	0.0	0.0	0.0	0.0	2.8	0.0	0.0	0.0	0.0	0.0	7.0
Cove Point, MD	14.8	8.7	8.8	5.4	0.0	0.0	0.0	0.0	0.0	5.7	0.0	0.0	0.0	43.4
Elba Island, GA	11.3	8.9	8.6	8.4	11.9	8.6	11.6	8.0	11.8	6.0	5.5	5.8	106.5	106.5
Everett, MA	14.0	13.8	12.3	10.0	13.0	12.8	13.6	13.3	10.7	12.2	11.0	12.2	149.0	149.0
Freeport, TX	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.9	0.0	6.1	3.2	0.0	0.0	12.2
Golden Pass, TX	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.7	4.3	13.0
Gulf Gateway Energy Bridge	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	39.0
Lake Charles, LA	0.0	0.0	2.6	8.7	11.9	11.1	2.4	0.0	0.0	0.0	2.4	0.0	0.0	1.3
Neptune Deepwater Port	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.3	0.0	0.0	0.0	0.0	14.7
Northeast Gateway Energy Bridge	7.0	7.0	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0
Sabine Pass, LA	5.1	7.4	3.1	8.9	0.0	0.0	3.0	0.0	0.0	4.5	6.3	6.4	44.8	44.8
<b>TOTAL</b>	<b>56.4</b>	<b>45.8</b>	<b>37.1</b>	<b>41.6</b>	<b>36.8</b>	<b>32.5</b>	<b>36.3</b>	<b>21.6</b>	<b>28.6</b>	<b>34.1</b>	<b>31.6</b>	<b>28.7</b>	<b>431.0</b>	

**TABLE 2b(iii)**  
**LNG Imports by Company**  
(Bcf)

	2010	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	TOTAL
BG LNG	11.3	8.9	11.2	17.1	23.8	19.7	14.0	8.0	11.8	8.4	5.5	5.8	145.5	145.5
BP Energy	6.0	2.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.8
Cheniere Marketing	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.2	0.0	3.2
Chevron U.S.A.	0.0	0.0	0.0	4.4	0.0	0.0	0.0	0.0	0.0	4.5	0.0	0.0	0.0	8.9
ConocoPhillips	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.9	0.0	6.1	3.2	0.0	0.0	12.2
Distrigas/GDF Suez Gas NA*	14.0	13.8	13.3	10.0	13.0	12.8	13.6	13.6	10.7	12.2	11.0	12.2	150.3	150.3
Excellerate Energy	7.0	7.0	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.7
Golden Pass LNG	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.7	4.3	13.0
JP Morgan LNG	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.4
Sempra LNG Marketing	4.2	0.0	0.0	0.0	0.0	0.0	0.0	2.8	0.0	0.0	0.0	0.0	0.0	7.0
Shell NA LNG	0.0	0.0	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0
Statoil	8.8	5.9	5.8	5.4	0.0	0.0	0.0	0.0	0.0	0.0	5.7	0.0	0.0	31.6
Total Gas & Power	5.1	7.4	3.1	4.6	0.0	0.0	3.0	0.0	0.0	0.0	3.1	0.0	0.0	26.3
<b>TOTAL</b>	<b>56.4</b>	<b>45.8</b>	<b>37.1</b>	<b>41.6</b>	<b>36.8</b>	<b>32.5</b>	<b>36.3</b>	<b>21.6</b>	<b>28.6</b>	<b>34.1</b>	<b>31.6</b>	<b>28.7</b>	<b>431.0</b>	

\* Effective December 17, 2010, Distrigas LLC was merged with and into Suez LNG NA LLC under the name of GDF Suez Gas NA LLC.

## Shipments of Liquified Natural Gas Received 2010

### SHORT-TERM IMPORTS OF LIQUEFIED NATURAL GAS (LNG) (Mcf)

Please Note: Detailed Information on LNG Imports by Excelerate Energy are on a separate page as they often discharge their cargos over the course of several months.

<u>Discharge Month</u>	<u>Date of Arrival</u>	<u>Name of Importer</u>	<u>Seller</u>	<u>Docket Number</u>	<u>Country of Origin</u>	<u>Name of Tanker</u>	<u>Receiving Terminal</u>	<u>Volume (Mcf)</u>	<u>Landed Price \$/MMBtu</u>
January	8-Jan-2010	BP Energy Company	Atlantic LNG	08-53-LNG	Egypt	Seri Ayu	Cove Point, MD	3,019,150	\$ 5.82
January	21-Jan-2010	BP Energy Company	Atlantic LNG	08-53-LNG	Trinidad	LNG Ebisu	Cove Point, MD	2,946,300	\$ 5.82
January	10-Jan-2010	Distrigas	Gas Natural Aprovisionamientos	08-122-LNG	Trinidad	SCF Polar	Everett, MA	1,445,169	\$ 3.81
January	17-Jan-2010	Distrigas	GDF Suez	08-122-LNG	Trinidad	BW GDF Suez Brussels	Everett, MA	2,887,953	\$ 6.04
January	22-Jan-2010	Distrigas	GDF Suez	08-122-LNG	Egypt	GDF Suez Neptune	Everett, MA	2,837,462	\$ 6.51
January	27-Jan-2010	Distrigas	Gas Natural Aprovisionamientos	08-122-LNG	Trinidad	SCF Polar	Everett, MA	1,435,295	\$ 3.81
January	18-Nov-2009	Excelerate	BG	09-29-LNG	Egypt	Excellence	Northeast Gateway	2,181,329	\$ 3.58
January	7-Jan-2010	Excelerate	BG	09-29-LNG	Trinidad	Excelerate	Energy Bridge	2,168,225	\$ 3.75
January	19-Jan-2010	Excelerate	Ras Laffan	09-29-LNG	Qatar	Explorer	Northeast Gateway	2,595,604	\$ 5.46
January	31-Jan-2010	Excelerate	BG	09-29-LNG	Egypt	Express	Northeast Gateway	38,176	\$ 5.91
January	11-Jan-2010	Sempra LNG Marketing	RasGas	08-61-LNG	Qatar	Umm Al Amad	Energy Bridge	4,226,409	\$ 5.31
January	6-Jan-2010	Statoil	Statoil ASA, RWE-Dea Norge AS, Hess Norge AS	09-21-LNG	Norway	Arctic Princess	Cameron, LA	2,967,320	\$ 5.81
January	8-Jan-2010	Statoil	BG Gas Marketing Ltd	09-21-LNG	Trinidad	Celestine River	Cove Point, MD	3,023,920	\$ 6.41
January	17-Jan-2010	Statoil	Statoil ASA, RWE-Dea Norge AS, Hess Norge AS	09-21-LNG	Norway	Arctic Voyager	Cove Point, MD	2,852,710	\$ 5.81
February	16-Feb-2010	BP Energy Company	Atlantic LNG	08-53-LNG	Trinidad	British Trader	Cove Point, MD	2,807,466	\$ 5.27
February	1-Feb-2010	Distrigas	GDF Suez	08-122-LNG	Egypt	Suez Everett	Cove Point, MD	2,798,065	\$ 7.51
February	12-Feb-2010	Distrigas	Gas Natural Aprovisionamientos	08-122-LNG	Trinidad	SCF Polar	Everett, MA	1,437,114	\$ 3.99
February	17-Feb-2010	Distrigas	GDF Suez	08-122-LNG	Trinidad	Suez Everett	Everett, MA	2,854,340	\$ 6.65
February	28-Feb-2010	Distrigas	Gas Natural Aprovisionamientos	08-122-LNG	Trinidad	SCF Polar	Everett, MA	1,435,454	\$ 3.99
February	19-Jan-2010	Excelerate	Ras Laffan	09-29-LNG	Qatar	Explorer	Northeast Gateway	168,569	\$ 5.46
February	31-Jan-2010	Excelerate	BG	09-29-LNG	Egypt	Express	Energy Bridge	2,897,662	\$ 5.91
February	9-Feb-2010	Excelerate	BG	09-29-LNG	Trinidad	Excelerate	Northeast Gateway	1,840,340	\$ 4.80
February	18-Feb-2010	Excelerate	RasGas	09-29-LNG	Qatar	Exquisite	Energy Bridge	2,073,817	\$ 5.88
February	4-Feb-2010	Statoil	Statoil ASA	09-21-LNG	Norway	Arctic Princess	Northeast Gateway	3,023,718	\$ 5.27
February	21-Feb-2010	Statoil	Yemen LNG Company Ltd.; TOTAL	09-21-LNG	Norway	Arctic Voyager	Energy Bridge	2,864,737	\$ 5.27
February	1-Feb-2010	Total Gas & Power	Gas & Power Ltd.	08-138-LNG	Yemen	Maersk Anva	Cove Point, MD	3,257,571	\$ 4.68
March	10-Mar-2010	Distrigas	Atlantic LNG Company	08-122-LNG	Trinidad	GDF Suez Neptune	Sabine Pass, LA	990,608	\$ 6.13
							Neptune Deepwater Port		① (S) (M)

Table 2c

March	16-Mar-2010	Distrigas	Gas Natural Aprovisionamientos	08-122-LNG	Trinidad	SCF Polar	Everett, MA	\$ 4.01
March	22-Mar-2010	Distrigas	Gas Natural Aprovisionamientos	08-122-LNG	Trinidad	Iberica Knutsen	Everett, MA	\$ 3.96
March	18-Feb-2010	Excelerate	RasGas	09-29-LNG	Qatar	Exquisite	Northeast, Gateway	\$ 3.96
March	19-Mar-2010	Shell NA LNG	Shell Eastern LNG	08-19-LNG	Egypt	LNG Seri Angkasa	Energy Bridge	(M) ☺
March	14-Mar-2010	StatOil ASA	StatOil ASA	09-21-LNG	Norway	Arctic Discoverer	Cove Point, MD	☺
March	25-Mar-2010	StatOil	StatOil	09-21-LNG	Norway	Arctic Voyager	Cove Point, MD	☺
March	25-Mar-2010	Total Gas & Power	Yemen LNG Company Ltd.; TOTAL Gas & Power Ltd.	08-138-LNG	Yemen	Seri Balqis	Cove Point, MD	☺
April	1-Apr-2010	BG LNG Services	Total Gas & Power Limited	10-09-LNG	Nigeria	LNG Akwa Ibom	Sabine Pass, LA	☺
April	9-Apr-2010	Chevron U.S.A.	RasGas LNG	08-56-LNG	Qatar	Al Khuwair	Lake Charles, LA	☺
April	2-Apr-2010	Distrigas	Gas Natural Aprovisionamientos	08-122-LNG	Trinidad	SCF Polar	Sabine Pass, LA	☺
April	19-Apr-2010	Distrigas	Gas Natural Aprovisionamientos	08-122-LNG	Trinidad	SCF Polar	Everett, MA	☺
April	5-Apr-2010	StatOil	StatOil ASA	09-21-LNG	Norway	Excel	Everett, MA	☺
April	28-Apr-2010	StatOil	StatOil ASA	09-21-LNG	Trinidad	Excel	Cove Point, MD	☺
May	17-May-2010	BG LNG Services	Total Gas & Power Limited	10-09-LNG	Nigeria	LNG Lokoja	Lake Charles, LA	☺
May	7-May-2010	Distrigas	Gas Natural Aprovisionamientos	08-122-LNG	Trinidad	SCF Polar	Everett, MA	☺
May	23-May-2010	Distrigas	Gas Natural Aprovisionamientos	08-122-LNG	Trinidad	SCF Polar	Everett, MA	☺
June	6-Jun-2010	Distrigas	Gas Natural Aprovisionamientos	08-122-LNG	Trinidad	SCF Polar	Everett, MA	☺
June	20-Jun-2010	Distrigas	Gas Natural Aprovisionamientos	08-122-LNG	Trinidad	SCF Polar	Everett, MA	☺
July	13-Jul-2010	ConocoPhillips	Shell NA LNG	09-63-LNG	Nigeria	LNG Enugu	Freeport, TX	☺
July	6-Jul-2010	Sempra LNG Marketing	BP Energy Company	08-61-LNG	Trinidad	British Emerald	Cameron, LA	☺
August	9-Aug-2010	Distrigas	Gas Natural Aprovisionamientos	08-122-LNG	Trinidad	SCF Polar	Everett, MA	☺
August	21-Aug-2010	Distrigas	Gas Natural Aprovisionamientos	08-122-LNG	Trinidad	Catalunya Spirit	Everett, MA	☺
August	24-Aug-2010	ConocoPhillips	Gas Natural Aprovisionamientos	08-122-LNG	Trinidad	SCF Polar	Freeport, TX	☺
September	6-Sep-2010	ConocoPhillips	BG LNG Trading LLC	09-63-LNG	Nigeria	LNG River Niger	Everett, MA	☺
September	10-Sep-2010	ConocoPhillips SA	Repsol Comercializadora de Gas	09-63-LNG	Peru	Maersk Meridian	Freeport, TX	☺
September	7-Sep-2010	Distrigas	Gas Natural Aprovisionamientos	08-122-LNG	Trinidad	SCF Polar	Everett, MA	☺
September	22-Sep-2010	Distrigas	Gas Natural Aprovisionamientos	08-122-LNG	Trinidad	SCF Polar	Everett, MA	☺
October	21-Oct-2010	Chevron U.S.A.	RasGas LNG	10-67-LNG	Qatar	Al Dafna	Sabine Pass, LA	☺
October	30-Oct-2010	ConocoPhillips SA	Repsol Comercializadora de Gas	09-63-LNG	Peru	Maersk Meridian	Freeport, TX	☺
October	10-Oct-2010	Distrigas	Gas Natural Aprovisionamientos	08-122-LNG	Trinidad	Catalunya Spirit	Everett, MA	☺
October	24-Oct-2010	Distrigas	Gas Natural Aprovisionamientos	08-122-LNG	Trinidad	Catalunya Spirit	Everett, MA	☺
October	14-Oct-2010	StatOil ASA	StatOil ASA	09-21-LNG	Norway	Arctic Voyager	Cove Point, MD	☺
October	20-Oct-2010	StatOil	Repsol Comercializadora de Gas SA	09-21-LNG	Norway	Gemmata	Cove Point, MD	☺
November	13-Nov-2010	Cheniere Marketing	Repsol Comercializadora de Gas SA	08-139-LNG	Peru	Maersk Methane	Sabine Pass, LA	☺
November	10-Nov-2010	Distrigas	Gas Natural Aprovisionamientos	08-122-LNG	Trinidad	SCF Polar	Everett, MA	☺
November	27-Nov-2010	Distrigas	Gas Natural Aprovisionamientos	08-122-LNG	Trinidad	SCF Polar	Everett, MA	☺
November	1-Nov-2010	Golden Pass LNG	RasGas	10-32-LNG	Qatar	Al Khuwair	Golden Pass, TX	☺
November	17-Nov-2010	Golden Pass LNG	RasGas	10-32-LNG	Qatar	Al Oraiq	Golden Pass, TX	☺
December	14-Dec-2010	Distrigas	Gas Natural Aprovisionamientos	10-149-LNG	Trinidad	SCF Polar	Everett, MA	☺
December	10-Dec-2010	Golden Pass LNG	RasGas	10-32-LNG	Qatar	Al Kharsah	Golden Pass, TX	☺
December	10-Dec-2010	JPMorgan LNG SA	Repsol Comercializadora de Gas SA	10-35-LNG	Peru	Valecia Knutsen	Sabine Pass, LA	☺

	December	16-Dec-2010	JPMorgan LNG	Repsol Comercializadora de Gas SA	10-35-LNG	Peru	STX Frontier	Sabine Pass, LA	\$ 6.15
<b>TOTAL Short-Term Imports of LNG</b>									<b>3,010,783</b>

(S) = Split authorization. A portion of this cargo was imported under a different authorization.

② Represents spot purchases (This information not available prior to Oct. 2005)  
 \* Represents one cargo. Gas was purchased under two selling agreements.

(M) = Cargo discharged over multiple months.

① Cargo delivered to Neptune DWP on March 10, 2010 was only partially discharged there, the remainder of the cargo was delivered to Everett, MA on April 4, 2010.

α A commissioning cargo that arrived on 10/20/2010 -- actual unloading began 11/1/2010 due to commissioning pre-arrival activities

β A commissioning cargo that arrived on 11/16/10 -- actual unloading began 11/17/2010

**169,421,680**

**LONG-TERM IMPORTS OF LIQUEFIED NATURAL GAS (LNG)**  
(Mcf)

Discharge Month	Date of Arrival	Name of Importer	Docket Number	Country of Origin	Name of Tanker	Receiving Terminal	Volume (Mcf)	Landed Price (\$MMBtu)
January 6-Jan-2010	BG LNG Services	ELNG/BGGM	06-03-LNG	Egypt	Methane Jane Elizabeth	Elba Island, GA	2,953,993	\$ 5.55
January 12-Jan-2010	BG LNG Services	ELNG/BGGM	06-03-LNG	Egypt	Methane Jane Elizabeth	Elba Island, GA	3,115,740	\$ 5.55
January 20-Jan-2010	BG LNG Services	Triniling	06-04-LNG	Trinidad	Methane Jane Elizabeth	Elba Island , GA	2,571,744	\$ 5.55
January 21-Jan-2010	BG LNG Services	ELNG/BGGM	06-03-LNG	Egypt	Methane Princess	Elba Island, GA	2,680,063	\$ 5.55
January 5-Jan-2010	Distegas	Atlantic LNG Company	95-100-LNG	Trinidad	Suez Boston	Everett, MA	2,802,071	\$ 5.32
January 13-Jan-2010	Distegas	Atlantic LNG 2/3 Company	95-100-LNG	Trinidad	Matthew	Everett, MA	2,582,299	\$ 5.09
January	Total Gas & Power Limited (II)	Qatar Liquefied Gas Company	08-152-LNG	Qatar	Umm Sla	Sabine Pass, LA	5,079,378	\$ 5.39
February 12-Feb-2010	BG LNG Services	ELNG/BGGM	06-04-LNG	Trinidad	Methane Shirley Elizabeth	Elba Island, GA	3,032,304	\$ 5.01
February 20-Feb-2010	BG LNG Services	ELNG/BGGM	06-03-LNG	Egypt	Methane Rita Andrea	Elba Island, GA	2,943,925	\$ 5.01
February 26-Feb-2010	BG LNG Services	ELNG/BGGM	06-01-LNG	Egypt	Seri Anggun	Elba Island , GA	2,931,981	\$ 5.01
February 7-Feb-2010	Distegas	Atlantic LNG Company	95-100-LNG	Trinidad	Matthew	Everett, MA	2,571,737	\$ 6.38
February 23-Feb-2010	Distegas	GDF Suez	09-135-LNG	Yemen	Maran Gas Coronis	Everett, MA	2,690,754	\$ 5.26
February 5-Feb-2010	Total Gas & Power Limited (II)	Qatar Liquefied Gas Company	08-152-LNG	Qatar	Al Sadd	Sabine Pass, LA	4,186,403	\$ 4.86
March 5-Mar-2010	BG LNG Services	ELNG/BGGM	06-03-LNG	Egypt	Umm Bab	Elba Island , GA	2,990,954	\$ 4.55
March 14-Mar-2010	BG LNG Services	ELNG/BGGM	06-03-LNG	Egypt	Methane Princess	Elba Island, GA	2,770,803	\$ 4.55
March 23-Mar-2010	BG LNG Services	Nigeria LNG Limited	03-76-LNG	Nigeria	LNG Abuja	Lake Charles, LA	2,564,019	\$ 4.32
March 24-Mar-2010	BG LNG Services	PFL Energy	05-114-LNG	Trinidad	Celestine River	Elba Island , GA	2,858,909	\$ 4.55
March 4-Mar-2010	Distegas	Atlantic LNG 2/3 Company	95-100-LNG	Trinidad	Matthew	Everett, MA	2,565,707	\$ 5.13
March 11-Mar-2010	Distegas	Atlantic LNG Company	95-100-LNG	Trinidad	Maran Gas Coronis	Elba Island , GA	2,880,616	\$ 4.08
March 28-Mar-2010	Distegas	Atlantic LNG 2/3 Company	95-100-LNG	Trinidad	Matthew	Everett, MA	2,437,019	\$ 4.96 *
March 28-Mar-2010	Distegas	ELNG/BGGM	09-100-LNG	Trinidad	Matthew	146,481	\$ 3.98 *	
April 1-Apr-2010	BG LNG Services	Nigeria LNG Limited	06-03-LNG	Egypt	Clean Energy	Elba Island , GA	3,038,766	\$ 3.58
April 11-Apr-2010	BG LNG Services	Triniling	03-76-LNG	Nigeria	LNG Lokojia	Lake Charles, LA	2,974,287	\$ 3.22
April 13-Apr-2010	BG LNG Services	ELNG/BGGM	06-04-LNG	Trinidad	Clean Energy	Elba Island , GA	2,577,788	\$ 3.58
April 20-Apr-2010	BG LNG Services	Nigeria LNG Limited	06-03-LNG	Egypt	Methane Kari Elin	Elba Island, GA	2,784,291	\$ 3.58
April 23-Apr-2010	BG LNG Services	Atlantic LNG Company	03-76-LNG	Nigeria	LNG Oyo	Lake Charles, LA	2,910,772	\$ 3.22
April 4-Apr-2010	Distegas	Atlantic LNG Company	95-100-LNG	Trinidad	GDF Suez Neptune	Everett, MA	1,699,621	\$ 6.82 ① (S) (M)
April 10-Apr-2010	Distegas	Atlantic LNG Company	95-100-LNG	Trinidad	Matthew	Everett, MA	2,579,880	\$ 4.16
April 24-Apr-2010	Distegas	Qatar Liquefied Gas Company	09-100-LNG	Trinidad	GDF Suez Neptune	Everett, MA	2,859,097	\$ 4.19
April 2-Apr-2010	Total Gas & Power Limited (II)	Qatar Liquefied Gas Company	08-152-LNG	Qatar	Al Hamra	Sabine Pass, LA	4,567,843	\$ 4.40
May 1-May-2010	BG LNG Services	ELNG/BGGM	06-03-LNG	Egypt	Methane Jane Elizabeth	Elba Island, GA	2,950,247	\$ 4.01
May 6-May-2010	BG LNG Services	Triniling	06-04-LNG	Trinidad	Methane Kari Elin	Elba Island, GA	2,875,694	\$ 4.01
May 13-May-2010	BG LNG Services	ELNG/BGGM	06-03-LNG	Egypt	Seri Bijaksana	Lake Charles, LA	3,078,100	\$ 3.78
May 15-May-2010	BG LNG Services	Nigeria LNG Limited	03-76-LNG	Nigeria	LNG Ondo	Lake Charles, LA	2,972,251	\$ 3.58
May 19-May-2010	BG LNG Services	ELNG/BGGM	06-01-LNG	Egypt	Seri Begawan	Elba Island , GA	3,089,581	\$ 4.01
May 23-May-2010	BG LNG Services	Nigeria LNG Limited	03-76-LNG	Nigeria	LNG Cross River	Elba Island , GA	2,855,334	\$ 3.58
May 26-May-2010	BG LNG Services	PFL Energy	05-114-LNG	Trinidad	Bluesky	Elba Island , GA	3,030,538	\$ 4.01
May 2-May-2010	Distegas	GDF Suez Supply	09-135-LNG	Yemen	GDF Suez Point Fortin	Everett, MA	2,611,017	\$ 4.15
May 11-May-2010	Distegas	Atlantic LNG Company	95-100-LNG	Trinidad	Matthew	Everett, MA	2,511,600	\$ 4.17
May 18-May-2010	Distegas	Atlantic LNG Company	95-100-LNG	Trinidad	GDF Suez Neptune	Everett, MA	2,845,209	\$ 3.42
May 27-May-2010	Distegas	Atlantic LNG 2/3 Company	95-100-LNG	Trinidad	Matthew	2,125,764	\$ 3.48 ① (S)	
June 7-Jun-2010	BG LNG Services	ELNG/BGGM	06-03-LNG	Egypt	Methane Princess	Elba Island , GA	2,771,378	\$ 3.89
June 7-Jun-2010	BG LNG Services	Nigeria LNG Limited	03-76-LNG	Nigeria	LNG Lagos	Lake Charles, LA	2,368,275	\$ 3.48
June 12-Jun-2010	BG LNG Services	Nigeria LNG Limited	03-76-LNG	Nigeria	LNG Neva River	Lake Charles, LA	2,977,721	\$ 3.48
June 15-Jun-2010	BG LNG Services	ELNG/BGGM	06-03-LNG	Egypt	Methane Nile Eagle	Elba Island , GA	2,942,890	\$ 3.89

Table 2c

Month	Year	Supplier	Origin	Destination	Quantity (LNG)	Supplier	Origin	Destination	Quantity (LNG)
June	18-Jun-2010	BG LNG Services	Nigeria LNG Limited	LNG River Niger	03-76-LNG	Nigeria	Nigeria	LNG Oyo	2,833,865
June	23-Jun-2010	BG LNG Services	Nigeria LNG Limited	LNG Oyo	03-76-LNG	Nigeria	Nigeria	Methane Princess	2,912,696
June	26-Jun-2010	BG LNG Services	BGGSTL/BGLT	GDF Suez Neptune	08-64-LNG	Trinidad	Trinidad	GDF Suez Neptune	2,865,354
June	16-Jun-2010	Distrigas	Atlantic LNG Company	Matthew	95-100-LNG	Trinidad	Trinidad	Matthew	2,375,387
June	26-Jun-2010	Distrigas	Atlantic LNG Company	Matthew	95-100-LNG	Trinidad	Trinidad	Matthew	2,147,092
June	26-Jun-2010	Distrigas	Atlantic LNG Company	Matthew	95-100-LNG	Trinidad	Trinidad	Matthew	415,684
June	1-Jun-2010	Distrigas	GDF Suez Supply	Suez Everett	09-135-LNG	Yemen	Yemen	Suez Everett	3,48 *
June	12-Jun-2010	Distrigas	GDF Suez Supply	Coronis	09-135-LNG	Yemen	Yemen	Coronis	3,48 *
July	1-Jul-2010	BG LNG Services	ELNG/BGGM	Seri Bakti	06-03-LNG	Egypt	Egypt	Seri Bakti	3,39
July	11-Jul-2010	BG LNG Services	BGGSTL/BGLT	Trinidad	08-64-LNG	Nigeria	Nigeria	Methane Princess	3,39
July	14-Jul-2010	BG LNG Services	Nigeria LNG Limited	Trinidad	08-64-LNG	Egypt	Egypt	Methane Princess	3,39
July	17-Jul-2010	BG LNG Services	ELNG/BGGM	Trinidad	06-03-LNG	Trinidad	Trinidad	Trinidad	3,207,464
July	23-Jul-2010	BG LNG Services	Triniling	Trinidad	06-04-LNG	Trinidad	Trinidad	Methane Princess	849,998
July	23-Jul-2010	BG LNG Services	BGGSTL/BGLT	Trinidad	08-64-LNG	Trinidad	Trinidad	Methane Princess	1,804,332
July	2-Jul-2010	Distrigas	Atlantic LNG Company	Trinidad	09-100-LNG	Yemen	Yemen	GDF Suez Neptune	2,841,565
July	9-Jul-2010	Distrigas	GDF Suez Supply	Trinidad	09-135-LNG	Trinidad	Trinidad	Suez Boston	2,564,033
July	16-Jul-2010	Distrigas	Atlantic LNG Company	Trinidad	09-100-LNG	Trinidad	Trinidad	GDF Suez Neptune	2,870,508
July	22-Jul-2010	Distrigas	Atlantic LNG Company	Trinidad	09-100-LNG	Trinidad	Trinidad	Matthew	2,583,218
July	28-Jul-2010	Distrigas	GDF Suez Supply	Trinidad	09-135-LNG	Yemen	Yemen	Maran Gas Coronis	2,748,660
July	13-Jul-2010	Total Gas & Power	Yemen LNG Company Ltd.; TOTAL Gas & Power Ltd.	Yemen	10-38-LNG	Yemen	Yemen	Seri Balhaf	3,005,841
August	4-Aug-2010	BG LNG Services	BGGSTL/BGLT	Trinidad	08-64-LNG	Trinidad	Trinidad	Exquisite	2,578,139
August	10-Aug-2010	BG LNG Services	PFLIE	Trinidad	05-114-LNG	Trinidad	Trinidad	Methane Kari Elin	2,860,931
August	16-Aug-2010	BG LNG Services	PFLIE	Trinidad	05-114-LNG	Trinidad	Trinidad	Exquisite	2,544,211
August	5-Aug-2010	Distrigas	Atlantic LNG Company	Trinidad	09-100-LNG	Trinidad	Trinidad	GDF Suez Neptune	2,876,573
August	16-Aug-2010	Distrigas	GDF Suez Supply	Trinidad	09-135-LNG	Yemen	Yemen	GDF Suez Cape Ann	2,124,443
August	22-Aug-2010	Distrigas	GDF Suez Supply	Trinidad	09-135-LNG	Yemen	Yemen	GDF Suez Cape Ann	341,407
August	31-Aug-2010	Distrigas	GDF Suez Supply	Trinidad	09-135-LNG	Yemen	Yemen	BW GDF Suez Paris	2,601,387
September	3-Sep-2010	BG LNG Services	BGGSTL/BGLT	Trinidad	08-64-LNG	Trinidad	Trinidad	Methane Kari Elin	138,382
September	3-Sep-2010	BG LNG Services	Triniling	Trinidad	06-04-LNG	Trinidad	Trinidad	Methane Kari Elin	2,640,656
September	9-Sep-2010	BG LNG Services	ELNG/BGGM	Trinidad	06-03-LNG	Egypt	Egypt	Gaslog Singapore	3,39
September	17-Sep-2010	BG LNG Services	BGGSTL/BGLT	Trinidad	08-64-LNG	Trinidad	Trinidad	Methane Kari Elin	3,164,891
September	28-Sep-2010	BG LNG Services	ELNG/BGGM	Trinidad	06-01-LNG	Egypt	Egypt	Methane Nile Eagle	2,886,021
September	10-Sep-2010	Distrigas	Atlantic LNG 2/3 Company	Trinidad	09-100-LNG	Trinidad	Trinidad	Matthew	2,984,751
September	16-Sep-2010	Distrigas	Atlantic LNG Company	Trinidad	09-100-LNG	Trinidad	Trinidad	Exquisite	2,497,328
September	26-Sep-2010	Distrigas	Atlantic LNG Company	Trinidad	09-100-LNG	Trinidad	Trinidad	GDF Suez Neptune	2,792,752
October	8-Oct-2010	BG LNG Services	ELNG/BGGM	Trinidad	06-03-LNG	Egypt	Egypt	Methane Heather Sally	3,49
October	18-Oct-2010	BG LNG Services	Nigeria LNG Limited	Trinidad	06-03-LNG	Nigeria LNG Limited	Nigeria LNG Limited	LNG Port Harcourt	4,10
October	20-Oct-2010	BG LNG Services	PFLIE	Trinidad	05-114-LNG	Trinidad	Trinidad	Methane Heather Sally	2,954,511
October	2-Oct-2010	Distrigas	Atlantic LNG Company	Trinidad	09-100-LNG	Trinidad	Trinidad	Matthew	2,374,256
October	2-Oct-2010	Distrigas	Atlantic LNG 2/3 Company	Trinidad	05-100-LNG	Trinidad	Trinidad	Matthew	3,033,310
October	2-Oct-2010	Distrigas	Atlantic LNG 2/3 Company	Trinidad	05-100-LNG	Trinidad	Trinidad	Matthew	2,062,822
October	18-Oct-2010	Distrigas	Atlantic LNG Company	Trinidad	05-100-LNG	Trinidad	Trinidad	Matthew	371,157
October	29-Oct-2010	BG LNG Services	PFLIE	Trinidad	05-114-LNG	Trinidad	Trinidad	GDF Suez Neptune	2,563,876
November	3-Nov-2010	BG LNG Services	Triniling	Trinidad	06-04-LNG	Trinidad	Trinidad	Methane Heather Sally	2,830,155
November	13-Nov-2010	BG LNG Services	GDF Suez Supply	Trinidad	09-135-LNG	Yemen	Yemen	Methane Kari Elin	2,860,435
November	6-Nov-2010	Distrigas	Atlantic LNG Company	Trinidad	09-100-LNG	Trinidad	Trinidad	Maran Gas Coronis	2,620,858
November	19-Nov-2010	Distrigas	Atlantic LNG Company	Trinidad	09-100-LNG	Trinidad	Trinidad	GDF Suez Neptune	2,833,580
November	19-Nov-2010	Distrigas	Atlantic LNG 2/3 Company	Trinidad	09-100-LNG	Trinidad	Trinidad	GDF Suez Neptune	2,574,126
November	30-Nov-2010	BG LNG Services	Yemen LNG Company Ltd.; TOTAL BGGSTL/BGLT	Yemen	10-38-LNG	Yemen	Yemen	Seri Balhaf	239,386
November	1-Nov-2010	Total Gas & Power	BGGSTL/BGLT	Yemen	08-64-LNG	Yemen	Yemen	Methane Kari Elin	2,482,695
December	3-Dec-2010	BG LNG Services	BGGSTL/BGLT	Yemen	08-64-LNG	Yemen	Yemen	Methane Shirley Elizabeth	3,141,363
December	26-Dec-2010	Distrigas	Atlantic LNG Company	Trinidad	09-100-LNG	Trinidad	Trinidad	GDF Suez Neptune	2,843,987
December	5-Dec-2010	Distrigas	Atlantic LNG Company	Trinidad	09-100-LNG	Trinidad	Trinidad	GDF Suez Neptune	2,988,716

December	11-Dec-2010	Distrigas	GDF Suez Supply	09-135-LNG	Yemen	Grace Cosmos	Everett, MA	\$ 2,878,969
December	20-Dec-2010	GDF Suez Gas NA	Atlantic LNG 2/3 Company	95-100-LNG	Trinidad	Matthew	Everett, MA	\$ 2,576,108
December	26-Dec-2010	GDF Suez Gas NA	Atlantic LNG Company	95-100-LNG	Trinidad	GDF Suez Neptune	Everett, MA	\$ 2,589,645
<b>TOTAL Long-Term Imports of LNG</b>								

(S) = Split authorization. A portion of this cargo was imported under a different authorization.

\* Represents one cargo. Gas was purchased under two selling agreements.

① Cargo delivered to Everett, MA on April 4, 2010 is the remainder of the cargo that partially discharged at the Neptune DWP on March 10, 2010.

★ This cargo is the remainder of a cargo that partially discharged at Ponce, PR (see EcoElectrica).

[A] Cargo delivered to Everett, MA on August 16, 2010 was only partially discharged there, the remainder of the cargo was delivered to Neptune DWP on August 22, 2010.

[B] Effective December 17, 2010, Distrigas LLC was merged with and into Suez LNG NA LLC under the name of GDF Suez Gas NA LLC.

**Total**

**431,010,134**

LONG-TERM IMPORTS OF LNG BY ECOELECTRICA (Puerto Rico) (Order #1042)									
Discharge Month	Date of Arrival	Name of Importer	Seller	Docket Number	Country of Origin	Name of Tanker	Receiving Terminal	Landed Price \$/MMBtu	
January	26-Jan-2010	EcoEléctrica	Atlantic LNG	94-91-LNG	Trinidad	Matthew	Ponce, PR	\$4.98	
March	18-Mar-2010	EcoEléctrica	Atlantic LNG	94-91-LNG	Trinidad	Matthew	Ponce, PR	\$4.54	
April	22-Apr-2010	EcoEléctrica	Atlantic LNG	94-91-LNG	Trinidad	Matthew	Ponce, PR	\$4.54	
May	21-May-2010	EcoEléctrica	Atlantic LNG	94-91-LNG	Trinidad	Matthew	Ponce, PR	\$4.54	
May	29-May-2010	EcoEléctrica	Atlantic LNG	94-91-LNG	Trinidad	GDF Suez Neptune	Ponce, PR	\$4.54	
June	8-Jun-2010	EcoEléctrica	Atlantic LNG	94-91-LNG	Trinidad	GDF Suez Neptune	Ponce, PR	\$4.54	
July	6-Jul-2010	EcoEléctrica	Atlantic LNG	94-91-LNG	Trinidad	GDF Suez Neptune	Ponce, PR	\$4.54	
August	10-Aug-2010	EcoEléctrica	Atlantic LNG	94-91-LNG	Trinidad	Matthew	Ponce, PR	\$4.54	
September	7-Sep-2010	EcoEléctrica	Atlantic LNG	94-91-LNG	Trinidad	Excelerate	Ponce, PR	\$7.25	
October	10-Oct-2010	EcoEléctrica	Atlantic LNG	94-91-LNG	Trinidad	GDF Suez Neptune	Ponce, PR	\$4.54	
November	8-Nov-2010	EcoEléctrica, L.P.	Atlantic LNG	94-91-LNG	Trinidad	Suez Matthew	Ponce, PR	\$4.54	
December	9-Dec-2010	EcoEléctrica, L.P.	Atlantic LNG	94-91-LNG	Trinidad	Suez Matthew	Ponce, PR	\$4.54	
<b>TOTAL</b>								<b>27,152.601</b>	

(S) = Split authorization. A portion of this cargo was imported under a different authorization.

\* Cargo delivered to Ponce, PR was only partially discharged there, the remainder of the cargo was delivered to Everett, MA.

② Represents spot purchases

\* Represents one cargo. Gas was purchased under two selling agreements.

LNG Imports by Excelerate Energy (Short-Term Docket 09-29-LNG) (Mcf)						
Date of Arrival	Seller	Country of Origin	Name of Tanker	Receiving Terminal	Discharge Month	Volume (Mcf) Landed Price \$/MMBtu
18-Nov-2009	BG	Egypt	Excellence	Northeast Gateway Energy Bridge	Nov-2009 Jan-2010 <b>Total Discharge:</b>	142,303 2,181,329 <b>2,323,632</b> \$ 3.58 ☺
7-Jan-2010	BG	Trinidad	Excelerate	Northeast Gateway Energy Bridge	Jan-2010 <b>Total Discharge:</b>	2,168,225 <b>2,168,225</b> \$ 3.75 ☺
19-Jan-2010	Ras Laffan	Qatar	Explorer	Northeast Gateway Energy Bridge	Jan-2010 Feb-2010 <b>Total Discharge:</b>	2,595,604 168,569 <b>2,764,173</b> \$ 5.46 ☺
31-Jan-2010	BG	Egypt	Express	Northeast Gateway Energy Bridge	Jan-2010 Feb-2010 <b>Total Discharge:</b>	38,176 2,897,662 <b>2,935,838</b> \$ 5.91 ☺
9-Feb-2010	BG	Trinidad	Excelerate	Northeast Gateway Energy Bridge	Feb-2010 <b>Total Discharge:</b>	1,840,340 <b>1,840,340</b> \$ 4.80 ☺
18-Feb-2010	RasGas	Qatar	Exquisite	Northeast Gateway Energy Bridge	Feb-2010 Mar-2010 <b>Total Discharge:</b>	2,073,817 734,000 <b>2,807,817</b> \$ 5.91 ☺
<b>2010 Total Discharge:</b>						<b>14,697,722</b>

☺ Represents spot purchases (This information not available prior to Oct. 2005)

## Shipments of Liquified Natural Gas Delivered 2010

### EXPORTS OF LIQUEFIED NATURAL GAS (LNG) (Mcf)

<u>Date of Departure</u>	<u>Name of Exporter</u>	<u>Purchaser</u>	<u>Docket Number</u>	<u>Country of Destination</u>	<u>Name of Tanker</u>	<u>Departure Terminal</u>	<u>Volume (Mcf)</u>	<u>Delivered Price \$/MMBtu</u>
23-Jan-2010	ConocoPhillips Alaska	TokyoGas/Tokyo Electric	07-02-LNG	Japan	Polar Spirit	Kenai, AK	1,148,217	\$ 11.59
23-Jan-2010	Marathon	TokyoGas/Tokyo Electric	07-02-LNG	Japan	Polar Spirit	Kenai, AK	772,263	\$ 11.59
15-Feb-2010	ConocoPhillips Alaska	TokyoGas/Tokyo Electric	07-02-LNG	Japan	Polar Spirit	Kenai, AK	1,348,119	\$ 11.59
15-Feb-2010	Marathon	TokyoGas/Tokyo Electric	07-02-LNG	Japan	Polar Spirit	Kenai, AK	573,496	\$ 11.59
15-Mar-2010	ConocoPhillips Alaska	TokyoGas/Tokyo Electric	07-02-LNG	Japan	Polar Spirit	Kenai, AK	1,377,560	\$ 12.28
15-Mar-2010	Marathon	TokyoGas/Tokyo Electric	07-02-LNG	Japan	Polar Spirit	Kenai, AK	536,719	\$ 12.28
6-Apr-2010	ConocoPhillips Alaska	TokyoGas/Tokyo Electric	07-02-LNG	Japan	Polar Spirit	Kenai, AK	1,380,493	\$ 12.02
26-Apr-2010	ConocoPhillips Alaska	TokyoGas/Tokyo Electric	07-02-LNG	Japan	Polar Spirit	Kenai, AK	966,216	\$ 12.20
6-Apr-2010	Marathon	TokyoGas/Tokyo Electric	07-02-LNG	Japan	Polar Spirit	Kenai, AK	537,684	\$ 12.02
26-Apr-2010	Marathon	TokyoGas/Tokyo Electric	07-02-LNG	Japan	Polar Spirit	Kenai, AK	952,003	\$ 12.20
24-May-2010	ConocoPhillips Alaska	TokyoGas/Tokyo Electric	07-02-LNG	Japan	Polar Spirit	Kenai, AK	1,233,253	\$ 11.85
24-May-2010	Marathon	TokyoGas/Tokyo Electric	07-02-LNG	Japan	Polar Spirit	Kenai, AK	681,425	\$ 11.85
15-Jun-2010	ConocoPhillips Alaska	TokyoGas/Tokyo Electric	07-02-LNG	Japan	Polar Spirit	Kenai, AK	1,250,254	\$ 11.85
15-Jun-2010	Marathon	TokyoGas/Tokyo Electric	07-02-LNG	Japan	Polar Spirit	Kenai, AK	664,933	\$ 11.85
6-Jul-2010	ConocoPhillips Alaska	TokyoGas/Tokyo Electric	07-02-LNG	Japan	Polar Spirit	Kenai, AK	1,270,458	\$ 12.34
26-Jul-2010	ConocoPhillips Alaska	TokyoGas/Tokyo Electric	07-02-LNG	Japan	Polar Spirit	Kenai, AK	1,204,236	\$ 13.09
6-Jul-2010	Marathon	TokyoGas/Tokyo Electric	07-02-LNG	Japan	Polar Spirit	Kenai, AK	646,738	\$ 12.34
26-Jul-2010	Marathon	TokyoGas/Tokyo Electric	07-02-LNG	Japan	Polar Spirit	Kenai, AK	707,266	\$ 13.09
15-Aug-2010	ConocoPhillips Alaska	TokyoGas/Tokyo Electric	07-02-LNG	Japan	Polar Spirit	Kenai, AK	1,158,311	\$ 13.09
15-Aug-2010	Marathon	TokyoGas/Tokyo Electric	07-02-LNG	Japan	Polar Spirit	Kenai, AK	757,764	\$ 13.09
4-Sep-2010	ConocoPhillips Alaska	TokyoGas/Tokyo Electric	07-02-LNG	Japan	Polar Spirit	Kenai, AK	1,015,899	\$ 12.31
24-Sep-2010	ConocoPhillips Alaska	TokyoGas/Tokyo Electric	07-02-LNG	Japan	Polar Spirit	Kenai, AK	936,593	\$ 11.82
4-Sep-2010	Marathon	TokyoGas/Tokyo Electric	07-02-LNG	Japan	Polar Spirit	Kenai, AK	898,767	\$ 12.31
24-Sep-2010	Marathon	TokyoGas/Tokyo Electric	07-02-LNG	Japan	Polar Spirit	Kenai, AK	977,653	\$ 11.82
14-Oct-2010	ConocoPhillips Alaska	TokyoGas/Tokyo Electric	07-02-LNG	Japan	Polar Spirit	Kenai, AK	744,729	\$ 11.82
14-Oct-2010	Marathon	TokyoGas/Tokyo Electric	07-02-LNG	Japan	Polar Spirit	Kenai, AK	1,170,185	\$ 11.82
6-Nov-2010	ConocoPhillips Alaska	TokyoGas/Tokyo Electric	07-02-LNG	Japan	Polar Spirit	Kenai, AK	775,480	\$ 11.58
2-Dec-2010	ConocoPhillips Alaska	TokyoGas/Tokyo Electric	07-02-LNG	Japan	Polar Spirit	Kenai, AK	596,207	\$ 11.77
27-Dec-2010	ConocoPhillips Alaska	TokyoGas/Tokyo Electric	07-02-LNG	Japan	Polar Spirit	Kenai, AK	142,651	\$ 11.95

2-Dec-2010	Marathon	TokyoGas/Tokyo Electric	07-02-LNG	Japan	Polar Spirit	Kenai, AK	1,317,949	\$ 11.77
27-Dec-2010	Marathon	TokyoGas/Tokyo Electric	07-02-LNG	Japan	Polar Spirit	Kenai, AK	1,214,512	\$ 11.95
<b>TOTAL Exports of LNG</b>							<b>30,100,294</b>	

**Note:** All Export Cargos are split between ConocoPhillips Alaska and Marathon.

## Shipments of Liquified Natural Gas Re-Exported 2010

### RE-EXPORTS OF LIQUEFIED NATURAL GAS (LNG)

**Note:** These cargos are exports of liquified natural gas that had been previously imported from foreign sources.

Date of Departure	Authorization Holder	Supplier(s)	Exporter	Purchaser	Docket Number	Country of Destination	Name of Tanker	Departure Terminal	Volume (Mcf)	FOB* Price \$/MMBtu
11-Feb-2010	Cheniere Marketing	Cheniere Marketing, LLC	Citigroup Energy, Inc.	Citigroup Energy Inc.	08-77-LNG	Spain	Al Sadid	Sabine Pass, LA	3,149,010	\$ 5.22 [A] ☺
21-Jun-2010	Cheniere Marketing	Cheniere Marketing, LLC	Cheniere Marketing	Gazprom Marketing USA Inc.	10-31-LNG	South Korea	LNG Neva River	Sabine Pass, LA	3,103,378	\$ 5.67 [B] ☺
3-Sep-2010	ConocoPhillips	ConocoPhillips	ConocoPhillips	Citigroup Energy Inc.	09-92-LNG	Japan	Excalibur	Freeport, TX	2,821,669	\$ 6.63 ☺
19-Oct-2010	Cheniere Marketing	J.P. Morgan LNG Co.	Cheniere Marketing	Golar Commodities Limited	10-31-LNG	South Korea	Exquisite	Sabine Pass, LA	3,109,446	\$ 7.70 ☺
19-Oct-2010	ConocoPhillips	ConocoPhillips	ConocoPhillips	Excelerate Gas Marketing, LP	09-92-LNG	South Korea	Accelerate	Freeport, TX	2,860,651	\$ 7.65 ☺
6-Nov-2010	Cheniere Marketing	J.P. Morgan LNG Co.	Cheniere Marketing	Total Gas & Power Limited	10-31-LNG	United Kingdom	Maersk Meridian	Sabine Pass, LA	3,378,638	\$ 6.42 ☺
7-Nov-2010	Cheniere Marketing	J.P. Morgan LNG Co.	Cheniere Marketing	Golar Commodities Limited	10-31-LNG	Spain	Al Hamla	Sabine Pass, LA	968,286	\$ 7.70 ☺
17-Nov-2010	Cheniere Marketing	J.P. Morgan Ventures Energy Corporation	Cheniere Marketing	EDF Trading Limited	10-31-LNG	Brazil	Seri Balhaf	Sabine Pass, LA	3,279,368	\$ 7.10 ☺
20-Dec-2010	Cheniere Marketing	J.P. Morgan Ventures Energy Corporation	Cheniere Marketing	EDF Trading Limited	10-31-LNG	United Kingdom	Seri Balhaf	Sabine Pass, LA	3,090,683	\$ 6.70 ☺
25-Dec-2010	Chevron U.S.A.	Chevron U.S.A.	Chevron U.S.A.	EDF Trading Limited	10-114-LNG	South Korea	LNG Ebisu	Sabine Pass, LA	2,735,172	\$ 7.60 ☺
15-Dec-2010	ConocoPhillips	ConocoPhillips	ConocoPhillips	Excelerate Gas Marketing, LP	09-92-LNG	United Kingdom	Expedient	Freeport, TX	3,115,040	\$ 7.15 ☺
28-Dec-2010	ConocoPhillips	ConocoPhillips	ConocoPhillips	Excelerate Gas Marketing, LP	09-92-LNG	India	Excellence	Freeport, TX	2,873,323	\$ 7.15 ☺
<b>TOTAL Re-Exports of LNG</b>										<b>34,484,664</b>

**\*Note:** This price is FOB, in contrast to the price of the exports from Kenai which is delivered price.

**(S)** = Split authorization. A portion of this cargo was exported under a different authorization.

☺ Represents spot transaction

- [A] On 1/20/2011 Cheniere revised the supplier from "Cheniere Energy, Inc." to "Cheniere Marketing, LLC" and the Volume from 3,359,470 Mcf to 3,149,010 Mcf.
- [B] On 1/20/2011 Cheniere revised the supplier from "J.P. Morgan Ventures Energy Corporation" to "Cheniere Marketing, LLC" and the Volume from 3,327,600 Mcf to 3,103,378 Mcf.

# Detailed Tables On Imports & Exports



**NATURAL GAS IMPORTS**  
**Volumes and Weighted Average Prices**  
**By Point of Entry and Type of Authorization**  
**(10/01/2010 - 12/31/2010)**

**LONG-TERM AUTHORIZATIONS**

<b>Point of Entry</b>	<b>October</b>		<b>November</b>		<b>December</b>		<b>Quarter Total</b>	
	Volume (MMcf)	Weighted Average Price (\$ per MMBtu)	Volume (MMcf)	Weighted Average Price (\$ per MMBtu)	Volume (MMcf)	Weighted Average Price (\$ per MMBtu)	Total Volume (MMcf)	Weighted Average Price (\$ per MMBtu)
Babb, Montana	0	\$0.90	1	\$2.47	1	\$3.41	1	\$2.72
Calais, Maine	5,627	\$3.45	5,417	\$3.24	14,893	\$4.69	25,937	\$4.12
Eastport, Idaho	1,606	\$4.37	1,553	\$4.54	1,558	\$4.54	4,717	\$4.48
Elba Island, Georgia	5,988	\$3.58	5,481	\$3.03	5,833	\$4.01	17,302	\$3.55
Everett, Massachusetts	7,828	\$3.74	8,130	\$3.70	10,781	\$4.02	26,739	\$3.84
Lake Charles, Louisiana	2,374	\$3.21	0	\$0.00	0	\$0.00	2,374	\$3.21
Pittsburg, New Hampshire	181	\$3.63	421	\$4.41	496	\$7.84	1,098	\$5.83
Portal, North Dakota	0	\$6.75	1	\$5.98	2	\$3.94	3	\$4.92
Sabine Pass, Louisiana	0	\$0.00	3,141	\$2.75	0	\$0.00	3,141	\$2.75
Sherwood, North Dakota	986	\$3.87	1,073	\$3.53	1,130	\$4.50	3,190	\$3.98
Sumas, Washington	679	\$3.53	820	\$3.45	806	\$4.21	2,305	\$3.74
Sweetgrass, Montana	68	\$3.25	66	\$3.63	67	\$3.90	201	\$3.59
Waddington, New York	6,587	\$4.86	3,592	\$4.38	3,685	\$4.95	13,865	\$4.76
<b>TOTAL</b>	<b>31,925</b>	<b>\$3.88</b>	<b>29,697</b>	<b>\$3.51</b>	<b>39,251</b>	<b>\$4.45</b>	<b>100,872</b>	<b>\$3.99</b>

(1) Very small volumes may be displayed as zero due to rounding.

**NATURAL GAS IMPORTS**  
**Volumes and Weighted Average Prices**  
**By Point of Entry and Type of Authorization**  
**(10/01/2010 - 12/31/2010)**

**SHORT-TERM AUTHORIZATIONS**

<b>Point of Entry</b>	<b>October</b>		<b>November</b>		<b>December</b>		<b>Quarter Total</b>	
	Volume (MMcf)	Weighted Average Price (\$ per MMBtu)	Volume (MMcf)	Weighted Average Price (\$ per MMBtu)	Volume (MMcf)	Weighted Average Price (\$ per MMBtu)	Total Volume (MMcf)	Weighted Average Price (\$ per MMBtu)
Alamo, Texas	174	\$3.55	0	\$0.00	282	\$3.97	456	\$3.81
Babb, Montana	90	\$3.42	119	\$3.55	86	\$4.03	295	\$3.65
Calais, Maine	2,663	\$3.63	2,504	\$4.43	2,809	\$8.07	7,977	\$5.45
Champlain, New York	315	\$4.34	534	\$5.07	1,606	\$6.70	2,455	\$6.04
Cove Point, Maryland	5,728	\$3.84	0	\$0.00	0	\$0.00	5,728	\$3.84
Eastport, Idaho	55,793	\$3.53	55,692	\$3.65	59,391	\$3.98	170,876	\$3.73
Everett, Massachusetts	4,376	\$4.45	2,875	\$4.25	1,441	\$4.95	8,692	\$4.46
Freeport, Texas	3,234	\$7.15	0	\$0.00	0	\$0.00	3,234	\$7.15
Galvan Ranch, Texas	15	\$2.91	15	\$2.39	16	\$3.33	47	\$2.89
Golden Pass, Texas	0	\$0.00	8,750	\$6.87	4,288	\$7.33	13,037	\$7.02
Grand Island, New York	3,553	\$4.19	4,622	\$4.60	10,056	\$4.79	18,231	\$4.63
Highgate Springs, Vermont	678	\$4.99	914	\$5.50	1,316	\$5.75	2,907	\$5.49
Marysville, Michigan	1,054	\$3.79	135	\$4.23	0	\$0.00	1,188	\$3.84
Massena, New York	400	\$5.51	527	\$6.20	786	\$6.40	1,713	\$6.13
McAllen, Texas	199	\$3.42	0	\$0.00	222	\$3.85	421	\$3.65
Niagara Falls, New York	4,233	\$4.47	2,648	\$3.93	10,084	\$4.77	16,965	\$4.57
Noyes, Minnesota	37,344	\$3.68	28,233	\$3.92	47,125	\$4.33	112,702	\$4.01
Ogilby, California	3,217	\$3.62	0	\$0.00	624	\$3.92	3,841	\$3.67
Pittsburg, New Hampshire	571	\$3.98	1,255	\$4.18	4,721	\$5.47	6,547	\$5.09
Port of Del Bonita, Montana	36	\$3.51	33	\$3.92	34	\$4.06	103	\$3.82
Port of Morgan, Montana	60,444	\$3.46	54,678	\$3.43	65,260	\$3.96	180,382	\$3.63
Sabine Pass, Louisiana	4,535	\$6.25	3,206	\$6.25	6,376	\$6.07	14,117	\$6.17
Sherwood, North Dakota	44,998	\$3.58	43,389	\$3.60	45,819	\$4.25	134,206	\$3.81
St. Clair, Michigan	72	\$4.18	0	\$0.00	180	\$4.52	251	\$4.42
Sumas, Washington	25,594	\$3.50	24,266	\$3.90	26,757	\$4.38	76,617	\$3.94
Sweetgrass, Montana	5	\$3.19	6	\$3.58	6	\$3.81	17	\$3.55
Waddington, New York	9,139	\$4.32	14,455	\$4.48	28,037	\$5.43	51,632	\$4.97
Warroad, Minnesota	311	\$3.82	375	\$3.34	508	\$4.31	1,194	\$3.88
Whitlash, Montana	648	\$3.26	613	\$3.38	626	\$3.49	1,887	\$3.38
<b>TOTAL</b>	<b>269,420</b>	<b>\$3.71</b>	<b>249,841</b>	<b>\$3.89</b>	<b>318,455</b>	<b>\$4.46</b>	<b>837,717</b>	<b>\$4.05</b>

(1) Very small volumes may be displayed as zero due to rounding.

Table 3b

U.S. Market Areas for Imported Natural Gas						
4th Quarter 2010						
	October	November	December		Quarter	Total
	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume (Bcf)	Avg. Price (\$/MMBtu)
<b>Northeast</b>	65.5	\$4.07	57.8	\$4.16	96.3	\$5.06
<b>South</b>	19.7	\$4.74	20.6	\$5.12	17.0	\$5.62
<b>Midwest</b>	103.9	\$3.55	87.7	\$3.53	112.6	\$4.22
<b>West</b>	105.7	\$3.50	111.7	\$3.71	129.8	\$4.05
<b>Multiple</b>	6.5	\$3.85	1.8	\$4.12	2.0	\$4.36
<b>Total CONUS*</b>						
<b>Imports</b>	301.3	\$3.73	279.5	\$3.85	357.7	\$4.45
<b>Puerto Rico</b>	2.8	\$4.54	2.6	\$4.54	2.5	\$4.54

\*Continental United States (i.e., the lower 48)

**NATURAL GAS PIPELINE EXPORTS<sup>+</sup>**  
**Volumes and Weighted Average Prices**  
**(10/01/2010 - 12/31/2010)**

<b>Point of Exit</b>	<b>October</b>		<b>November</b>		<b>December</b>		<b>Quarter Total</b>	
	Volume (MMcf)	Weighted Average Price (\$ per MMBtu)	Volume (MMcf)	Weighted Average Price (\$ per MMBtu)	Volume (MMcf)	Weighted Average Price (\$ per MMBtu)	Total Volume (MMcf)	Weighted Average Price (\$ per MMBtu)
Alamo, Texas	1,612	\$3.55	2,852	\$3.63	4,063	\$4.31	8,527	\$3.94
Calais, Maine	8	\$4.61	8	\$3.97	0	\$0.00	16	\$4.31
Calexico, California	547	\$4.01	529	\$3.46	494	\$4.56	1,570	\$4.00
Clint, Texas	6,600	\$3.83	6,968	\$3.76	7,515	\$4.47	21,082	\$4.04
Del Rio, Texas	29	\$5.59	24	\$5.59	23	\$5.38	76	\$5.53
Detroit, Michigan	3,951	\$3.81	3,694	\$3.91	3,242	\$4.53	10,888	\$4.06
Douglas, Arizona	3,803	\$3.83	3,766	\$3.76	4,058	\$4.55	11,626	\$4.06
Eagle Pass, Texas	119	\$4.53	126	\$3.92	121	\$4.89	366	\$4.44
El Paso, Texas	460	\$3.55	504	\$3.92	810	\$4.42	1,774	\$4.05
Havre, Montana	846	\$3.33	713	\$3.58	723	\$3.90	2,281	\$3.59
Marysville, Michigan	1,690	\$4.27	2,494	\$3.88	2,348	\$4.60	6,532	\$4.24
McAllen, Texas	1,460	\$3.83	2,366	\$3.70	4,443	\$4.29	8,268	\$4.04
Nogales, Arizona	17	\$4.26	21	\$3.62	19	\$4.80	56	\$4.21
Ogilby, California	3,240	\$3.66	4,038	\$3.96	6,050	\$4.03	13,329	\$3.92
Otay Mesa, California (LNG)	21	\$8.47	23	\$8.39	25	\$8.77	69	\$8.55
Rio Bravo, Texas	5,705	\$3.66	5,970	\$3.82	5,764	\$4.40	17,440	\$3.96
Roma, Texas	1,105	\$3.51	2,931	\$3.90	5,081	\$4.28	9,117	\$4.06
Sault Ste. Marie, Michigan	0	\$0.00	299	\$4.13	309	\$4.41	607	\$4.27
St. Clair, Michigan	56,281	\$4.03	74,609	\$4.14	74,015	\$4.61	204,906	\$4.28
Sumas, Washington	595	\$3.71	1,761	\$4.90	924	\$4.17	3,279	\$4.48
<b>TOTAL</b>	<b>88,089</b>	<b>\$3.94</b>	<b>113,696</b>	<b>\$4.04</b>	<b>120,027</b>	<b>\$4.51</b>	<b>321,809</b>	<b>\$4.19</b>

(1) Very small volumes may be displayed as zero due to rounding.

+Includes a very small volume of LNG exported by truck to Mexico.

# VOLUME AND PRICE REPORT

## Long-Term Imports

## **Long-Term Imports**

Volumes (MMcf) & Prices (\$/MMBTU) of Natural Gas Imported During 01/01/2010 - 12/31/2010

Long-Term Importer (Supplier) FE Docket No. Volume (in MMcf) Total Price (Point of Entry)	2010			2010			2010			2010			Last 3M			YTD	
	Jan.	Feb.	Mar.	Apr.	May.	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.	Total MMcf	Total MMcf	Total MMcf	Total MMcf	
<b>BG LNG SERVICES, LLC</b> (BG LNG Trading, LLC) 08-64-LNG																	
Volume (in MMcf)	0	0	0	0	0	0	2,865	4,674	2,578	3,025	0	0	5,833	5,833	5,833	18,976	
Total Price (Elba Island, Georgia)	0.00	0.00	0.00	0.00	0.00	0.00	3.89	4.46	4.51	3.39	0.00	0.00	4.01				
<b>BG LNG SERVICES, LLC</b> (BGGM) 06-1-LNG																	
Volume (in MMcf)	0	2,932	0	0	3,090	0	0	0	2,985	0	0	0	0	0	0	0	
Total Price (Elba Island, Georgia)	0.00	5.01	0.00	0.00	4.01	0.00	0.00	0.00	3.39	0.00	0.00	0.00	0.00	0	0	9,006	
<b>BG LNG SERVICES, LLC</b> (Nigeria LNG Limited) 03-76-LNG																	
Volume (in MMcf)	0	0	2,564	5,885	5,828	11,093	2,379	0	0	2,374	0	0	0	0	0	0	30,122
Total Price (Lake Charles, Louisiana)	0.00	0.00	4.32	3.22	3.58	3.48	3.95	0.00	0.00	3.21	0.00	0.00	0.00	0.00	0	0	2,374
<b>BG LNG SERVICES, LLC</b> (Point Fortin LNG Exports Ltd.) 05-114-LNG																	
Volume (in MMcf)	0	0	2,859	0	3,031	0	0	5,405	0	3,033	2,860	0	0	0	0	0	5,894
Total Price (Elba Island, Georgia)	0.00	0.00	4.55	0.00	4.01	0.00	0.00	4.51	0.00	3.58	3.03	0.00	0.00	0.00	0	0	17,188

# VOLUME AND PRICE REPORT

## Long-Term Imports

## **Long-Term Imports**

Volumes (MMcf) & Prices (\$/MMBTU) of Natural Gas Imported During 01/01/2010 - 12/31/2010

**VOLUME AND PRICE REPORT**  
**Long-Term Imports**

*Volumes (MMcf) & Prices (\$/MMBTU) of Natural  
Gas Imported During 01/01/2010 - 12/31/2010*

	Long-Term Importer (Supplier) FE Docket No.	2010										Last 3M TOTAL MMcf	YTD TOTAL MMcf		
		Jan.	Feb.	Mar.	Apr.	May	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.		
<u>Volume (in MMcf)</u>															
Total Price (Point of Entry)															
<b>BROOKLYN NAVY YARD COGEN. PARTNERS, L.P. (1)</b>															
(Cenovus Energy Inc.)															
94-7-NG		0	0	488	467	484	470	483	487	467	482	463	482	1,428	4,774
Volume (in MMcf)		0.00	0.00	4.38	3.45	3.80	3.62	4.33	4.24	3.33	3.39	2.89	3.82		
Total Price (Waddington, New York)															
<b>BROOKLYN NAVY YARD COGEN. PARTNERS, L.P.</b>															
(ConocoPhillips)															
94-7-NG		325	444	326	312	323	313	322	325	311	322	309	322	952	3,953
Volume (in MMcf)		5.42	5.04	4.43	3.50	3.85	3.67	4.38	4.29	3.38	3.44	2.94	3.87		
Total Price (Waddington, New York)															
<b>BROOKLYN NAVY YARD COGEN. PARTNERS, L.P.</b>															
(EnCana Energy Services Inc.)															
94-7-NG		488	296	0	0	0	0	0	0	0	0	0	0	0	0
Volume (in MMcf)		5.37	5.09	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	784
Total Price (Waddington, New York)															
<b>BROOKLYN UNION GAS COMPANY</b>															
(Alberta NE Gas (BP Canada Energy Company))															
07-24-NG		935	845	935	904	934	0	0	0	0	0	0	0	0	4,552
Volume (in MMcf)		6.41	5.78	5.17	4.19	4.64	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	
Total Price (Niagara Falls, New York)															

(1) Cenovus Energy Inc. was formed from the split of Encana Corporation into two independent energy companies.

## VOLUME AND PRICE REPORT

### Long-Term Imports

*Volumes (MMcf) & Prices (\$/MMBTU) of Natural Gas Imported During 01/01/2010 - 12/31/2010*

	Long-Term Importer (Supplier) <u>FE Docket No.</u> Volume (in MMcf)	2010												Last 3M <u>TOTAL MMcf</u>	YTD <u>TOTAL MMcf</u>
		Jan. <u>Feb.</u>	Mar.	Apr.	May	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.			
Total Price (Point of Entry)															
<b>CENTRAL HUDSON GAS &amp; ELECTRIC COMPANY (1)</b> (Alberta NE Gas (BP Canada Energy Company))															
07-98-NG	174	157	174	168	174	168	174	174	168	174	0	0	174		
Volume (in MMcf)	7.04	7.00	6.70	5.87	5.56	5.44	5.70	5.43	4.98	5.32	0.00	0.00			1,703
<b>Total Price (Waddington, New York)</b>															
<b>CENTRAL HUDSON GAS &amp; ELECTRIC COMPANY (2)</b> (Alberta NE Gas (J. Aron & Company))															
07-97-NG	0	0	0	0	0	0	0	0	0	0	0	0	132	136	
Volume (in MMcf)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5.18	5.50	
<b>Total Price (Waddington, New York)</b>															
<b>CENTRAL HUDSON GAS &amp; ELECTRIC COMPANY</b> (Alberta NE Gas (Nexen Marketing))															
07-97-NG	136	123	136	132	136	132	136	136	132	136	0	0	136		
Volume (in MMcf)	6.94	6.90	6.61	5.77	5.46	5.35	5.60	5.34	4.89	4.90	0.00	0.00			1,337
<b>Total Price (Waddington, New York)</b>															
<b>CHEVRON NATURAL GAS SERVICES, INC. (3)</b> (Chevron Canada Resources )															
94-31-NG	502	498	501	521	479	101	419	521	540	498	480	485	1,463		
Volume (in MMcf)	4.05	4.06	4.05	4.04	4.06	4.06	4.03	4.02	4.03	4.04	4.04	4.03			5,545
<b>Total Price (Eastport, Idaho)</b>															

(1) Authorization expired 10/31/2010.

(2) Nexen sold its North American natural gas marketing operations to J. Aron & Company.

(3) Supplies Hermiston cogeneration facility.

## VOLUME AND PRICE REPORT

### Long-Term Imports

*Volumes (MMcf) & Prices (\$/MMBTU) of Natural Gas Imported During 01/01/2010 - 12/31/2010*

	Long-Term Importer (Supplier)	FE Docket No.	Volume (in MMcf)	2010												Last 3M TOTAL MMcf	YTD TOTAL MMcf
				Jan.	Feb.	Mar.	Apr.	May	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.		
<b>CONSOLIDATED EDISON COMPANY OF N.Y. (1)</b> (Alberta NE Gas (J. Aron & Company))																	
07-93-NG			0	0	0	0	0	0	0	0	0	0	0	0	0	279	549
Volume (in MMcf)			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5.18	5.50
Total Price (Waddington, New York)			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
<b>CONSOLIDATED EDISON COMPANY OF N.Y.</b> (Alberta NE Gas (Nexen Marketing ))																	
07-93-NG			279	252	279	270	279	270	279	270	279	270	279	270	279	0	279
Volume (in MMcf)			6.94	6.90	6.61	5.77	5.46	5.35	5.60	5.34	4.89	4.90	0.00	0.00	0.00		
Total Price (Waddington, New York)																	
<b>CONSOLIDATED EDISON COMPANY OF NEW YORK, INC (2)</b> (Alberta NE Gas (BP Canada Energy Company))																	
07-102-NG			341	308	341	330	341	330	341	341	330	341	330	341	0	0	341
Volume (in MMcf)			7.04	7.00	6.70	5.87	5.56	5.44	5.70	5.43	4.98	5.32	0.00	0.00	0.00		
Total Price (Waddington, New York)																	
<b>DISTRIGAS CORPORATION(95-100-LNG) (3)</b> (Atlantic LNG of Trinidad & Tobago)																	
95-100-LNG			5,384	2,572	8,030	7,139	7,483	4,938	8,295	2,877	7,802	7,828	5,296	2,736	15,860	70,379	
Volume (in MMcf)			5.21	6.38	4.68	4.81	3.69	3.90	4.23	4.63	3.85	3.74	3.81	2.98			
Total Price (Everett, Massachusetts)																	

(1) Nexen sold its North American natural gas marketing operations to J. Aron & Company.

(2) Authorization expired 10/31/2010.

(3) Under a 20-year contract, Cabot LNG Trading Ltd. will purchase up to 83,000,000 MMBtu of LNG from Atlantic LNG Co. of Trinidad and Tobago. Landed price. Effective December 17, 2010, Distrigas was merged with and into Suez LNG NA LLC under the name of GDF Suez Gas NA LLC.

**VOLUME AND PRICE REPORT**  
**Long-Term Imports**

*Volumes (MMcf) & Prices (\$/MMBTU) of Natural  
Gas Imported During 01/01/2010 - 12/31/2010*

	Long-Term Importer (Supplier)	FE Docket No.	Volume (in MMcf)	2010												YTD TOTAL MMcf
				Jan.	Feb.	Mar.	Apr.	May	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.	
Total Price (Point of Entry)																
<b>DISTRIGAS LLC (1)</b> (GDF SUEZ Global LNG Supply S.A.)																
09-135-LNG				0	2,691	0	0	2,611	5,013	5,313	4,726	0	0	2,834	2,879	5,713
Volume (in MMcf)				0.00	5.26	0.00	0.00	4.15	4.23	4.71	4.73	0.00	0.00	3.49	4.33	26,066
Total Price (Everett, Massachusetts)																
<b>DISTRIGAS LLC (2)</b> (GDF SUEZ Global LNG Supply S.A.)																
09-135-LNG				0	0	0	0	0	0	0	341	0	0	0	0	0
Volume (in MMcf)				0.00	0.00	0.00	0.00	0.00	0.00	0.00	5.91	0.00	0.00	0.00	0.00	0
Total Price (Neptune Deepwater Port)																
<b>ENERGY NORTH NATURAL GAS, INC.</b> (Alberta NE Gas (BP Canada Energy Company))																
07-22-NG				95	86	95	92	95	0	0	0	0	0	0	0	0
Volume (in MMcf)				6.41	5.78	5.17	4.19	4.64	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0
Total Price (Niagara Falls, New York)																
<b>ESSEX GAS COMPANY</b> (Alberta NE Gas (BP Canada Energy Company))																
07-26-NG				49	43	48	46	48	0	0	0	0	0	0	0	0
Volume (in MMcf)				6.41	5.78	5.17	4.19	4.64	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0
Total Price (Niagara Falls, New York)																

(1) Effective December 17, 2010, Distrigas was merged with and into Suez LNG NA LLC under the name of GDF Suez Gas NA LLC.  
(2) Effective December 17, 2010, Distrigas was merged with and into Suez LNG NA LLC under the name of GDF Suez Gas NA LLC.

**VOLUME AND PRICE REPORT**  
**Long-Term Imports**

*Volumes (MMcf) & Prices (\$/MMBTU) of Natural  
Gas Imported During 01/01/2010 - 12/31/2010*

	Long-Term Importer (Supplier) FE Docket No.	2010										Last 3M			YTD TOTAL MMcf
		Jan.	Feb.	Mar.	Apr.	May	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.		
Volume (in MMcf)															
Total Price (Point of Entry)															
<b>GDF SUEZ GAS NA LLC(95-100-LNG) (1)</b>															
(Atlantic LNG of Trinidad & Tobago)															
95-100-LNG															
Volume (in MMcf)	0	0	0	0	0	0	0	0	0	0	0	0	0	5,166	
Total Price (Everett, Massachusetts)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.40	
<b>HERMISTON GENERATING COMPANY, L.P.</b>															
(BP Canada Energy Company)															
94-49-NG															
Volume (in MMcf)	888	822	887	778	716	151	623	782	801	736	713	713	2,162		
Total Price (Eastport, Idaho)	4.43	4.49	4.45	4.49	4.53	6.71	4.59	4.47	4.46	4.52	4.77	4.77			8,609
<b>HERMISTON GENERATING COMPANY, L.P.</b>															
(Devon Canada Corporation)															
94-49-NG															
Volume (in MMcf)	448	415	448	393	361	76	315	395	405	372	360	360			
Total Price (Eastport, Idaho)	4.43	4.49	4.45	4.49	4.53	6.71	4.59	4.48	4.46	4.52	4.77	4.77			1,092
<b>KEYSPAN GAS EAST CORPORATION (2)</b>															
(Alberta NE Gas (BP Canada Energy Company))															
07-101-NG															
Volume (in MMcf)	1,036	936	1,037	1,003	1,037	1,003	1,037	1,037	1,003	1,037	0	0			1,037
Total Price (Waddington, New York)	7.04	7.00	6.70	5.87	5.56	5.44	5.70	5.43	4.98	5.32	0.00	0.00			10,165

(1) Under a 20-year contract, Cabot LNG Trading Ltd. will purchase up to 83,000,000 MMBtu of LNG from Atlantic LNG Co. of Trinidad and Tobago. Landed price.

(2) Authorization expired 10/31/2010.

**VOLUME AND PRICE REPORT**  
**Long-Term Imports**

*Volumes (MMcf) & Prices (\$/MMBTU) of Natural  
Gas Imported During 01/01/2010 - 12/31/2010*

Long-Term Importer (Supplier) <u>FE Docket No.</u>	Volume (in MMcf)	2010										Last 3M TOTAL MMcf	YTD TOTAL MMcf
		Jan.	Feb.	Mar.	Apr.	May	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.
Total Price (Point of Entry)													

**KEYSPAN GAS EAST CORPORATION**

(Alberta NE Gas (BP Canada Energy Company))  
07-25-NG

Volume (in MMcf)	78	70	78	75	78	0	0	0	0	0	0	0	0
Total Price (Niagara Falls, New York)	6.41	5.78	5.17	4.19	4.64	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total Price (Point of Entry)													

**KEYSPAN GAS EAST CORPORATION (1)**

(Alberta NE Gas (J. Aron & Company))  
07-94-NG

Volume (in MMcf)	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Price (Waddington, New York)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total Price (Point of Entry)													

**KEYSPAN GAS EAST CORPORATION**

(Alberta NE Gas (Nexen Marketing))  
07-94-NG

Volume (in MMcf)	221	199	221	214	221	214	221	214	221	214	221	0	0
Total Price (Waddington, New York)	6.94	6.90	6.61	5.77	5.46	5.35	5.60	5.34	4.89	4.90	4.90	0.00	0.00
Total Price (Point of Entry)													

**NEW YORK STATE ELECTRIC & GAS CORPORATION (2)**

(Alberta NE Gas (BP Canada Energy Company))  
07-100-NG

Volume (in MMcf)	209	189	207	200	207	200	207	207	200	207	207	0	0
Total Price (Waddington, New York)	7.04	7.00	6.70	5.87	5.56	5.44	5.70	5.43	4.98	5.32	5.32	0.00	0.00
Total Price (Point of Entry)													

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(2) Authorization expired 10/31/2010.

## VOLUME AND PRICE REPORT

### Long-Term Imports

*Volumes (MMcf) & Prices (\$/MMBTU) of Natural Gas Imported During 01/01/2010 - 12/31/2010*

	Long-Term Importer (Supplier) <u>FE Docket No.</u> Volume (in MMcf)	2010												<u>Last 3M</u> <u>TOTAL MMcf</u>	<u>YTD</u> <u>TOTAL MMcf</u>
		<u>Jan.</u>	<u>Feb.</u>	<u>Mar.</u>	<u>Apr.</u>	<u>May.</u>	<u>Jun.</u>	<u>Jul.</u>	<u>Aug.</u>	<u>Sep.</u>	<u>Oct.</u>	<u>Nov.</u>	<u>Dec.</u>		
Total Price (Point of Entry)															
<b>NEW YORK STATE ELECTRIC &amp; GAS CORPORATION (1)</b> (Alberta NE Gas (J. Aron & Company)) 07-95-NG	0	0	0	0	0	0	0	0	0	0	0	0	0	308	318
Volume (in MMcf)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5.18	5.50
<b>Total Price (Waddington, New York)</b>	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	625	625
<b>NEW YORK STATE ELECTRIC &amp; GAS CORPORATION</b> (Alberta NE Gas (Nexen Marketing )) 07-95-NG	318	287	318	308	318	308	318	318	318	308	318	318	0	0	3,116
Volume (in MMcf)	6.94	6.90	6.61	5.77	5.46	5.35	5.60	5.34	4.89	4.89	4.90	4.90	0.00	0.00	318
<b>Total Price (Waddington, New York)</b>	6.94	6.90	6.61	5.77	5.46	5.35	5.60	5.34	4.89	4.89	4.90	4.90	0.00	0.00	3,116
PORTAL MUNICIPAL GAS (2)															
<b>(Sask Energy Inc.)</b> 93-9-NG	2	2	1	1	0	0	0	0	0	0	0	0	0	1	2
Volume (in MMcf)	6.85	6.88	6.61	6.61	6.54	6.54	6.55	6.75	6.74	6.74	6.75	6.75	5.98	3.94	3
<b>Total Price (Portal, North Dakota)</b>	6.85	6.88	6.61	6.61	6.54	6.54	6.55	6.75	6.74	6.74	6.75	6.75	5.98	3.94	3
<b>PROGAS U.S.A., INC.</b> (ProGas Limited) 99-26-NG	1,083	978	1,075	964	1,042	974	1,001	997	959	986	1,073	1,130	3,190	12,263	9
Volume (in MMcf)	6.13	5.79	4.89	4.00	4.27	4.24	4.71	4.59	3.79	3.87	3.53	4.50			
<b>Total Price (Sherwood, North Dakota)</b>	6.13	5.79	4.89	4.00	4.27	4.24	4.71	4.59	3.79	3.87	3.53	4.50			

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	Long-Term Importer (Supplier)	FE Docket No.	2010												Last 3M TOTAL MMcf	YTD TOTAL MMcf
			Jan.	Feb.	Mar.	Apr.	May	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.		
Volume (in MMcf)																

Total Price (Point of Entry)

**PUGET SOUND ENERGY, INC.**

(ConocoPhillips Canada Marketing & Trading ULC)  
09-88-NG

Volume (in MMcf)	303	276	305	294	305	265	285	174	156	216	284	246	747	3,110
Total Price (Sumas, Washington)	5.19	5.13	4.86	3.97	3.63	3.57	3.82	3.57	3.12	3.44	3.28	3.69		

**PUGET SOUND ENERGY, INC.**

(Shell Energy North America (Canada) Inc.)  
09-87-NG

Volume (in MMcf)	88	187	138	279	304	259	295	180	173	236	272	250	758	2,660
Total Price (Sumas, Washington)	5.19	5.13	4.86	4.86	3.63	3.57	3.82	3.57	3.12	3.44	3.28	3.69		

**PUGET SOUND ENERGY, INC.**

(Shell Energy North America (Canada) Inc.)  
09-89-NG

Volume (in MMcf)	309	280	300	310	250	0	280	300	227	264	310	800	3,129	
Total Price (Sumas, Washington)	5.56	5.56	4.83	4.03	4.02	3.80	0.00	3.85	3.16	3.71	3.80	5.03		

**REPSOL ENERGY NORTH AMERICA CORPORATION**

(Repsol Energy Canada Ltd.)  
08-26-NG

Volume (in MMcf)	14,364	9,510	5,114	4,284	5,250	6,688	6,901	5,780	5,203	5,627	5,417	14,893	25,937	89,031
Total Price (Calais, Maine)	5.98	6.36	5.85	3.90	4.13	4.17	4.47	4.45	3.46	3.45	3.24	4.69		

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Long-Term Importer (Supplier) FE Docket No.	Volume (in MMcf)	2010											Last 3M TOTAL MMcf	YTD TOTAL MMcf		
		Jan.	Feb.	Mar.	Apr.	May	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.			
<b>REPSOL ENERGY NORTH AMERICA CORPORATION</b> (Repsol Energy Canada Ltd.)																
08-26-NG	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1,098	1,898	
Volume (in MMcf)																
Total Price (Pittsburg, New Hampshire)																
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	496	7.84	
<b>REPSOL ENERGY NORTH AMERICA CORPORATION</b> (Repsol Energy Canada Ltd.)																
08-26-NG	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	421	3.63	
Volume (in MMcf)																
Total Price (Waddington, New York)																
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.12	4.41	
<b>SELKIRK COGEN PARTNERS, L.P.</b> (Canadian Forest Oil Ltd.)																
05-49-NG	608	549	608	588	608	588	608	588	608	588	608	588	608	1,805	993	
Volume (in MMcf)																
Total Price (Waddington, New York)																
5.69	5.79	5.06	4.06	4.51	4.46	4.99	5.09	4.92	4.29	4.10	4.55	4.55	4.49	3.49	5.59	
<b>SELKIRK COGEN PARTNERS, L.P.</b> (EnCana Corporation)																
05-50-NG	492	445	492	476	492	476	492	492	476	492	476	492	476	492	1,461	5,796
Volume (in MMcf)																
Total Price (Waddington, New York)																
6.81	7.48	7.01	5.99	5.54	5.68	5.93	5.51	4.88	5.42	5.25	5.25	5.25	5.25	5.66		

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Gas Imported During 01/01/2010 - 12/31/2010*

	Long-Term Importer (Supplier)	FE Docket No.	Volume (in MMcf)	2010												YTD TOTAL MMcf	
				Jan.	Feb.	Mar.	Apr.	May	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.		
Total Price (Point of Entry)																	
<b>SELKIRK COGEN PARTNERS, L.P.</b> <small>(Imperial Oil Resources Limited) 05-48-NG</small>				598	444	96	560	598	579	502	540	579	598	579	598	1,775	
Volume (in MMcf)				6.26	6.73	6.48	5.57	5.17	5.30	5.52	5.14	4.88	5.06	4.92	5.28	6,272	
<b>SIERRA PRODUCTION COMPANY</b> <small>(Various Suppliers) 01-38-NG</small>				78	72	78	75	73	72	72	69	67	68	66	67	201	
Volume (in MMcf)				5.35	4.96	3.98	3.70	3.69	3.96	3.51	3.27	3.45	3.25	3.63	3.90	858	
<b>THE BROOKLYN UNION GAS COMPANY (1)</b> <small>(Alberta NE Gas (BP Canada Energy Company)) 07-103-NG</small>				1,037	936	1,037	1,003	1,037	1,003	1,037	1,037	1,003	1,037	0	0	1,037	
Volume (in MMcf)				7.04	7.00	6.70	5.87	5.56	5.44	5.70	5.43	4.98	5.32	0.00	0.00	10,166	
<b>THE BROOKLYN UNION GAS COMPANY (2)</b> <small>(Alberta NE Gas (J. Aron &amp; Company)) 07-96-NG</small>				0	0	0	0	0	0	0	0	0	0	0	0	444	
Volume (in MMcf)				0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5.50	444

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(2) Nexen sold its North American natural gas marketing operations to J. Aron &amp; Company

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	Long-Term Importer (Supplier) <u>FE Docket No.</u>	2010										Last 3M TOTAL MMcf	YTD TOTAL MMcf			
		Jan. <u>Feb.</u>	Mar. <u>Apr.</u>	May. <u>Jun.</u>	Jun. <u>Jul.</u>	Aug. <u>Sep.</u>	Oct. <u>Nov.</u>	2010 <u>Dec.</u>	2010 <u>Dec.</u>	2010 <u>Dec.</u>	2010 <u>Dec.</u>					
Volume (in MMcf)																
Total Price (Point of Entry)																
<b>THE BROOKLYN UNION GAS COMPANY</b>																
(Alberta NE Gas (Nexen Marketing))																
07-96-NG		226	204	226	219	226	219	226	226	219	226	0	0			
Volume (in MMcf)		6.94	6.90	6.61	5.77	5.46	5.35	5.60	5.34	4.89	4.90	0.00	0.00			
Total Price (Waddington, New York)												226	2,215			
<b>THE NARRAGANSETT ELECTRIC COMPANY (1)</b>																
(Alberta NE Gas (BP Canada Energy Company))																
07-99-NG		31	28	31	30	31	30	31	31	30	31	0	0			
Volume (in MMcf)		7.04	7.00	6.70	5.87	5.56	5.44	5.70	5.43	4.98	5.32	0.00	0.00			
Total Price (Waddington, New York)												31	304			
<b>THE U.S. GENERAL SERVICES ADMIN. (2)</b>																
(Chief Mountain Natural Gas Coop.)																
94-51-NG		1	0	0	0	0	0	0	0	0	0	1	1			
Volume (in MMcf)		4.56	3.24	2.11	1.34	1.55	0.92	0.45	0.25	1.02	0.90	2.47	3.41			
Total Price (Babb, Montana)													4			
<b>TOTAL GAS &amp; POWER NORTH AMERICA, INC.</b>																
(Qatar Liquefied Gas Company Limited (1))																
08-152-LNG		5,079	4,186	0	4,568	0	0	0	0	0	0	0	0			
Volume (in MMcf)		5.39	4.86	0.00	4.40	0.00	0.00	0.00	0.00	0.00	0.00	0	13,834			
Total Price (Sabine Pass, Louisiana)																

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# VOLUME AND PRICE REPORT

## Long-Term Imports

Long-Term Imports

### Volumes (MMcf) & Prices (\$/MMBTU) of Natural Gas Imported During 01/01/2010 - 12/31/2010

**VOLUME AND PRICE REPORT**  
**Long-Term Exports**  
*Volumes (MMcf) & Prices (\$/MMBTU) of Natural  
Gas Exported During 01/01/2010 - 12/31/2010*

Long-Term Exporter (Supplier) FE Docket No.	Volume (in MMcf)	2010										Last 3M MMcf	TOTAL MMcf	YTD MMcf
		Jan.	Feb.	Mar.	Apr.	May	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.	
<b>ENERGIA AZTECA X, S.A DE R.L. DE C.V.</b> (Shell Energy North America (US), L.P.)														
01-15-NG	1,244	1,267	990	5	633	1,740	2,691	2,702	2,332	1,810	1,879	653	4,341	17,945
Volume (in MMcf)	6.22	5.75	4.86	4.50	4.33	4.90	4.65	4.27	4.12	3.72	4.08	4.56		
Total Price (Ogliby, California)														
<b>ENERGIA CHIHUAHUA, S.A. DE C.V.</b> (BNP Paribas Energy Trading GP)														
08-136-NG	1,131	1,039	1,186	1,245	1,407	1,369	1,206	1,150	1,011	1,098	1,179	1,070	3,347	14,090
Volume (in MMcf)	5.65	5.19	4.25	3.85	3.87	4.47	4.23	3.90	3.73	3.29	3.63	4.09		
Total Price (Clint, Texas)														
<b>Total MMcf</b>													<b>7,688</b>	<b>32,035</b>

**SHORT-TERM IMPORTERS***Estimated Volumes (MMCF)*

	2009 <u>Oct. - Dec.</u>	2010 <u>Jan. - Mar.</u>	2010 <u>Apr. - Jun.</u>	2010 <u>Jul. - Sep.</u>	2010 <u>Oct. - Dec.</u>
ARC Resources Ltd.	1,244	1,114	1,058	1,109	1,108
Alcoa Inc.	447	604	366	317	457
Alliance Canada Marketing L.P.	8,683	9,090	8,611	8,623	8,600
AltaGas Energy Limited Partnership	16	24	17	15	11
Altagas Marketing (U.S.) Inc.	1	0	0	0	0
Apache Corporation	1,999	2,003	1,956	1,976	2,088
Avista Corporation	16,423	18,970	20,424	18,310	19,120
BG Energy Merchants, LLC	0	1,904	1,740	2,152	2,167
BG LNG Services, LLC	0	0	5,837	0	0
BNP Paribas Energy Trading GP	70	40	0	0	0
BP Canada Energy Marketing Corp.	75,669	94,295	64,871	67,095	60,584
BP Energy Company	8,630	8,773	0	0	0
BP West Coast Products, LLC	3,592	3,529	3,341	2,928	3,804
Barclays Capital Energy Inc.	0	0	444	449	471
Bluewater Gas Storage, LLC	374	206	49	357	180
Boise White Paper, L.L.C.	930	943	725	698	790
Boss Energy, Ltd.	0	0	0	0	31
Boston Gas Company	786	769	0	0	0
CNE Gas Supply, LLC	688	673	682	695	685
CP Energy Marketing (US) Inc.	1,056	474	371	3,776	560
Cannat Energy Inc.	7,430	9,166	8,923	10,957	11,150
Cargill, Incorporated	14,507	14,404	13,020	12,921	23,845
Cascade Natural Gas Corporation	777	796	520	330	861
Cenovus Marketing (USA) Inc.	554	1,558	1,543	1,544	0
Central Hudson Gas & Electric Corporation	920	900	0	305	952
Cheniere Marketing, LLC	0	0	0	0	3,206
Chevron U.S.A. Inc.	8,108	3,902	8,399	3,619	8,251
Citigroup Energy Canada ULC	1,221	2,121	995	1,999	3,097
City of Glendale Water and Power	112	0	4	120	0
Colonial Gas Company	552	540	0	0	0
Concord Energy LLC	120	0	0	0	0
Connecticut Natural Gas Corporation	1,920	1,859	643	2,190	1,532
ConocoPhillips Company	37,994	37,631	33,551	58,493	61,396
Consolidated Edison Company of New York, Inc.	4,680	6,649	4,489	4,539	1,529
DTE Energy Trading, Inc.	2,314	2,728	507	1,125	4,052
Devon Canada Marketing Corporation	1,560	1,526	1,538	1,545	1,550
Direct Energy Marketing Inc.	3,335	5,103	11,602	14,115	11,871
Distegas LLC	15,817	22,407	8,693	8,542	7,251
Dynegy Marketing and Trade, LLC	5,907	3,230	4,774	8,980	8,790
EDF Trading North America, LLC.	14,955	26,436	32,095	29,122	32,047

**SHORT-TERM IMPORTERS***Estimated Volumes (MMCF)*

	2009 <u>Oct. - Dec.</u>	2010 <u>Jan. - Mar.</u>	2010 <u>Apr. - Jun.</u>	2010 <u>Jul. - Sep.</u>	2010 <u>Oct. - Dec.</u>
Emera Energy Services, Inc.	6,209	6,089	5,566	7,407	7,933
Empire Natural Gas Corporation	12	12	12	12	23
EnCana Marketing (USA) Inc.	18,887	18,091	18,048	17,480	17,268
Enbridge Gas Services (U.S.) Inc.	4,621	0	0	0	0
EnergyNorth Natural Gas, Inc.	368	360	0	0	0
Enserco Energy Inc.	6,894	3,106	7,750	12,301	10,680
Enterprise Products Operating LLC	970	3,689	6,473	6,168	6,567
Essex Gas Company	184	180	0	0	0
Excelerate Energy Gas Marketing, L.L.C.	3,035	14,698	0	0	0
ExxonMobil Gas & Power Marketing Company, a division of Exxon Mobil Corporation	665	0	0	0	0
Fortuna (US) L.P.	3,749	3,475	3,319	1,059	614
GDF Suez Gas NA LLC	0	0	0	0	1,441
Golden Pass LNG Terminal LLC	0	0	0	0	13,037
Greenfield Energy Centre LP	425	267	268	0	0
Hunt Oil Company of Canada, Inc.	1,021	1,070	1,017	1,010	1,034
Husky Gas Marketing Inc.	17,562	16,563	13,972	13,786	13,127
IGI Resources, Inc.	22,500	27,851	23,504	20,001	27,863
Iberdrola Renewables, Inc.	33,035	33,550	31,555	34,581	33,718
Integrys Energy Services, Inc.	518	555	0	0	322
International Paper Company	0	125	0	0	0
J. Aron & Company	0	0	0	18,903	33,322
J. P. Morgan Commodities Canada Corporation	734	1,140	1,090	1,079	357
J.P. Morgan Ventures Energy Corporation	2,163	3,680	1,509	1,472	4,361
JPMorgan LNG Co.	0	0	0	0	6,376
Just Energy New York Corp.	528	653	373	223	552
Keyspan Gas East Corporation	3,404	3,330	3,367	3,404	1,147
Koch Energy Services, LLC	70	389	918	1,025	45
Macquarie Cook Energy, LLC	16,742	7,243	0	0	0
Macquarie Energy LLC	0	9,860	14,082	32,365	29,591
Merrill Lynch Commodities, Inc.	5,206	5,268	2,439	4,184	638
Middleton Energy Management Ltd.	161	50	18	0	0
Minnesota Energy Resources Corporation	415	474	178	113	403
Montana-Dakota Utilities Co.	639	328	687	916	912
Morgan Stanley Capital Group Inc.	0	0	15	417	0
Murphy Gas Gathering, Inc.	207	192	155	180	411
NJR Energy Services Company	6,138	5,623	3,382	4,586	3,324
NOCO Energy Corp.	0	349	14	0	128
NYSEG Solutions Inc.	8	9	0	0	8
National Fuel Gas Distribution Corporation	3,922	4,038	528	1,440	385
National Fuel Resources, Inc.	4,147	5,103	785	492	1,073

**SHORT-TERM IMPORTERS***Estimated Volumes (MMCF)*

	2009 <u>Oct. - Dec.</u>	2010 <u>Jan. - Mar.</u>	2010 <u>Apr. - Jun.</u>	2010 <u>Jul. - Sep.</u>	2010 <u>Oct. - Dec.</u>
Nexen Marketing U.S.A. Inc.	39,662	47,582	28,850	11,422	0
NextEra Energy Power Marketing, LLC	4,079	4,603	4,651	7,203	4,019
Noble Americas Gas & Power Corp.	0	0	0	0	1,749
North Pacific Paper Corporation	57	0	0	0	0
NorthWestern Corporation	60	55	63	63	1,572
Northwest Natural Gas Company	5,908	6,404	415	0	3,710
Omimex Canada, Ltd.	82	80	84	78	77
Oxy Energy Canada, Inc.	10,679	10,945	16,282	17,210	10,816
Pacific Gas and Electric Company	57,647	58,503	55,458	49,015	59,844
Pemex Gas Y Petroquimica Basica	6,012	4,662	742	1,163	924
Petro-Canada Hydrocarbons Inc.	5,840	0	0	0	0
Pioneer Natural Resources Canada Inc.	8,345	8,714	8,254	8,227	0
Portland General Electric Company	6,467	6,326	3,569	6,545	6,192
Powerex Corp.	3,370	2,463	3,481	3,480	3,184
Public Utility District No. 1 of Clark County, Washington	1,932	2,184	728	1,806	1,941
Puget Sound Energy, Inc.	25,907	20,513	17,126	23,858	22,811
Regent Resources Ltd.	28	27	27	25	26
Repsol Energy North America Corporation	8,169	5,040	3,869	0	0
Rochester Gas and Electric Corporation	3,011	5,664	0	0	0
Rock-Tenn Converting Company	0	0	0	0	113
Rock-Tenn Converting Company F.K.A. Rock-Tenn Company, Mill Division, Inc	175	179	160	155	60
SEMCO Energy, Inc, d/b/a SEMCO Energy Gas Company	1,242	232	0	0	0
Sacramento Municipal Utility District	4,897	4,812	2,066	2,109	2,081
Saranac Power Partners L.P.	702	1,441	225	896	836
Selkirk Cogen Partners, L.P.	1,736	1,933	1,369	1,518	1,364
Sempra Energy Trading LLC	21,109	11,179	4,667	12,435	7,347
Sempra LNG International LLC	11	3,009	10,741	4,912	3,841
Sempra LNG Marketing Corp.	4,120	4,226	0	2,785	0
Sequent Energy Canada Corporation	2,704	4,017	3,380	3,572	6,594
Shell Energy North America (US), L.P.	59,592	61,070	80,064	64,326	48,137
Shell NA LNG LLC	0	3,018	0	0	0
Sierra Pacific Power Company	11,405	11,558	12,230	11,540	10,360
Southern California Gas Company	4,617	3,942	3,341	4,818	4,757
Southern Connecticut Gas Company	2,085	2,535	491	3,191	689
Sprague Energy Corp.	85	191	34	94	93
St. Lawrence Gas Company, Inc.	1,029	1,469	418	187	1,125
Statoil Natural Gas LLC	2,943	20,497	5,415	0	5,728
Suncor Energy Marketing Inc.	19,252	25,544	23,976	24,823	23,538
TAQA NORTH	0	0	0	0	8,434
Tenaska Marketing Ventures	50,535	63,202	61,251	71,178	60,873

**SHORT-TERM IMPORTERS***Estimated Volumes (MMCF)*

	2009 <u>Oct. - Dec.</u>	2010 <u>Jan. - Mar.</u>	2010 <u>Apr. - Jun.</u>	2010 <u>Jul. - Sep.</u>	2010 <u>Oct. - Dec.</u>
Terasen Gas Inc.	652	600	110	376	956
The Brooklyn Union Gas Company	3,680	3,600	3,640	3,680	3,280
The Narragansett Electric Company	0	0	0	0	61
The Southern Connecticut Gas Company	0	0	0	0	2,476
Tidal Energy Marketing (U.S.) L.L.C.	0	4,832	7,001	7,216	8,928
Total Gas & Power North America, Inc.	0	6,342	0	0	0
Tourmaline Oil Marketing Corp.	0	0	0	675	1,045
TransCanada Gas Storage USA, Inc.	0	0	171	0	5
Transalta Energy Marketing (U.S.) Inc.	238	34	241	1,624	255
UGI Energy Services, Inc.	94	133	135	108	131
United Energy Trading Canada, ULC	9,993	16,961	8,384	7,693	8,843
United States Gypsum Company	1,975	2,100	1,981	2,055	1,820
Vermont Gas Systems, Inc.	1,921	2,000	1,177	884	2,559
Virginia Power Energy Marketing, Inc.	5,812	7,556	3,114	2,381	3,651
Vitol Inc.	6,126	7,926	409	0	0
Weyerhaeuser NR Company	159	0	0	0	0
Yankee Gas Services Company	2,952	3,632	941	1,564	2,174
<b>Totals</b>	<b><u>817,625</u></b>	<b><u>925,313</u></b>	<b><u>763,539</u></b>	<b><u>820,440</u></b>	<b><u>837,717</u></b>

**SHORT-TERM SALES**  
**YEAR: 2010 Quarter:Four**  
*Estimated Volumes (MMCF) & Prices (\$ / MMBTU)*

Importer Supplier <u>Point of Entry</u>	<u>Price</u>	October <u>Vol.</u>	<u>Price</u>	November <u>Vol.</u>	<u>Price</u>	December <u>Vol.</u>	Quarterly	
							Avg. <u>Price</u>	Total <u>Vol.</u>
ARC Resources Ltd. Sherwood, North Dakota	\$3.94	400	\$3.72	359	\$4.53	349	\$4.05	1,108
Alcoa Inc. BP Canada Energy Company Massena, New York	\$4.20	117	\$6.04	124	\$5.52	216	\$5.32	457
Alliance Canada Marketing L.P. BP Canada Energy Company Sherwood, North Dakota	\$4.30	2,815	\$4.62	2,821	\$4.32	2,963	\$4.41	8,600
AltaGas Energy Limited Partnership Nexen Marketing Sherwood, North Dakota	\$3.23	5	\$0.00	0	\$3.86	7	\$3.60	11
Apache Corporation Apache Canada Ltd. Eastport, Idaho	\$3.33	362	\$2.86	350	\$3.92	361	\$3.38	1,073
Apache Corporation Apache Canada Ltd. Sherwood, North Dakota	\$3.31	294	\$3.03	351	\$3.95	369	\$3.45	1,015
Avista Corporation Avista Corporation Sumas, Washington	\$3.37	1	\$4.05	53	\$4.16	9	\$4.05	64
Avista Corporation BP Canada Energy Company Eastport, Idaho	\$0.00	0	\$4.33	747	\$4.19	1,497	\$4.24	2,244
Avista Corporation Barclays Bank PLC Eastport, Idaho	\$0.00	0	\$0.00	0	\$4.59	53	\$4.59	53
Avista Corporation Canadian Imperial Bank of Commerce Eastport, Idaho	\$0.00	0	\$3.66	73	\$0.00	0	\$3.66	73
Avista Corporation ConocoPhillips Canada Marketing & Trading ULC Eastport, Idaho	\$4.38	51	\$6.29	653	\$6.28	711	\$6.22	1,414

**SHORT-TERM SALES**  
**YEAR: 2010 Quarter:Four**  
*Estimated Volumes (MMCF) & Prices (\$ / MMBTU)*

Importer Supplier <u>Point of Entry</u>	<u>Price</u>	October <u>Vol.</u>	<u>Price</u>	November <u>Vol.</u>	<u>Price</u>	December <u>Vol.</u>	Quarterly	
							Avg. <u>Price</u>	Total <u>Vol.</u>
Avista Corporation Credit Suisse Energy (Canada) Limited Eastport, Idaho	\$5.68	177	\$5.56	290	\$5.35	434	\$5.48	902
Avista Corporation DB Commodities Canada Ltd. Eastport, Idaho	\$0.00	0	\$4.56	121	\$4.59	145	\$4.58	266
Avista Corporation EDF Trading North America, LLC. Eastport, Idaho	\$3.25	66	\$0.00	0	\$0.00	0	\$3.25	66
Avista Corporation EDF Trading North America, LLC. Sumas, Washington	\$3.67	25	\$0.00	0	\$0.00	0	\$3.67	25
Avista Corporation EnCana Gas Marketing Eastport, Idaho	\$3.54	120	\$3.35	115	\$3.77	125	\$3.56	359
Avista Corporation Enserco Energy Inc. Eastport, Idaho	\$5.82	51	\$5.82	48	\$5.81	53	\$5.82	152
Avista Corporation IGI Resources, Inc. Eastport, Idaho	\$6.18	101	\$5.59	278	\$5.58	303	\$5.67	682
Avista Corporation Iberdrola Canada Energy Services, Ltd. Sumas, Washington	\$0.00	0	\$4.94	22	\$0.00	0	\$4.94	22
Avista Corporation J. Aron & Company Eastport, Idaho	\$3.47	126	\$5.32	181	\$5.31	197	\$4.85	505
Avista Corporation J. P. Morgan Commodities Canada Corporation Eastport, Idaho	\$6.12	202	\$5.87	254	\$5.87	276	\$5.94	733
Avista Corporation Macquarie Energy Canada Ltd Eastport, Idaho	\$4.07	240	\$3.58	218	\$4.04	171	\$3.89	629

**SHORT-TERM SALES**  
**YEAR: 2010 Quarter:Four**  
*Estimated Volumes (MMCF) & Prices (\$ / MMBTU)*

Importer Supplier <u>Point of Entry</u>	<u>Price</u>	October <u>Vol.</u>	<u>Price</u>	November <u>Vol.</u>	<u>Price</u>	December <u>Vol.</u>	Quarterly	
							Avg. <u>Price</u>	Total <u>Vol.</u>
Avista Corporation National Bank of Canada Eastport, Idaho	\$5.39	177	\$5.64	290	\$5.63	316	\$5.58	783
Avista Corporation Natural Gas Exchange Inc. Eastport, Idaho	\$3.30	3,714	\$3.53	2,171	\$3.84	1,286	\$3.47	7,170
Avista Corporation Natural Gas Exchange Inc. Sumas, Washington	\$3.13	127	\$4.26	76	\$4.17	118	\$3.78	321
Avista Corporation Portland General Electric Company Sumas, Washington	\$0.00	0	\$4.12	52	\$0.00	0	\$4.12	52
Avista Corporation Powerex Corp. Eastport, Idaho	\$5.36	139	\$5.89	375	\$5.83	419	\$5.78	933
Avista Corporation Powerex Corp. Sumas, Washington	\$0.00	0	\$0.00	0	\$4.18	13	\$4.18	13
Avista Corporation Puget Sound Energy, Inc. Sumas, Washington	\$3.28	8	\$3.79	20	\$4.01	20	\$3.80	47
Avista Corporation Shell Energy North America (Canada) Inc. Eastport, Idaho	\$6.00	152	\$6.00	145	\$6.00	158	\$6.00	455
Avista Corporation Shell Energy North America (Canada) Inc. Sumas, Washington	\$0.00	0	\$3.43	61	\$3.72	87	\$3.60	148
Avista Corporation Suncor Energy Marketing Inc. Eastport, Idaho	\$3.54	240	\$3.35	229	\$3.77	250	\$3.56	718
Avista Corporation TD Commodity & Energy Trading Inc. Eastport, Idaho	\$5.31	76	\$5.31	73	\$5.83	145	\$5.57	293

**SHORT-TERM SALES**  
**YEAR: 2010 Quarter:Four**  
*Estimated Volumes (MMCF) & Prices (\$ / MMBTU)*

Importer Supplier <u>Point of Entry</u>	<u>Price</u>	October <u>Vol.</u>	<u>Price</u>	November <u>Vol.</u>	<u>Price</u>	December <u>Vol.</u>	Quarterly	
							Avg. <u>Price</u>	Total <u>Vol.</u>
BG Energy Merchants, LLC BG Energy Merchants Canada, Ltd. Niagara Falls, New York	\$0.00	0	\$0.00	0	\$4.79	157	\$4.79	157
BG Energy Merchants, LLC BG Energy Merchants Canada, Ltd. Noyes, Minnesota	\$0.00	0	\$3.60	253	\$4.24	691	\$4.07	944
BG Energy Merchants, LLC BG Energy Merchants Canada, Ltd. Pittsburg, New Hampshire	\$0.00	0	\$4.05	48	\$4.11	171	\$4.10	219
BG Energy Merchants, LLC BG Energy Merchants Canada, Ltd. Waddington, New York	\$4.26	766	\$3.78	80	\$0.00	0	\$4.21	846
BP Canada Energy Marketing Corp. BP Canada Energy Company Babb, Montana	\$0.00	0	\$3.96	29	\$3.76	31	\$3.86	60
BP Canada Energy Marketing Corp. BP Canada Energy Company Champlain, New York	\$4.38	19	\$5.15	54	\$5.98	33	\$5.27	106
BP Canada Energy Marketing Corp. BP Canada Energy Company Eastport, Idaho	\$3.72	213	\$3.91	1,230	\$4.22	382	\$3.95	1,824
BP Canada Energy Marketing Corp. BP Canada Energy Company Grand Island, New York	\$4.13	186	\$3.83	31	\$5.27	119	\$4.51	336
BP Canada Energy Marketing Corp. BP Canada Energy Company Massena, New York	\$0.00	0	\$4.19	5	\$5.41	2	\$4.48	6
BP Canada Energy Marketing Corp. BP Canada Energy Company Niagara Falls, New York	\$4.57	834	\$3.81	538	\$4.87	1,100	\$4.54	2,472
BP Canada Energy Marketing Corp. BP Canada Energy Company Noyes, Minnesota	\$3.60	9,452	\$3.75	3,948	\$4.24	9,387	\$3.89	22,787

**SHORT-TERM SALES**  
**YEAR: 2010 Quarter:Four**  
*Estimated Volumes (MMCF) & Prices (\$ / MMBTU)*

Importer Supplier <u>Point of Entry</u>	<u>Price</u>	October		November		December		Quarterly
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	Avg. <u>Price</u>
BP Canada Energy Marketing Corp. BP Canada Energy Company Port of Morgan, Montana	\$3.55	5,374	\$3.79	6,262	\$4.35	8,254	\$3.96	19,890
BP Canada Energy Marketing Corp. BP Canada Energy Company Sherwood, North Dakota	\$3.59	2,090	\$3.34	2,030	\$4.24	2,176	\$3.73	6,295
BP Canada Energy Marketing Corp. BP Canada Energy Company Waddington, New York	\$0.00	0	\$4.32	794	\$5.32	5,938	\$5.20	6,733
BP Canada Energy Marketing Corp. BP Canada Energy Company Whitlash, Montana	\$3.14	32	\$3.53	23	\$3.76	22	\$3.43	76
BP West Coast Products, LLC IGI Resources, Inc. Sumas, Washington	\$3.62	1,309	\$4.18	1,083	\$4.68	1,411	\$4.17	3,804
Barclays Capital Energy Inc. Natural Gas Exchange Inc. Niagara Falls, New York	\$0.00	0	\$0.00	0	\$5.00	293	\$5.00	293
Barclays Capital Energy Inc. Natural Gas Exchange Inc. Noyes, Minnesota	\$3.49	151	\$5.65	27	\$0.00	0	\$3.82	179
Bluewater Gas Storage, LLC Bluewater Gas Storage, LLC St. Clair, Michigan	\$0.00	0	\$0.00	0	\$4.52	180	\$4.52	180
Boise White Paper, L.L.C. Nexen Marketing Warroad, Minnesota	\$3.87	242	\$3.09	159	\$4.31	237	\$3.84	638
Boise White Paper, L.L.C. Shell Energy North America (Canada) Inc. Warroad, Minnesota	\$0.00	0	\$3.27	75	\$4.25	78	\$3.77	152
Boss Energy, Ltd. Sequent Energy Canada Corporation Niagara Falls, New York	\$0.00	0	\$0.00	0	\$4.77	31	\$4.77	31

**SHORT-TERM SALES**  
**YEAR: 2010 Quarter:Four**  
*Estimated Volumes (MMCF) & Prices (\$ / MMBTU)*

Importer Supplier <u>Point of Entry</u>	<u>Price</u>	October <u>Vol.</u>	<u>Price</u>	November <u>Vol.</u>	<u>Price</u>	December <u>Vol.</u>	Quarterly	
							Avg. <u>Price</u>	Total <u>Vol.</u>
CNE Gas Supply, LLC J. Aron & Company Eastport, Idaho	\$4.27	231	\$4.28	224	\$4.28	231	\$4.28	685
CP Energy Marketing (US) Inc. Benton County, Public Utility District No. 1 Sumas, Washington	\$3.43	184	\$4.80	34	\$4.19	6	\$3.66	224
CP Energy Marketing (US) Inc. Franklin County, Public Utility District No. 1 Sumas, Washington	\$3.43	110	\$4.80	20	\$4.19	4	\$3.66	134
CP Energy Marketing (US) Inc. Grays Harbour, Public Utility District No. 1 Sumas, Washington	\$3.43	166	\$4.80	31	\$4.19	5	\$3.66	202
Cannat Energy Inc. Canadian Natural Resources Limited Sherwood, North Dakota	\$3.84	3,574	\$3.49	3,492	\$4.48	3,890	\$3.95	10,957
Cannat Energy Inc. Canadian Natural Resources Limited Whitlash, Montana	\$2.94	67	\$3.43	65	\$3.66	61	\$3.33	193
Cargill, Incorporated Cargill, Incorporated Grand Island, New York	\$0.00	0	\$3.86	150	\$4.84	155	\$4.36	305
Cargill, Incorporated Cargill, Incorporated Niagara Falls, New York	\$0.00	0	\$3.65	918	\$4.61	967	\$4.14	1,885
Cargill, Incorporated Cargill, Incorporated Noyes, Minnesota	\$4.23	6,222	\$4.26	5,738	\$4.60	4,023	\$4.33	15,983
Cargill, Incorporated Cargill, Incorporated Port of Morgan, Montana	\$0.00	0	\$0.00	0	\$4.57	634	\$4.57	634
Cargill, Incorporated Cargill, Incorporated Waddington, New York	\$4.06	133	\$4.28	2,067	\$5.05	2,838	\$4.71	5,038

**SHORT-TERM SALES**  
**YEAR: 2010 Quarter:Four**  
*Estimated Volumes (MMCF) & Prices (\$ / MMBTU)*

Importer Supplier <u>Point of Entry</u>	<u>Price</u>	October <u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	Quarterly	
							Avg. <u>Price</u>	Total <u>Vol.</u>
Cascade Natural Gas Corporation ConocoPhillips Company Sumas, Washington	\$0.00	0	\$3.37	282	\$3.70	409	\$3.57	691
Cascade Natural Gas Corporation Nexen Marketing Sumas, Washington	\$3.52	170	\$0.00	0	\$0.00	0	\$3.52	170
Central Hudson Gas & Electric Corporation NJR Energy Services Company Waddington, New York	\$0.00	0	\$3.88	148	\$4.85	153	\$4.37	301
Central Hudson Gas & Electric Corporation Shell Energy North America (Canada) Inc. Waddington, New York	\$0.00	0	\$3.88	152	\$4.85	157	\$4.37	309
Central Hudson Gas & Electric Corporation Suncor Energy Marketing Inc. Waddington, New York	\$0.00	0	\$3.82	168	\$4.79	174	\$4.31	342
Cheniere Marketing, LLC Repsol Comercializadora de Gas SA Sabine Pass, Louisiana	\$0.00	0	\$6.25	3,206	\$0.00	0	\$6.25	3,206
Chevron U.S.A. Inc. Chevron Canada Resources Eastport, Idaho	\$4.04	104	\$4.04	110	\$4.04	125	\$4.04	339
Chevron U.S.A. Inc. Chevron Canada Resources Sherwood, North Dakota	\$3.46	1,098	\$3.83	1,111	\$4.37	1,168	\$3.90	3,377
Chevron U.S.A. Inc. RasGas LNG Sabine Pass, Louisiana	\$6.25	4,535	\$0.00	0	\$0.00	0	\$6.25	4,535
Citigroup Energy Canada ULC Various Port of Morgan, Montana	\$3.31	33	\$3.36	469	\$3.89	2,596	\$3.80	3,097
Connecticut Natural Gas Corporation BP Canada Energy Company Waddington, New York	\$0.00	0	\$4.94	227	\$4.99	64	\$4.95	291

**SHORT-TERM SALES**  
**YEAR: 2010 Quarter:Four**  
*Estimated Volumes (MMCF) & Prices (\$ / MMBTU)*

Importer Supplier <u>Point of Entry</u>	<u>Price</u>	October <u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	Quarterly	
							Avg. <u>Price</u>	Total <u>Vol.</u>
Connecticut Natural Gas Corporation Cargill Limited Waddington, New York	\$4.08	40	\$4.61	242	\$5.00	6	\$4.54	289
Connecticut Natural Gas Corporation Shell Energy North America (Canada) Inc. Waddington, New York	\$4.57	180	\$5.49	174	\$5.57	599	\$5.37	952
ConocoPhillips Company Burlington Resources Canada Partnership Eastport, Idaho	\$3.44	1,165	\$3.91	1,128	\$4.10	1,167	\$3.82	3,460
ConocoPhillips Company Burlington Resources Canada Partnership Sherwood, North Dakota	\$3.45	2,886	\$3.82	2,920	\$4.36	3,071	\$3.89	8,877
ConocoPhillips Company ConocoPhillips Canada Energy Partnership Sherwood, North Dakota	\$3.45	1,771	\$3.82	1,790	\$4.36	1,884	\$3.89	5,444
ConocoPhillips Company ConocoPhillips Canada Marketing & Trading ULC Champlain, New York	\$4.75	3	\$4.41	5	\$5.97	10	\$5.34	18
ConocoPhillips Company ConocoPhillips Canada Marketing & Trading ULC Eastport, Idaho	\$3.31	237	\$3.47	108	\$0.00	0	\$3.36	345
ConocoPhillips Company ConocoPhillips Canada Marketing & Trading ULC Grand Island, New York	\$4.09	147	\$5.42	223	\$5.11	561	\$5.02	931
ConocoPhillips Company ConocoPhillips Canada Marketing & Trading ULC Niagara Falls, New York	\$0.00	0	\$0.00	0	\$4.79	97	\$4.79	97
ConocoPhillips Company ConocoPhillips Canada Marketing & Trading ULC Noyes, Minnesota	\$3.72	1,566	\$3.21	1,683	\$4.32	4,101	\$3.94	7,349
ConocoPhillips Company ConocoPhillips Canada Marketing & Trading ULC Port of Morgan, Montana	\$3.16	8,032	\$2.72	6,997	\$3.68	7,239	\$3.19	22,269

**SHORT-TERM SALES**  
**YEAR: 2010 Quarter:Four**  
*Estimated Volumes (MMCF) & Prices (\$ / MMBTU)*

Importer Supplier Point of Entry	Price	October Vol.	November Vol.	December Vol.	Avg. Price	Quarterly Total Vol.
ConocoPhillips Company ConocoPhillips Canada Marketing & Trading ULC Sumas, Washington	\$3.36	178	\$4.15	413	\$4.16	484
ConocoPhillips Company ConocoPhillips Canada Marketing & Trading ULC Waddington, New York	\$4.33	234	\$3.38	315	\$5.00	1,150
ConocoPhillips Company ConocoPhillips Western Canada Partnership Eastport, Idaho	\$3.44	306	\$3.91	296	\$4.10	306
ConocoPhillips Company ConocoPhillips Western Canada Partnership Sherwood, North Dakota	\$3.45	1,850	\$3.82	1,872	\$4.36	1,969
ConocoPhillips Company Repsol Comercializadora de Gas SA Freeport, Texas	\$7.15	3,234	\$0.00	0	\$0.00	0
Consolidated Edison Company of New York, Inc. BP Energy Company Waddington, New York	\$4.38	303	\$0.00	0	\$0.00	0
Consolidated Edison Company of New York, Inc. Tenaska Marketing Canada Niagara Falls, New York	\$5.36	1,226	\$0.00	0	\$0.00	0
DTE Energy Trading, Inc. Various Noyes, Minnesota	\$0.00	0	\$3.65	591	\$4.00	734
DTE Energy Trading, Inc. Various Pittsburg, New Hampshire	\$4.05	266	\$3.63	423	\$5.03	1,697
DTE Energy Trading, Inc. Various Waddington, New York	\$4.09	1	\$4.15	44	\$4.77	297
Devon Canada Marketing Corporation Devon Canada Corporation Eastport, Idaho	\$3.73	523	\$3.46	507	\$4.24	521

**SHORT-TERM SALES**  
**YEAR: 2010 Quarter:Four**  
*Estimated Volumes (MMCF) & Prices (\$ / MMBTU)*

Importer Supplier <u>Point of Entry</u>	<u>Price</u>	October <u>Vol.</u>	<u>Price</u>	November <u>Vol.</u>	<u>Price</u>	December <u>Vol.</u>	Quarterly	
							Avg. <u>Price</u>	Total <u>Vol.</u>
Direct Energy Marketing Inc. Direct Energy Marketing Limited Niagara Falls, New York	\$0.00	0	\$4.82	2	\$5.00	15	\$4.98	17
Direct Energy Marketing Inc. Direct Energy Marketing Limited Noyes, Minnesota	\$3.48	1,465	\$3.75	535	\$4.36	936	\$3.81	2,936
Direct Energy Marketing Inc. Direct Energy Marketing Limited Pittsburg, New Hampshire	\$0.00	0	\$0.00	0	\$6.56	9	\$6.56	9
Direct Energy Marketing Inc. Direct Energy Marketing Limited Port of Morgan, Montana	\$3.58	3,034	\$3.27	2,486	\$4.23	2,524	\$3.69	8,045
Direct Energy Marketing Inc. Direct Energy Marketing Limited Sherwood, North Dakota	\$0.00	0	\$4.18	239	\$4.53	329	\$4.38	568
Direct Energy Marketing Inc. Direct Energy Marketing Limited St. Clair, Michigan	\$4.11	22	\$0.00	0	\$0.00	0	\$4.11	22
Direct Energy Marketing Inc. Direct Energy Marketing Limited Waddington, New York	\$3.98	62	\$4.88	20	\$5.60	194	\$5.18	276
Distrigas LLC Gas Natural Aprovisionamientos Everett, Massachusetts	\$4.45	4,376	\$4.25	2,875	\$0.00	0	\$4.37	7,251
Dynegy Marketing and Trade, LLC Dynegy Gas Imports, LLC Grand Island, New York	\$4.05	1,533	\$4.50	3,020	\$4.71	4,237	\$4.52	8,790
EDF Trading North America, LLC. ConocoPhillips Canada Marketing & Trading ULC Port of Morgan, Montana	\$3.14	459	\$0.00	0	\$0.00	0	\$3.14	459
EDF Trading North America, LLC. Empress NGL Partnership Port of Morgan, Montana	\$3.02	2,807	\$3.47	8,724	\$3.47	11,789	\$3.42	23,320

**SHORT-TERM SALES**  
**YEAR: 2010 Quarter:Four**

*Estimated Volumes (MMCF) & Prices (\$ / MMBTU)*

Importer Supplier Point of Entry	Price	October		November		December		Quarterly
		Vol.	Price	Vol.	Price	Vol.	Avg. Price	Total Vol.
EDF Trading North America, LLC. Natural Gas Exchange Inc. Eastport, Idaho	\$0.00	0	\$3.45	785	\$3.67	762	\$3.56	1,547
EDF Trading North America, LLC. Natural Gas Exchange Inc. Noyes, Minnesota	\$3.88	336	\$3.45	25	\$3.67	146	\$3.80	506
EDF Trading North America, LLC. Natural Gas Exchange Inc. Sumas, Washington	\$3.12	842	\$3.45	193	\$3.67	118	\$3.23	1,153
EDF Trading North America, LLC. Natural Gas Exchange Inc. Waddington, New York	\$0.00	0	\$0.00	0	\$3.67	23	\$3.67	23
EDF Trading North America, LLC. Shell Energy North America (Canada) Inc. Port of Morgan, Montana	\$3.23	1,463	\$0.00	0	\$0.00	0	\$3.23	1,463
EDF Trading North America, LLC. Shell Energy North America (Canada) Inc. Waddington, New York	\$3.23	175	\$0.00	0	\$0.00	0	\$3.23	175
EDF Trading North America, LLC. Terasen Gas Inc. Eastport, Idaho	\$3.47	658	\$0.00	0	\$0.00	0	\$3.47	658
EDF Trading North America, LLC. Tidal Energy Marketing Inc. Port of Morgan, Montana	\$3.59	558	\$0.00	0	\$0.00	0	\$3.59	558
EDF Trading North America, LLC. Trilogy Energy L.P. Sherwood, North Dakota	\$3.90	588	\$3.49	778	\$3.69	819	\$3.68	2,184
Emera Energy Services, Inc. Emera Energy Inc. Calais, Maine	\$3.63	1,697	\$4.39	1,258	\$8.37	1,210	\$5.24	4,166
Emera Energy Services, Inc. Emera Energy Inc. Grand Island, New York	\$0.00	0	\$0.00	0	\$4.81	160	\$4.81	160

**SHORT-TERM SALES**  
**YEAR: 2010 Quarter:Four**  
*Estimated Volumes (MMCF) & Prices (\$ / MMBTU)*

Importer Supplier <u>Point of Entry</u>	<u>Price</u>	<u>October</u> <u>Vol.</u>	<u>November</u> <u>Vol.</u>	<u>December</u> <u>Vol.</u>	Quarterly	
					<u>Price</u>	<u>Total Vol.</u>
Emera Energy Services, Inc. Emera Energy Inc. Niagara Falls, New York	\$3.92	266	\$4.65 186	\$4.86 355	\$4.50	807
Emera Energy Services, Inc. Emera Energy Inc. Pittsburg, New Hampshire	\$3.42	68	\$4.43 596	\$8.14 925	\$6.55	1,589
Emera Energy Services, Inc. Emera Energy Inc. Waddington, New York	\$0.00	0	\$4.85 572	\$5.43 640	\$5.16	1,212
Empire Natural Gas Corporation Husky Gas Marketing Inc. Grand Island, New York	\$4.21	5	\$3.77 9	\$4.86 9	\$4.28	23
EnCana Marketing (USA) Inc. EnCana Gas Marketing Eastport, Idaho	\$3.22	1,918	\$3.45 1,456	\$3.82 1,527	\$3.48	4,901
EnCana Marketing (USA) Inc. EnCana Gas Marketing Port of Morgan, Montana	\$3.39	1,636	\$2.94 1,582	\$3.93 1,625	\$3.42	4,843
EnCana Marketing (USA) Inc. EnCana Gas Marketing Sherwood, North Dakota	\$3.35	2,533	\$3.03 2,543	\$4.01 2,448	\$3.46	7,524
Enserco Energy Inc. Various Eastport, Idaho	\$3.54	272	\$3.63 304	\$4.17 630	\$3.89	1,206
Enserco Energy Inc. Various Noyes, Minnesota	\$0.00	0	\$3.32 302	\$4.27 320	\$3.81	622
Enserco Energy Inc. Various Pittsburg, New Hampshire	\$0.00	0	\$0.00 0	\$3.85 407	\$3.85	407
Enserco Energy Inc. Various Port of Morgan, Montana	\$3.48	319	\$3.51 3,863	\$3.83 3,699	\$3.66	7,881

**SHORT-TERM SALES**  
**YEAR: 2010 Quarter:Four**  
*Estimated Volumes (MMCF) & Prices (\$ / MMBTU)*

Importer Supplier <u>Point of Entry</u>	<u>Price</u>	October <u>Vol.</u>	<u>Price</u>	November <u>Vol.</u>	<u>Price</u>	December <u>Vol.</u>	Quarterly	
							Avg. <u>Price</u>	Total <u>Vol.</u>
Enserco Energy Inc. Various Sumas, Washington	\$3.48	9	\$3.82	2	\$4.72	1	\$3.65	12
Enserco Energy Inc. Various Waddington, New York	\$4.01	9	\$5.41	191	\$5.62	353	\$5.52	553
Enterprise Products Operating LLC Canadian Enterprise Gas Products Ltd. Marysville, Michigan	\$4.14	195	\$0.00	0	\$0.00	0	\$4.14	195
Enterprise Products Operating LLC Canadian Enterprise Gas Products Ltd. Port of Morgan, Montana	\$3.58	1,448	\$3.40	2,422	\$3.79	2,502	\$3.59	6,372
Fortuna (US) L.P. Talisman Energy Canada Sherwood, North Dakota	\$3.04	207	\$3.41	212	\$3.94	195	\$3.45	614
GDF Suez Gas NA LLC Gas Natural Aprovisionamientos Everett, Massachusetts	\$0.00	0	\$0.00	0	\$4.95	1,441	\$4.95	1,441
Golden Pass LNG Terminal LLC RasGas Golden Pass, Texas	\$0.00	0	\$6.87	8,750	\$7.33	4,288	\$7.02	13,037
Hunt Oil Company of Canada, Inc. Hunt Oil Company of Canada, Inc. Sherwood, North Dakota	\$3.51	336	\$3.91	340	\$4.43	358	\$3.96	1,034
Husky Gas Marketing Inc. Husky Energy Marketing Inc. Champlain, New York	\$4.61	26	\$4.32	29	\$5.21	34	\$4.75	89
Husky Gas Marketing Inc. Husky Energy Marketing Inc. Eastport, Idaho	\$3.09	298	\$3.23	347	\$4.01	358	\$3.47	1,003
Husky Gas Marketing Inc. Husky Energy Marketing Inc. Grand Island, New York	\$4.29	0	\$0.00	0	\$0.00	0	\$4.29	0

**SHORT-TERM SALES**  
**YEAR: 2010 Quarter:Four**  
*Estimated Volumes (MMCF) & Prices (\$ / MMBTU)*

Importer Supplier Point of Entry	Price	October Vol.	November Vol.	December Vol.	Quarterly			
					Avg. Price	Total Vol.		
Husky Gas Marketing Inc. Husky Energy Marketing Inc. Massena, New York	\$4.42	31	\$3.87	30	\$4.85	31	\$4.39	91
Husky Gas Marketing Inc. Husky Energy Marketing Inc. Niagara Falls, New York	\$0.00	0	\$0.00	0	\$5.07	154	\$5.07	154
Husky Gas Marketing Inc. Husky Energy Marketing Inc. Noyes, Minnesota	\$3.67	258	\$3.99	30	\$4.40	33	\$3.78	321
Husky Gas Marketing Inc. Husky Energy Marketing Inc. Port of Morgan, Montana	\$3.57	2,850	\$3.27	2,757	\$4.26	2,835	\$3.70	8,443
Husky Gas Marketing Inc. Husky Energy Marketing Inc. Sherwood, North Dakota	\$3.39	962	\$3.12	969	\$4.09	1,018	\$3.54	2,950
Husky Gas Marketing Inc. Husky Energy Marketing Inc. Waddington, New York	\$0.00	0	\$0.00	0	\$5.48	77	\$5.48	77
IGI Resources, Inc. BP Canada Energy Company Sumas, Washington	\$3.54	1,201	\$3.78	1,758	\$5.00	1,670	\$4.16	4,630
IGI Resources, Inc. Natural Gas Exchange Inc. Sumas, Washington	\$3.41	3,790	\$4.22	1,659	\$4.18	1,665	\$3.78	7,114
IGI Resources, Inc. Oxy Energy Canada, Inc. Sumas, Washington	\$3.70	969	\$0.00	0	\$0.00	0	\$3.70	969
IGI Resources, Inc. Puget Sound Energy, Inc. Sumas, Washington	\$0.00	0	\$3.57	739	\$4.08	845	\$3.84	1,584
IGI Resources, Inc. Shell Energy North America (Canada) Inc. Sumas, Washington	\$3.70	1,534	\$3.79	2,375	\$5.02	2,454	\$4.24	6,363

**SHORT-TERM SALES**  
**YEAR: 2010 Quarter:Four**

*Estimated Volumes (MMCF) & Prices (\$ / MMBTU)*

Importer Supplier Point of Entry	Price	October		November		December		Quarterly
		Vol.	Price	Vol.	Price	Vol.	Avg. Price	Total Vol.
IGI Resources, Inc. Various Eastport, Idaho	\$3.49	1,526	\$3.33	2,369	\$3.74	3,308	\$3.55	7,203
Iberdrola Renewables, Inc. Iberdrola Renewables, Inc. Eastport, Idaho	\$3.73	2,246	\$3.77	2,487	\$3.58	2,781	\$3.69	7,514
Iberdrola Renewables, Inc. Iberdrola Renewables, Inc. Noyes, Minnesota	\$3.57	1,552	\$4.36	695	\$4.31	1,067	\$3.97	3,313
Iberdrola Renewables, Inc. Iberdrola Renewables, Inc. Sherwood, North Dakota	\$3.79	6,458	\$3.44	6,161	\$4.41	6,582	\$3.89	19,201
Iberdrola Renewables, Inc. Iberdrola Renewables, Inc. Sumas, Washington	\$3.61	717	\$3.68	1,280	\$4.98	1,078	\$4.12	3,074
Iberdrola Renewables, Inc. Iberdrola Renewables, Inc. Waddington, New York	\$0.00	0	\$4.20	323	\$5.13	292	\$4.64	614
Integrys Energy Services, Inc. Various Noyes, Minnesota	\$3.65	322	\$0.00	0	\$0.00	0	\$3.65	322
J. Aron & Company Various Eastport, Idaho	\$3.28	606	\$3.65	117	\$3.88	124	\$3.42	847
J. Aron & Company Various Grand Island, New York	\$3.98	325	\$4.47	131	\$4.71	877	\$4.51	1,333
J. Aron & Company Various Niagara Falls, New York	\$3.95	366	\$4.45	426	\$4.85	2,871	\$4.71	3,663
J. Aron & Company Various Noyes, Minnesota	\$3.49	4,139	\$4.00	2,276	\$4.38	6,905	\$4.04	13,320

**SHORT-TERM SALES**  
**YEAR: 2010 Quarter:Four**

*Estimated Volumes (MMCF) & Prices (\$ / MMBTU)*

Importer Supplier Point of Entry	Price	October Vol.	November Vol.	December Vol.	Quarterly			
					Avg. Price	Total Vol.		
J. Aron & Company Various Port of Morgan, Montana	\$3.28	1,567	\$3.66	771	\$3.89	798	\$3.53	3,136
J. Aron & Company Various Sherwood, North Dakota	\$3.10	2,515	\$3.55	1,444	\$3.70	1,520	\$3.39	5,479
J. Aron & Company Various Sumas, Washington	\$3.36	255	\$4.05	249	\$4.16	257	\$3.86	761
J. Aron & Company Various Waddington, New York	\$4.00	1,216	\$4.79	1,402	\$8.10	2,163	\$6.09	4,781
J. P. Morgan Commodities Canada Corporation Enermark Inc. Sherwood, North Dakota	\$4.39	357	\$0.00	0	\$0.00	0	\$4.39	357
J.P. Morgan Ventures Energy Corporation J. P. Morgan Commodities Canada Corporation Noyes, Minnesota	\$3.65	223	\$3.20	12	\$4.18	12	\$3.65	248
J.P. Morgan Ventures Energy Corporation J. P. Morgan Commodities Canada Corporation Port of Morgan, Montana	\$0.00	0	\$0.00	0	\$3.71	949	\$3.71	949
J.P. Morgan Ventures Energy Corporation J. P. Morgan Commodities Canada Corporation St. Clair, Michigan	\$4.21	50	\$0.00	0	\$0.00	0	\$4.21	50
J.P. Morgan Ventures Energy Corporation J. P. Morgan Commodities Canada Corporation Waddington, New York	\$5.35	79	\$4.31	757	\$5.35	2,278	\$5.10	3,114
JPMorgan LNG Co. Repsol Comercializadora de Gas SA Sabine Pass, Louisiana	\$0.00	0	\$0.00	0	\$6.07	6,376	\$6.07	6,376
Just Energy New York Corp. BP Canada Energy Company Grand Island, New York	\$6.50	48	\$5.80	74	\$7.25	45	\$6.40	167

**SHORT-TERM SALES**  
**YEAR: 2010 Quarter:Four**  
*Estimated Volumes (MMCF) & Prices (\$ / MMBTU)*

Importer Supplier <u>Point of Entry</u>	<u>Price</u>	October <u>Vol.</u>	<u>Price</u>	November <u>Vol.</u>	<u>Price</u>	December <u>Vol.</u>	Quarterly	
							Avg. <u>Price</u>	Total <u>Vol.</u>
Just Energy New York Corp.								
Shell Energy North America (Canada) Inc.								
Grand Island, New York	\$9.01	85	\$9.01	98	\$7.36	201	\$8.15	384
Keyspan Gas East Corporation								
Shell Energy North America (Canada) Inc.								
Waddington, New York	\$4.60	1,147	\$0.00	0	\$0.00	0	\$4.60	1,147
Koch Energy Services, LLC								
Koch Canada Energy Services, LP								
Noyes, Minnesota	\$3.61	5	\$0.00	0	\$4.39	26	\$4.27	31
Koch Energy Services, LLC								
Koch Canada Energy Services, LP								
Port of Morgan, Montana	\$0.00	0	\$0.00	0	\$5.08	14	\$5.08	14
Macquarie Energy LLC								
Various								
Eastport, Idaho	\$3.34	60	\$3.42	40	\$0.00	0	\$3.37	100
Macquarie Energy LLC								
Various								
Niagara Falls, New York	\$0.00	0	\$0.00	0	\$4.85	760	\$4.85	760
Macquarie Energy LLC								
Various								
Noyes, Minnesota	\$3.49	1,421	\$4.00	2,725	\$4.38	5,016	\$4.13	9,163
Macquarie Energy LLC								
Various								
Port of Morgan, Montana	\$3.31	9,936	\$3.60	1,231	\$3.93	1,351	\$3.41	12,519
Macquarie Energy LLC								
Various								
Sherwood, North Dakota	\$2.98	1,975	\$3.36	2,409	\$3.55	2,643	\$3.32	7,026
Macquarie Energy LLC								
Various								
Waddington, New York	\$0.00	0	\$5.25	4	\$5.26	18	\$5.26	23
Merrill Lynch Commodities, Inc.								
Merrill Lynch Commodities Canada, ULC								
Grand Island, New York	\$0.00	0	\$0.00	0	\$5.28	17	\$5.28	17

**SHORT-TERM SALES**  
**YEAR: 2010 Quarter:Four**  
*Estimated Volumes (MMCF) & Prices (\$ / MMBTU)*

Importer Supplier Point of Entry	Price	October Vol.	November Vol.	December Vol.	Quarterly	
					Avg. Price	Total Vol.
Merrill Lynch Commodities, Inc. Merrill Lynch Commodities Canada, ULC Port of Morgan, Montana	\$3.52	412	\$0.00	0	\$3.97	205
Merrill Lynch Commodities, Inc. Merrill Lynch Commodities Canada, ULC Waddington, New York	\$4.08	5	\$0.00	0	\$0.00	0
Minnesota Energy Resources Corporation BP Canada Energy Company Warroad, Minnesota	\$0.00	0	\$4.32	27	\$4.30	118
Minnesota Energy Resources Corporation Cargill Power & Gas Warroad, Minnesota	\$0.00	0	\$3.10	14	\$4.08	14
Minnesota Energy Resources Corporation Tenaska Marketing Canada Warroad, Minnesota	\$3.63	68	\$3.57	100	\$4.48	62
Montana-Dakota Utilities Co. BP Canada Energy Company Port of Morgan, Montana	\$0.00	0	\$4.05	296	\$4.05	306
Montana-Dakota Utilities Co. Tenaska Marketing Ventures Port of Morgan, Montana	\$3.65	310	\$0.00	0	\$0.00	0
Murphy Gas Gathering, Inc. BP Canada Energy Company Noyes, Minnesota	\$3.48	132	\$4.03	147	\$4.40	132
NJR Energy Services Company Various Niagara Falls, New York	\$4.00	310	\$0.00	0	\$5.10	30
NJR Energy Services Company Various Port of Morgan, Montana	\$3.59	597	\$3.26	889	\$3.79	922
NJR Energy Services Company Various Waddington, New York	\$0.00	0	\$3.93	10	\$5.30	565

**SHORT-TERM SALES**  
**YEAR: 2010 Quarter:Four**  
*Estimated Volumes (MMCF) & Prices (\$ / MMBTU)*

Importer Supplier <u>Point of Entry</u>	<u>Price</u>	October		November		December		Quarterly
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	Avg. <u>Price</u>
NOCO Energy Corp. North Jersey Energy Services Co. Grand Island, New York	\$0.00	0	\$0.00	0	\$4.56	1	\$4.56	1
NOCO Energy Corp. Shell Energy North America (Canada) Inc. Grand Island, New York	\$4.25	18	\$3.61	26	\$4.31	45	\$4.10	89
NOCO Energy Corp. Shell Energy North America (Canada) Inc. Niagara Falls, New York	\$0.00	0	\$3.61	18	\$4.31	21	\$3.99	38
NYSEG Solutions Inc. ConocoPhillips Company Grand Island, New York	\$4.03	1	\$4.44	0	\$4.64	4	\$4.50	5
NYSEG Solutions Inc. NJR Energy Services Company Grand Island, New York	\$0.00	0	\$4.52	2	\$4.76	1	\$4.62	3
National Fuel Gas Distribution Corporation BP Canada Energy Company Grand Island, New York	\$4.27	154	\$0.00	0	\$0.00	0	\$4.27	154
National Fuel Gas Distribution Corporation J. Aron & Company Niagara Falls, New York	\$0.00	0	\$0.00	0	\$4.69	231	\$4.69	231
National Fuel Resources, Inc. Cargill Energy Trading Canada, Inc. Grand Island, New York	\$0.00	0	\$3.78	3	\$4.76	47	\$4.71	50
National Fuel Resources, Inc. Cargill Energy Trading Canada, Inc. Niagara Falls, New York	\$0.00	0	\$3.78	146	\$4.75	116	\$4.21	262
National Fuel Resources, Inc. ConocoPhillips Company Champlain, New York	\$4.19	1	\$3.74	2	\$4.84	3	\$4.34	6
National Fuel Resources, Inc. ConocoPhillips Company Grand Island, New York	\$4.26	151	\$3.74	25	\$4.84	36	\$4.30	211

**SHORT-TERM SALES**  
**YEAR: 2010 Quarter:Four**  
*Estimated Volumes (MMCF) & Prices (\$ / MMBTU)*

Importer Supplier Point of Entry	Price	October Vol.	November Vol.	December Vol.	Quarterly	
					Avg. Price	Total Vol.
National Fuel Resources, Inc. ConocoPhillips Company Niagara Falls, New York	\$4.19	298	\$4.50	7	\$4.85	239
NextEra Energy Power Marketing, LLC Natural Gas Exchange Inc. Eastport, Idaho	\$3.44	1,255	\$3.18	721	\$3.97	1,255
NextEra Energy Power Marketing, LLC Natural Gas Exchange Inc. Niagara Falls, New York	\$0.00	0	\$0.00	0	\$4.77	429
NextEra Energy Power Marketing, LLC Natural Gas Exchange Inc. Noyes, Minnesota	\$3.67	335	\$3.24	22	\$4.20	0
Noble Americas Gas & Power Corp. ABC Pool Eastport, Idaho	\$0.00	0	\$3.47	145	\$0.00	0
Noble Americas Gas & Power Corp. Huntingdon Sumas, Washington	\$3.33	1	\$0.00	0	\$0.00	0
Noble Americas Gas & Power Corp. Nova Eastport, Idaho	\$0.00	0	\$0.00	0	\$4.10	1,603
NorthWestern Corporation Bonavista Petroleum Ltd. Whitlash, Montana	\$3.39	15	\$3.23	14	\$3.64	12
NorthWestern Corporation Iteration Energy Ltd. Whitlash, Montana	\$3.14	5	\$3.53	5	\$3.76	5
NorthWestern Corporation Spur Resources Ltd. Whitlash, Montana	\$3.31	515	\$3.36	493	\$3.44	510
Northwest Natural Gas Company AltaGas Energy Limited Partnership Sumas, Washington	\$0.00	0	\$3.22	16	\$3.63	230
						246

**SHORT-TERM SALES**  
**YEAR: 2010 Quarter:Four**  
*Estimated Volumes (MMCF) & Prices (\$ / MMBTU)*

Importer Supplier Point of Entry	Price	October		November		December		Quarterly
		Vol.	Price	Vol.	Price	Vol.	Avg. Price	Total Vol.
Northwest Natural Gas Company ConocoPhillips Company Sumas, Washington	\$0.00	0	\$3.22	34	\$3.64	460	\$3.61	495
Northwest Natural Gas Company EDF Trading North America, LLC. Sumas, Washington	\$0.00	0	\$3.27	17	\$3.67	230	\$3.64	247
Northwest Natural Gas Company Husky Energy Marketing Inc. Sumas, Washington	\$0.00	0	\$3.22	17	\$3.63	230	\$3.60	247
Northwest Natural Gas Company IGI Resources, Inc. Sumas, Washington	\$0.00	0	\$3.25	34	\$3.67	460	\$3.64	495
Northwest Natural Gas Company Iberdrola Canada Energy Services, Ltd. Sumas, Washington	\$0.00	0	\$4.77	94	\$0.00	0	\$4.77	94
Northwest Natural Gas Company Macquarie Energy Canada Ltd Sumas, Washington	\$0.00	0	\$3.22	17	\$3.64	230	\$3.61	247
Northwest Natural Gas Company Powerex Corp. Sumas, Washington	\$0.00	0	\$4.73	138	\$0.00	0	\$4.73	138
Northwest Natural Gas Company Sequent Energy Canada Corporation Sumas, Washington	\$0.00	0	\$4.75	48	\$0.00	0	\$4.75	48
Northwest Natural Gas Company Shell Energy North America (Canada) Inc. Sumas, Washington	\$0.00	0	\$4.56	114	\$3.63	230	\$3.94	344
Northwest Natural Gas Company Suncor Energy Marketing Inc. Sumas, Washington	\$0.00	0	\$4.52	723	\$3.67	230	\$4.31	953
Northwest Natural Gas Company TD Commodity Trading Sumas, Washington	\$0.00	0	\$4.77	155	\$0.00	0	\$4.77	155

**SHORT-TERM SALES**  
**YEAR: 2010 Quarter:Four**  
*Estimated Volumes (MMCF) & Prices (\$ / MMBTU)*

Importer Supplier <u>Point of Entry</u>	<u>Price</u>	October <u>Vol.</u>	<u>Price</u>	November <u>Vol.</u>	<u>Price</u>	December <u>Vol.</u>	Quarterly	
							Avg. <u>Price</u>	Total <u>Vol.</u>
Omimex Canada, Ltd. Various Port of Del Bonita, Montana	\$2.91	27	\$3.30	24	\$3.53	25	\$3.24	77
Oxy Energy Canada, Inc. Various Eastport, Idaho	\$3.69	2,439	\$3.66	1,188	\$4.08	1,233	\$3.78	4,860
Oxy Energy Canada, Inc. Various Noyes, Minnesota	\$6.35	297	\$7.14	12	\$8.26	319	\$7.33	628
Oxy Energy Canada, Inc. Various Sherwood, North Dakota	\$4.15	389	\$0.00	0	\$0.00	0	\$4.15	389
Oxy Energy Canada, Inc. Various Sumas, Washington	\$3.66	2,361	\$3.75	1,437	\$4.98	688	\$3.89	4,486
Oxy Energy Canada, Inc. Various Waddington, New York	\$0.00	0	\$4.03	148	\$5.30	306	\$4.89	455
Pacific Gas and Electric Company BP Canada Energy Company Eastport, Idaho	\$3.53	143	\$3.36	828	\$3.85	2,281	\$3.71	3,252
Pacific Gas and Electric Company Canadian Natural Resources Limited Eastport, Idaho	\$3.53	2,139	\$3.36	2,760	\$3.85	2,852	\$3.59	7,750
Pacific Gas and Electric Company Cargill Limited Eastport, Idaho	\$3.53	855	\$3.36	1,104	\$3.85	827	\$3.56	2,786
Pacific Gas and Electric Company ConocoPhillips Canada Marketing & Trading ULC Eastport, Idaho	\$3.48	353	\$3.36	1,104	\$3.85	1,568	\$3.63	3,025
Pacific Gas and Electric Company Imperial Oil Resources Limited Eastport, Idaho	\$3.53	570	\$3.36	552	\$3.85	570	\$3.58	1,693

**SHORT-TERM SALES**  
**YEAR: 2010 Quarter:Four**  
*Estimated Volumes (MMCF) & Prices (\$ / MMBTU)*

Importer Supplier <u>Point of Entry</u>	<u>Price</u>	October		November		December		Quarterly
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	Avg. <u>Price</u>
Pacific Gas and Electric Company Macquarie Energy Canada Ltd Eastport, Idaho	\$3.52	4,063	\$3.36	3,049	\$3.85	3,308	\$3.58	10,421
Pacific Gas and Electric Company Natural Gas Exchange Inc. Eastport, Idaho	\$3.51	7,867	\$3.43	4,638	\$3.83	4,091	\$3.57	16,596
Pacific Gas and Electric Company Oxy Energy Canada, Inc. Eastport, Idaho	\$0.00	0	\$3.36	828	\$3.85	855	\$3.61	1,683
Pacific Gas and Electric Company Powerex Corp. Eastport, Idaho	\$3.39	289	\$3.57	607	\$3.86	534	\$3.64	1,430
Pacific Gas and Electric Company Royal Bank of Canada Eastport, Idaho	\$3.53	1,141	\$3.36	1,104	\$0.00	0	\$3.45	2,245
Pacific Gas and Electric Company Sempra Energy Trading LLC Eastport, Idaho	\$3.53	1,509	\$3.36	966	\$3.84	998	\$3.57	3,473
Pacific Gas and Electric Company Shell Energy North America (Canada) Inc. Eastport, Idaho	\$0.00	0	\$0.00	0	\$3.85	285	\$3.85	285
Pacific Gas and Electric Company Suncor Energy Marketing Inc. Eastport, Idaho	\$3.26	1,194	\$3.45	1,873	\$3.89	1,897	\$3.57	4,964
Pacific Gas and Electric Company TD Commodity & Energy Trading Inc. Eastport, Idaho	\$3.24	57	\$3.31	102	\$3.94	82	\$3.51	242
Pemex Gas Y Petroquimica Basica Pemex Gas Y Petroquimica Basica Alamo, Texas	\$3.55	174	\$0.00	0	\$3.97	282	\$3.81	456
Pemex Gas Y Petroquimica Basica Pemex Gas Y Petroquimica Basica Galvan Ranch, Texas	\$2.91	15	\$2.39	15	\$3.33	16	\$2.89	47

**SHORT-TERM SALES**  
**YEAR: 2010 Quarter:Four**  
*Estimated Volumes (MMCF) & Prices (\$ / MMBTU)*

Importer Supplier Point of Entry	Price	October Vol.	November Vol.	December Vol.	Avg. Price	Quarterly Total Vol.
Pemex Gas Y Petroquimica Basica McAllen, Texas	\$3.42	199	\$0.00	0	\$3.85	222 \$3.65 421
Portland General Electric Company BNP Paribas Energy Trading Canada Corp. Eastport, Idaho	\$0.00	0	\$0.00	0	\$4.11	132 \$4.11 132
Portland General Electric Company BP Canada Energy Company Eastport, Idaho	\$0.00	0	\$3.50	218	\$3.92	633 \$3.81 851
Portland General Electric Company BP Canada Energy Company Sumas, Washington	\$3.72	128	\$3.76	167	\$0.00	0 \$3.74 295
Portland General Electric Company Cargill Limited Eastport, Idaho	\$0.00	0	\$3.51	281	\$0.00	0 \$3.51 281
Portland General Electric Company EDF Trading North America, LLC. Eastport, Idaho	\$3.69	273	\$3.88	4	\$3.85	158 \$3.75 436
Portland General Electric Company EDF Trading North America, LLC. Sumas, Washington	\$3.67	128	\$3.76	247	\$5.01	304 \$4.30 679
Portland General Electric Company Enserco Energy Inc. Eastport, Idaho	\$3.02	6	\$3.34	4	\$0.00	0 \$3.14 10
Portland General Electric Company Enserco Energy Inc. Sumas, Washington	\$3.40	8	\$4.39	37	\$4.97	385 \$4.89 430
Portland General Electric Company IGI Resources, Inc. Eastport, Idaho	\$3.70	289	\$0.00	0	\$0.00	0 \$3.70 289
Portland General Electric Company IGI Resources, Inc. Sumas, Washington	\$3.66	257	\$0.00	0	\$0.00	0 \$3.66 257

**SHORT-TERM SALES**  
**YEAR: 2010 Quarter:Four**  
*Estimated Volumes (MMCF) & Prices (\$ / MMBTU)*

Importer Supplier <u>Point of Entry</u>	<u>Price</u>	October <u>Vol.</u>	<u>Price</u>	November <u>Vol.</u>	<u>Price</u>	December <u>Vol.</u>	Quarterly	
							Avg. <u>Price</u>	Total <u>Vol.</u>
Portland General Electric Company Natural Gas Exchange Inc. Eastport, Idaho	\$3.19	196	\$3.86	101	\$3.83	172	\$3.57	469
Portland General Electric Company Natural Gas Exchange Inc. Sumas, Washington	\$3.35	91	\$4.12	18	\$4.27	12	\$3.56	121
Portland General Electric Company Powerex Corp. Sumas, Washington	\$3.67	246	\$3.77	282	\$5.03	304	\$4.20	832
Portland General Electric Company Puget Sound Energy, Inc. Sumas, Washington	\$3.18	78	\$0.00	0	\$4.25	7	\$3.27	86
Portland General Electric Company Sempra Energy Trading LLC Eastport, Idaho	\$3.72	408	\$3.55	582	\$0.00	0	\$3.62	990
Portland General Electric Company Terasen Gas Inc. Sumas, Washington	\$3.57	34	\$0.00	0	\$0.00	0	\$3.57	34
Powerex Corp. Aitken Creek Gas Storage ULC Eastport, Idaho	\$0.00	0	\$3.43	0	\$0.00	0	\$3.43	0
Powerex Corp. Apache Canada Ltd. Eastport, Idaho	\$3.80	7	\$3.79	4	\$0.00	0	\$3.80	11
Powerex Corp. BNP Paribas Energy Trading Canada Corp. Eastport, Idaho	\$0.00	0	\$4.43	0	\$0.00	0	\$4.43	0
Powerex Corp. BP Canada Energy Company Eastport, Idaho	\$3.72	122	\$3.95	45	\$0.00	0	\$3.78	167
Powerex Corp. Barclays Bank PLC Eastport, Idaho	\$0.00	0	\$3.67	106	\$0.00	0	\$3.67	106

**SHORT-TERM SALES**  
**YEAR: 2010 Quarter:Four**  
*Estimated Volumes (MMCF) & Prices (\$ / MMBTU)*

Importer Supplier <u>Point of Entry</u>	<u>Price</u>	October <u>Vol.</u>	<u>Price</u>	November <u>Vol.</u>	<u>Price</u>	December <u>Vol.</u>	Quarterly	
							Avg. <u>Price</u>	Total <u>Vol.</u>
Powerex Corp.								
Bonavista Petroleum Ltd.								
Eastport, Idaho	\$3.51	15	\$3.70	35	\$4.11	32	\$3.83	83
Powerex Corp.								
Canadian Natural Resources Limited								
Eastport, Idaho	\$3.55	35	\$4.46	1	\$3.95	2	\$3.59	38
Powerex Corp.								
Cargill Limited								
Eastport, Idaho	\$3.55	5	\$0.00	0	\$4.12	1	\$3.63	6
Powerex Corp.								
ConocoPhillips Canada Marketing & Trading ULC								
Eastport, Idaho	\$3.63	59	\$3.93	12	\$0.00	0	\$3.68	71
Powerex Corp.								
Devon Canada Corporation								
Eastport, Idaho	\$0.00	0	\$3.78	4	\$0.00	0	\$3.78	4
Powerex Corp.								
Direct Energy Marketing Limited								
Eastport, Idaho	\$3.71	8	\$0.00	0	\$3.99	8	\$3.85	16
Powerex Corp.								
EOG Resources Canada Inc.								
Eastport, Idaho	\$3.80	15	\$3.60	1	\$0.00	0	\$3.79	16
Powerex Corp.								
EnCana Corporation								
Eastport, Idaho	\$3.84	5	\$3.76	2	\$0.00	0	\$3.81	8
Powerex Corp.								
Enermark Inc.								
Eastport, Idaho	\$3.55	4	\$3.85	3	\$0.00	0	\$3.67	7
Powerex Corp.								
Enserco Energy Inc.								
Eastport, Idaho	\$3.61	23	\$3.99	1	\$0.00	0	\$3.63	24
Powerex Corp.								
Husky Energy Marketing Inc.								
Eastport, Idaho	\$3.53	4	\$3.68	63	\$4.11	64	\$3.89	132

**SHORT-TERM SALES**  
**YEAR: 2010 Quarter:Four**  
*Estimated Volumes (MMCF) & Prices (\$ / MMBTU)*

Importer Supplier <u>Point of Entry</u>	<u>Price</u>	October <u>Vol.</u>	<u>Price</u>	November <u>Vol.</u>	<u>Price</u>	December <u>Vol.</u>	Quarterly	
							Avg. <u>Price</u>	Total <u>Vol.</u>
Powerex Corp.								
Iberdrola Canada Energy Services, Ltd.								
Eastport, Idaho	\$3.65	1	\$3.93	1	\$0.00	0	\$3.74	2
Powerex Corp.								
Imperial Oil Resources Limited								
Eastport, Idaho	\$3.51	4	\$3.93	2	\$0.00	0	\$3.68	6
Powerex Corp.								
J. P. Morgan Commodities Canada Corporation								
Eastport, Idaho	\$0.00	0	\$0.00	0	\$4.11	32	\$4.11	32
Powerex Corp.								
Macquarie Energy Canada Ltd								
Eastport, Idaho	\$3.80	55	\$4.12	1	\$4.28	19	\$3.93	75
Powerex Corp.								
Natural Gas Exchange Inc.								
Eastport, Idaho	\$3.73	661	\$3.73	444	\$4.10	366	\$3.82	1,471
Powerex Corp.								
Progress Energy Ltd.								
Eastport, Idaho	\$3.51	7	\$3.93	2	\$0.00	0	\$3.61	9
Powerex Corp.								
Royal Bank of Canada								
Eastport, Idaho	\$3.81	72	\$3.67	176	\$4.11	100	\$3.83	348
Powerex Corp.								
Sierra Pacific Power Company, d/b/a NV Energy								
Eastport, Idaho	\$0.00	0	\$4.40	2	\$0.00	0	\$4.40	2
Powerex Corp.								
Storage								
Eastport, Idaho	\$3.80	13	\$3.66	83	\$4.10	299	\$4.00	396
Powerex Corp.								
Suncor Energy Marketing Inc.								
Eastport, Idaho	\$3.62	30	\$3.90	5	\$0.00	0	\$3.67	35
Powerex Corp.								
TD Energy Trading Inc.								
Eastport, Idaho	\$3.85	8	\$3.62	37	\$4.10	35	\$3.85	80

**SHORT-TERM SALES**  
**YEAR: 2010 Quarter:Four**  
*Estimated Volumes (MMCF) & Prices (\$ / MMBTU)*

Importer Supplier <u>Point of Entry</u>	<u>Price</u>	October <u>Vol.</u>	<u>Price</u>	November <u>Vol.</u>	<u>Price</u>	December <u>Vol.</u>	Quarterly	
							Avg. <u>Price</u>	Total <u>Vol.</u>
Powerex Corp. Talisman Energy Canada Eastport, Idaho	\$3.54	17	\$4.01	11	\$0.00	0	\$3.72	28
Powerex Corp. Tidal Energy Marketing Inc. Eastport, Idaho	\$3.58	1	\$0.00	0	\$0.00	0	\$3.58	1
Powerex Corp. TransAlta Energy Marketing Corp. Eastport, Idaho	\$3.57	12	\$0.00	0	\$0.00	0	\$3.57	12
Public Utility District No. 1 of Clark County, Washington Powerex Corp. Sumas, Washington	\$3.67	451	\$3.77	437	\$5.00	451	\$4.15	1,339
Public Utility District No. 1 of Clark County, Washington Shell Energy North America (Canada) Inc. Sumas, Washington	\$3.67	301	\$0.00	0	\$5.01	301	\$4.34	602
Puget Sound Energy, Inc. Aitken Creek Gas Storage ULC Eastport, Idaho	\$0.00	0	\$0.00	0	\$3.90	24	\$3.90	24
Puget Sound Energy, Inc. Aitken Creek Gas Storage ULC Sumas, Washington	\$0.00	0	\$4.80	25	\$4.19	101	\$4.31	126
Puget Sound Energy, Inc. Avista Corporation Sumas, Washington	\$3.47	2	\$4.93	65	\$4.25	5	\$4.85	72
Puget Sound Energy, Inc. BP Canada Energy Company Eastport, Idaho	\$3.05	9	\$0.00	0	\$3.82	8	\$3.41	17
Puget Sound Energy, Inc. BP Canada Energy Company Sumas, Washington	\$3.62	160	\$3.89	48	\$4.18	10	\$3.71	218
Puget Sound Energy, Inc. Canadian Natural Resources Limited Eastport, Idaho	\$3.29	106	\$3.61	12	\$3.95	112	\$3.63	229

**SHORT-TERM SALES**  
**YEAR: 2010 Quarter:Four**  
*Estimated Volumes (MMCF) & Prices (\$ / MMBTU)*

Importer Supplier Point of Entry	Price	October Vol.	November Vol.	December Vol.	Quarterly	
					Avg. Price	Total Vol.
Puget Sound Energy, Inc. Canadian Natural Resources Limited Sumas, Washington	\$3.10	155	\$3.91	36	\$0.00	0
Puget Sound Energy, Inc. Cargill Limited Eastport, Idaho	\$3.25	5	\$0.00	0	\$0.00	0
Puget Sound Energy, Inc. ConocoPhillips Canada Marketing & Trading ULC Eastport, Idaho	\$3.53	316	\$3.38	1,187	\$3.79	1,226
Puget Sound Energy, Inc. ConocoPhillips Canada Marketing & Trading ULC Sumas, Washington	\$3.52	772	\$3.67	691	\$4.38	675
Puget Sound Energy, Inc. EnCana Corporation Eastport, Idaho	\$0.00	0	\$3.72	12	\$3.85	1
Puget Sound Energy, Inc. EnCana Corporation Sumas, Washington	\$3.24	681	\$3.24	534	\$3.66	564
Puget Sound Energy, Inc. Enserco Energy Inc. Sumas, Washington	\$3.47	3	\$5.20	126	\$4.33	125
Puget Sound Energy, Inc. Husky Energy Marketing Inc. Eastport, Idaho	\$3.53	307	\$3.37	297	\$3.79	307
Puget Sound Energy, Inc. Husky Energy Marketing Inc. Sumas, Washington	\$3.41	187	\$0.00	0	\$0.00	0
Puget Sound Energy, Inc. IGI Resources, Inc. Sumas, Washington	\$3.44	552	\$3.52	1,242	\$4.20	1,391
Puget Sound Energy, Inc. Iberdrola Canada Energy Services, Ltd. Eastport, Idaho	\$3.28	9	\$3.54	9	\$0.00	0

**SHORT-TERM SALES**  
**YEAR: 2010 Quarter:Four**  
*Estimated Volumes (MMCF) & Prices (\$ / MMBTU)*

Importer Supplier <u>Point of Entry</u>	<u>Price</u>	October <u>Vol.</u>	<u>Price</u>	November <u>Vol.</u>	<u>Price</u>	December <u>Vol.</u>	Quarterly	
							Avg. <u>Price</u>	Total <u>Vol.</u>
Puget Sound Energy, Inc. Iberdrola Canada Energy Services, Ltd. Sumas, Washington	\$0.00	0	\$5.47	3	\$4.23	6	\$4.63	9
Puget Sound Energy, Inc. J. Aron & Company Sumas, Washington	\$3.30	1	\$0.00	0	\$0.00	0	\$3.30	1
Puget Sound Energy, Inc. Oxy Energy Canada, Inc. Eastport, Idaho	\$3.11	9	\$0.00	0	\$0.00	0	\$3.11	9
Puget Sound Energy, Inc. Oxy Energy Canada, Inc. Sumas, Washington	\$3.66	298	\$4.03	257	\$4.95	240	\$4.17	795
Puget Sound Energy, Inc. Portland General Electric Company Eastport, Idaho	\$3.23	42	\$0.00	0	\$0.00	0	\$3.23	42
Puget Sound Energy, Inc. Powerex Corp. Eastport, Idaho	\$3.15	5	\$3.25	19	\$3.95	69	\$3.76	93
Puget Sound Energy, Inc. Powerex Corp. Sumas, Washington	\$3.21	65	\$0.00	0	\$4.33	70	\$3.79	136
Puget Sound Energy, Inc. Puget Sound Energy, Inc. Sumas, Washington	\$5.79	84	\$5.79	103	\$4.11	0	\$5.79	187
Puget Sound Energy, Inc. Sequent Energy Canada Corporation Sumas, Washington	\$3.05	2	\$0.00	0	\$3.65	1	\$3.26	3
Puget Sound Energy, Inc. Shell Energy North America (Canada) Inc. Eastport, Idaho	\$3.54	307	\$3.38	297	\$3.80	307	\$3.58	910
Puget Sound Energy, Inc. Shell Energy North America (Canada) Inc. Sumas, Washington	\$3.51	420	\$3.39	773	\$4.08	1,039	\$3.73	2,231

**SHORT-TERM SALES**  
**YEAR: 2010 Quarter:Four**  
*Estimated Volumes (MMCF) & Prices (\$ / MMBTU)*

Importer Supplier Point of Entry	Price	October		November		December		Quarterly
		Vol.	Price	Vol.	Price	Vol.	Avg. Price	Total Vol.
Puget Sound Energy, Inc. Suncor Energy Marketing Inc. Eastport, Idaho	\$3.28	733	\$3.31	471	\$3.79	371	\$3.41	1,574
Puget Sound Energy, Inc. Suncor Energy Marketing Inc. Sumas, Washington	\$3.20	576	\$3.42	980	\$3.67	1,283	\$3.49	2,839
Puget Sound Energy, Inc. TD Energy Trading Inc. Eastport, Idaho	\$3.37	426	\$3.50	178	\$0.00	0	\$3.41	604
Puget Sound Energy, Inc. TD Energy Trading Inc. Sumas, Washington	\$3.47	185	\$4.14	231	\$3.73	238	\$3.80	654
Puget Sound Energy, Inc. Tenaska Marketing Canada Sumas, Washington	\$3.67	500	\$5.42	70	\$3.96	10	\$3.89	580
Puget Sound Energy, Inc. Terasen Gas Inc. Sumas, Washington	\$3.31	10	\$0.00	0	\$4.23	40	\$4.05	50
Regent Resources Ltd. Regent Resources Ltd. Port of Del Bonita, Montana	\$5.41	9	\$5.65	9	\$5.63	9	\$5.56	26
Rock-Tenn Converting Company F.K.A. Rock-Tenn Company, Mill Division, Inc Tenaska Marketing Canada Highgate Springs, Vermont	\$5.27	60	\$0.00	0	\$0.00	0	\$5.27	60
Rock-Tenn Converting Company Tenaska Marketing Canada Highgate Springs, Vermont	\$0.00	0	\$5.27	58	\$5.60	56	\$5.43	113
Sacramento Municipal Utility District Cargill Limited Eastport, Idaho	\$3.78	215	\$3.60	208	\$3.89	93	\$3.73	517
Sacramento Municipal Utility District Northern California Gas Authority Eastport, Idaho	\$3.01	486	\$2.86	470	\$3.19	486	\$3.02	1,443

**SHORT-TERM SALES**  
**YEAR: 2010 Quarter:Four**  
*Estimated Volumes (MMCF) & Prices (\$ / MMBTU)*

Importer Supplier <u>Point of Entry</u>	<u>Price</u>	October <u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	Quarterly	
							Avg. <u>Price</u>	Total <u>Vol.</u>
Sacramento Municipal Utility District RBC Eastport, Idaho	\$0.00	0	\$0.00	0	\$4.07	122	\$4.07	122
Saranac Power Partners L.P. Shell Energy North America (Canada) Inc. Champlain, New York	\$4.68	67	\$5.66	131	\$8.45	639	\$7.71	836
Selkirk Cogen Partners, L.P. Shell Energy North America (Canada) Inc. Waddington, New York	\$4.65	460	\$4.20	445	\$5.27	460	\$4.71	1,364
Sempra Energy Trading LLC Alberta Energy Company Eastport, Idaho	\$3.35	117	\$3.91	947	\$0.00	0	\$3.85	1,064
Sempra Energy Trading LLC Alberta Energy Company Grand Island, New York	\$3.83	45	\$4.48	0	\$4.90	61	\$4.44	106
Sempra Energy Trading LLC Alberta Energy Company Niagara Falls, New York	\$0.00	0	\$0.00	0	\$4.85	74	\$4.85	74
Sempra Energy Trading LLC Alberta Energy Company Noyes, Minnesota	\$3.35	2,142	\$0.00	0	\$0.00	0	\$3.35	2,142
Sempra Energy Trading LLC Alberta Energy Company Port of Morgan, Montana	\$3.55	952	\$3.62	1,406	\$3.96	990	\$3.70	3,348
Sempra Energy Trading LLC Alberta Energy Company Sumas, Washington	\$3.59	539	\$4.12	57	\$4.98	15	\$3.67	612
Sempra LNG International LLC Sempra LNG Marketing Mexico Ogilby, California	\$3.62	3,217	\$0.00	0	\$3.92	624	\$3.67	3,841
Sequent Energy Canada Corporation JP Morgan CA PHY Noyes, Minnesota	\$3.44	20	\$0.00	0	\$0.00	0	\$3.44	20

**SHORT-TERM SALES**  
**YEAR: 2010 Quarter:Four**  
*Estimated Volumes (MMCF) & Prices (\$ / MMBTU)*

Importer Supplier <u>Point of Entry</u>	Price	October Vol.	November Vol.	December Vol.	Avg. Price	Quarterly Total Vol.
Sequent Energy Canada Corporation Natural Gas Exchange Inc. Niagara Falls, New York	\$0.00	0	\$0.00	0	\$4.60	10
Sequent Energy Canada Corporation Natural Gas Exchange Inc. Noyes, Minnesota	\$0.00	0	\$0.00	0	\$4.36	1,196
Sequent Energy Canada Corporation Shell Energy North America (Canada) Inc. Port of Morgan, Montana	\$3.56	313	\$0.00	0	\$0.00	0
Sequent Energy Canada Corporation Terasen Gas Inc. Eastport, Idaho	\$3.45	9	\$0.00	0	\$0.00	0
Sequent Energy Canada Corporation Various Eastport, Idaho	\$0.00	0	\$3.54	586	\$3.90	661
Sequent Energy Canada Corporation Various Noyes, Minnesota	\$0.00	0	\$3.96	515	\$4.39	158
Sequent Energy Canada Corporation Various Port of Morgan, Montana	\$0.00	0	\$3.40	1,252	\$3.78	1,402
Sequent Energy Canada Corporation Various Sumas, Washington	\$3.25	70	\$4.08	111	\$4.17	291
Shell Energy North America (US), L.P. Shell Energy North America (Canada) Inc. Babb, Montana	\$3.42	90	\$3.42	90	\$0.00	0
Shell Energy North America (US), L.P. Shell Energy North America (Canada) Inc. Calais, Maine	\$3.64	966	\$4.47	1,246	\$7.84	1,599
Shell Energy North America (US), L.P. Shell Energy North America (Canada) Inc. Champlain, New York	\$4.23	137	\$5.15	132	\$5.67	646
						915

**SHORT-TERM SALES**  
**YEAR: 2010 Quarter:Four**

*Estimated Volumes (MMCF) & Prices (\$ / MMBTU)*

Importer Supplier <u>Point of Entry</u>	<u>Price</u>	<u>October</u> <u>Vol.</u>	<u>November</u> <u>Vol.</u>	<u>December</u> <u>Vol.</u>	Quarterly	
					<u>Price</u>	<u>Total Vol.</u>
Shell Energy North America (US), L.P. Shell Energy North America (Canada) Inc. Eastport, Idaho	\$3.39	2,193	\$3.75 1,266	\$4.11 1,324	\$3.68	4,783
Shell Energy North America (US), L.P. Shell Energy North America (Canada) Inc. Grand Island, New York	\$4.03	17	\$4.51 16	\$4.91 184	\$4.81	217
Shell Energy North America (US), L.P. Shell Energy North America (Canada) Inc. Marysville, Michigan	\$3.61	178	\$4.01 6	\$0.00 0	\$3.62	184
Shell Energy North America (US), L.P. Shell Energy North America (Canada) Inc. Massena, New York	\$4.08	51	\$4.95 39	\$5.65 41	\$4.83	131
Shell Energy North America (US), L.P. Shell Energy North America (Canada) Inc. Niagara Falls, New York	\$0.00	0	\$4.68 155	\$4.87 114	\$4.76	269
Shell Energy North America (US), L.P. Shell Energy North America (Canada) Inc. Noyes, Minnesota	\$3.51	5,754	\$4.00 4,682	\$4.39 6,125	\$3.97	16,561
Shell Energy North America (US), L.P. Shell Energy North America (Canada) Inc. Pittsburg, New Hampshire	\$4.08	160	\$4.64 152	\$4.85 1,026	\$4.73	1,338
Shell Energy North America (US), L.P. Shell Energy North America (Canada) Inc. Port of Morgan, Montana	\$3.28	3,249	\$3.57 2,186	\$3.94 2,488	\$3.57	7,923
Shell Energy North America (US), L.P. Shell Energy North America (Canada) Inc. Sherwood, North Dakota	\$3.25	46	\$3.62 9	\$3.87 12	\$3.41	67
Shell Energy North America (US), L.P. Shell Energy North America (Canada) Inc. Sweetgrass, Montana	\$3.19	5	\$3.58 6	\$3.81 6	\$3.55	17
Shell Energy North America (US), L.P. Shell Energy North America (Canada) Inc. Waddington, New York	\$4.00	614	\$4.92 624	\$5.44 885	\$4.87	2,123

**SHORT-TERM SALES**  
**YEAR: 2010 Quarter:Four**  
*Estimated Volumes (MMCF) & Prices (\$ / MMBTU)*

Importer Supplier Point of Entry	Price	October Vol.	November Vol.	December Vol.	Quarterly			
					Avg. Price	Total Vol.		
Shell Energy North America (US), L.P. Shell Energy North America (Canada) Inc. Whitlash, Montana	\$3.19	14	\$3.58	12	\$3.81	13	\$3.52	39
Shell Energy North America (US), L.P. Shell Energy North America (US), L.P. Sumas, Washington	\$3.40	3,747	\$3.94	3,273	\$4.23	2,559	\$3.81	9,579
Sierra Pacific Power Company EDF Trading North America, LLC. Eastport, Idaho	\$3.19	447	\$3.87	33	\$0.00	0	\$3.24	480
Sierra Pacific Power Company Macquarie Energy Canada Ltd Eastport, Idaho	\$3.36	1,746	\$3.58	1,024	\$3.76	1,228	\$3.54	3,997
Sierra Pacific Power Company National Fuel Marketing Company, LLC Eastport, Idaho	\$0.00	0	\$3.93	9	\$0.00	0	\$3.93	9
Sierra Pacific Power Company Nexen Marketing Eastport, Idaho	\$3.50	610	\$0.00	0	\$0.00	0	\$3.50	610
Sierra Pacific Power Company Occidental Energy Canada Eastport, Idaho	\$0.00	0	\$3.40	1,192	\$3.79	2,290	\$3.66	3,481
Sierra Pacific Power Company Powerex Corp. Eastport, Idaho	\$3.36	611	\$3.64	230	\$3.89	543	\$3.61	1,384
Sierra Pacific Power Company Tenaska Marketing Canada Eastport, Idaho	\$3.24	274	\$3.73	82	\$3.91	42	\$3.41	399
Southern California Gas Company Natural Gas Exchange Inc. Eastport, Idaho	\$3.26	1,620	\$3.22	1,568	\$3.64	1,568	\$3.37	4,757
Southern Connecticut Gas Company Virginia Power Energy Marketing, Inc. Waddington, New York	\$4.57	689	\$0.00	0	\$0.00	0	\$4.57	689

**SHORT-TERM SALES**  
**YEAR: 2010 Quarter:Four**  
*Estimated Volumes (MMCF) & Prices (\$ / MMBTU)*

Importer Supplier <u>Point of Entry</u>	<u>Price</u>	October <u>Vol.</u>	<u>Price</u>	November <u>Vol.</u>	<u>Price</u>	December <u>Vol.</u>	Quarterly	
							Avg. <u>Price</u>	Total <u>Vol.</u>
Sprague Energy Corp. Cargill Limited Grand Island, New York	\$0.00	0	\$0.00	0	\$5.08	1	\$5.08	1
Sprague Energy Corp. Husky Energy Marketing Inc. Champlain, New York	\$4.95	6	\$4.39	8	\$5.51	76	\$5.38	90
Sprague Energy Corp. Husky Energy Marketing Inc. Grand Island, New York	\$4.60	1	\$0.00	0	\$0.00	0	\$4.60	1
St. Lawrence Gas Company, Inc. BP Canada Energy Company Massena, New York	\$0.00	0	\$6.67	305	\$7.00	441	\$6.86	746
St. Lawrence Gas Company, Inc. BP Canada Energy Company Waddington, New York	\$0.00	0	\$6.42	31	\$6.94	45	\$6.73	76
St. Lawrence Gas Company, Inc. Husky Energy Marketing Inc. Massena, New York	\$6.82	176	\$0.00	0	\$0.00	0	\$6.82	176
St. Lawrence Gas Company, Inc. Shell Energy North America (Canada) Inc. Massena, New York	\$6.56	27	\$6.34	23	\$6.94	29	\$6.63	79
St. Lawrence Gas Company, Inc. Shell Energy North America (Canada) Inc. Waddington, New York	\$6.56	22	\$0.00	0	\$0.00	0	\$6.56	22
St. Lawrence Gas Company, Inc. Tenaska Marketing Canada Massena, New York	\$0.00	0	\$0.00	0	\$6.06	17	\$6.06	17
St. Lawrence Gas Company, Inc. Tidal Energy Marketing Inc. Massena, New York	\$0.00	0	\$0.00	0	\$6.06	9	\$6.06	9
Statoil Natural Gas LLC Statoil ASA Cove Point, Maryland	\$3.84	5,728	\$0.00	0	\$0.00	0	\$3.84	5,728

**SHORT-TERM SALES**  
**YEAR: 2010 Quarter:Four**  
*Estimated Volumes (MMCF) & Prices (\$ / MMBTU)*

Importer Supplier Point of Entry	Price	October Vol.	November Vol.	December Vol.	Quarterly	
					Avg. Price	Total Vol.
Suncor Energy Marketing Inc. Suncor Energy Marketing Inc. Sherwood, North Dakota	\$3.77	4,345	\$3.50	3,383	\$4.52	3,469
Suncor Energy Marketing Inc. Various Eastport, Idaho	\$3.73	1,843	\$3.82	55	\$4.33	4
Suncor Energy Marketing Inc. Various Port of Morgan, Montana	\$3.92	1,903	\$3.74	4,077	\$4.47	4,448
Suncor Energy Marketing Inc. Various Waddington, New York	\$0.00	0	\$0.00	0	\$5.53	10
TAQA NORTH BP Canada Energy Company Sherwood, North Dakota	\$3.02	901	\$3.39	892	\$3.95	921
TAQA NORTH Iberdrola Renewables, Inc. Sherwood, North Dakota	\$3.02	779	\$3.39	755	\$3.96	779
TAQA NORTH Tenaska Marketing Ventures Sherwood, North Dakota	\$3.02	1,062	\$3.39	1,127	\$3.95	1,217
Tenaska Marketing Ventures Tenaska Marketing Canada Babb, Montana	\$0.00	0	\$0.00	0	\$4.18	55
Tenaska Marketing Ventures Tenaska Marketing Canada Champlain, New York	\$3.99	57	\$4.72	174	\$5.06	165
Tenaska Marketing Ventures Tenaska Marketing Canada Eastport, Idaho	\$3.69	724	\$4.16	3,608	\$4.15	3,175
Tenaska Marketing Ventures Tenaska Marketing Canada Grand Island, New York	\$3.94	794	\$4.42	768	\$4.64	3,247
						4,808

**SHORT-TERM SALES**  
**YEAR: 2010 Quarter:Four**  
*Estimated Volumes (MMCF) & Prices (\$ / MMBTU)*

Importer Supplier Point of Entry	Price	October Vol.	November Vol.	December Vol.	Quarterly			
					Avg. Price	Total Vol.		
Tenaska Marketing Ventures Tenaska Marketing Canada Highgate Springs, Vermont	\$3.99	60	\$4.72	57	\$5.06	59	\$4.58	175
Tenaska Marketing Ventures Tenaska Marketing Canada Niagara Falls, New York	\$3.95	599	\$4.30	14	\$4.58	1,549	\$4.40	2,162
Tenaska Marketing Ventures Tenaska Marketing Canada Noyes, Minnesota	\$3.40	738	\$3.56	2,269	\$3.94	3,962	\$3.76	6,969
Tenaska Marketing Ventures Tenaska Marketing Canada Pittsburg, New Hampshire	\$3.99	78	\$4.72	36	\$5.06	487	\$4.90	600
Tenaska Marketing Ventures Tenaska Marketing Canada Port of Morgan, Montana	\$3.75	13,193	\$3.73	6,399	\$4.24	7,063	\$3.88	26,655
Tenaska Marketing Ventures Tenaska Marketing Canada Sherwood, North Dakota	\$3.79	2	\$3.45	4	\$0.00	0	\$3.56	6
Tenaska Marketing Ventures Tenaska Marketing Canada Sumas, Washington	\$3.36	690	\$4.13	941	\$4.14	1,828	\$3.98	3,458
Tenaska Marketing Ventures Tenaska Marketing Canada Waddington, New York	\$3.99	1,372	\$4.72	2,377	\$5.06	4,329	\$4.78	8,077
Tenaska Marketing Ventures Tenaska Marketing Canada Whitlash, Montana	\$0.00	0	\$3.70	3	\$4.18	3	\$3.94	6
Terasen Gas Inc. Terasen Gas Inc. Sumas, Washington	\$5.38	14	\$6.17	234	\$5.40	708	\$5.59	956
The Brooklyn Union Gas Company ConocoPhillips Company Waddington, New York	\$0.00	0	\$4.06	1,003	\$5.04	1,037	\$4.56	2,040

**SHORT-TERM SALES**  
**YEAR: 2010 Quarter:Four**  
*Estimated Volumes (MMCF) & Prices (\$ / MMBTU)*

Importer Supplier Point of Entry	Price	October Vol.	November Vol.	December Vol.	Quarterly	
					Avg. Price	Total Vol.
The Brooklyn Union Gas Company Shell Energy North America (Canada) Inc. Waddington, New York	\$4.60	1,240	\$0.00	0	\$0.00	0
The Narragansett Electric Company ConocoPhillips Company Waddington, New York	\$0.00	0	\$4.06	30	\$5.04	31
The Southern Connecticut Gas Company BP Canada Energy Company Waddington, New York	\$0.00	0	\$0.00	0	\$5.02	153
The Southern Connecticut Gas Company Cargill Limited Waddington, New York	\$0.00	0	\$4.62	366	\$4.05	86
The Southern Connecticut Gas Company Shell Energy North America (Canada) Inc. Waddington, New York	\$0.00	0	\$4.77	931	\$5.37	939
Tidal Energy Marketing (U.S.) L.L.C. Tidal Energy Marketing Inc. Marysville, Michigan	\$3.73	675	\$4.24	129	\$0.00	0
Tidal Energy Marketing (U.S.) L.L.C. Tidal Energy Marketing Inc. Noyes, Minnesota	\$3.52	59	\$0.00	0	\$0.00	0
Tidal Energy Marketing (U.S.) L.L.C. Tidal Energy Marketing Inc. Port of Morgan, Montana	\$0.00	0	\$2.93	608	\$3.97	625
Tidal Energy Marketing (U.S.) L.L.C. Tidal Energy Marketing Inc. Sherwood, North Dakota	\$3.61	1,840	\$3.56	2,429	\$4.76	2,563
Tourmaline Oil Marketing Corp. Tourmaline Oil Corp. Sherwood, North Dakota	\$2.92	339	\$3.28	343	\$3.83	363
TransCanada Gas Storage USA, Inc. TransCanada Energy Ltd. Marysville, Michigan	\$4.05	5	\$0.00	0	\$0.00	0

**SHORT-TERM SALES**  
**YEAR: 2010 Quarter:Four**

*Estimated Volumes (MMCF) & Prices (\$ / MMBTU)*

Importer Supplier Point of Entry	Price	October Vol.	November Vol.	December Vol.	Quarterly	
					Avg. Price	Total Vol.
Transalta Energy Marketing (U.S.) Inc. BNP Paribas Energy Trading Canada Corp. Sumas, Washington	\$3.24	20	\$0.00	0	\$3.70	6
Transalta Energy Marketing (U.S.) Inc. BP Canada Energy Company Sumas, Washington	\$2.83	25	\$0.00	0	\$3.73	6
Transalta Energy Marketing (U.S.) Inc. EDF Trading North America, LLC. Sumas, Washington	\$3.30	17	\$0.00	0	\$3.68	13
Transalta Energy Marketing (U.S.) Inc. EnCana Corporation Sumas, Washington	\$0.00	0	\$0.00	0	\$3.90	13
Transalta Energy Marketing (U.S.) Inc. Enserco Energy Inc. Sumas, Washington	\$0.00	0	\$0.00	0	\$3.63	2
Transalta Energy Marketing (U.S.) Inc. Iberdrola Canada Energy Services, Ltd. Sumas, Washington	\$0.00	0	\$0.00	0	\$3.75	6
Transalta Energy Marketing (U.S.) Inc. J. Aron & Company Sumas, Washington	\$3.35	8	\$0.00	0	\$0.00	0
Transalta Energy Marketing (U.S.) Inc. Macquarie Energy Canada Ltd Sumas, Washington	\$0.00	0	\$0.00	0	\$3.86	13
Transalta Energy Marketing (U.S.) Inc. Natural Gas Exchange Inc. Sumas, Washington	\$3.19	25	\$0.00	0	\$3.66	27
Transalta Energy Marketing (U.S.) Inc. Powerex Corp. Sumas, Washington	\$3.02	16	\$0.00	0	\$3.74	18
Transalta Energy Marketing (U.S.) Inc. Shell Energy North America (Canada) Inc. Sumas, Washington	\$3.33	17	\$0.00	0	\$0.00	0

## **SHORT-TERM SALES**

### *Estimated Volumes (MMCF) & Prices (\$ / MMBTU)*

Importer	Supplier	Point of Entry	October <u>Price</u>	October <u>Vol.</u>	November <u>Price</u>	November <u>Vol.</u>	December <u>Price</u>	December <u>Vol.</u>	Avg. <u>Price</u>	Total <u>Vol.</u>
Transalta Energy Marketing (U.S.) Inc.										
TD Energy Trading Inc.										
Sumas, Washington			\$3.34	8	\$0.00	0	\$3.75	13	\$3.59	21
UGI Energy Services, Inc.										
ConocoPhillips Canada Ltd.										
Grand Island, New York			\$4.12	44	\$3.57	43	\$4.56	45	\$4.09	131
United Energy Trading Canada, ULC										
Various										
Noyes, Minnesota			\$3.50	76	\$4.15	154	\$4.18	386	\$4.09	616
United Energy Trading Canada, ULC										
Various										
Sherwood, North Dakota			\$3.53	2,581	\$3.93	2,607	\$4.16	2,738	\$3.88	7,925
United Energy Trading Canada, ULC										
Various										
Waddington, New York			\$0.00	0	\$0.00	0	\$5.57	302	\$5.57	302
United States Gypsum Company										
Various										
Eastport, Idaho			\$3.54	37	\$3.38	16	\$4.48	14	\$3.70	68
United States Gypsum Company										
Various										
Grand Island, New York			\$0.00	0	\$3.38	4	\$4.48	3	\$3.83	7
United States Gypsum Company										
Various										
Niagara Falls, New York			\$3.54	333	\$3.38	239	\$4.48	246	\$3.78	818
United States Gypsum Company										
Various										
Noyes, Minnesota			\$3.54	270	\$3.38	241	\$4.48	288	\$3.83	799
United States Gypsum Company										
Various										
Sumas, Washington			\$3.54	65	\$3.38	32	\$4.48	32	\$3.74	129
Vermont Gas Systems, Inc.										
BP Canada Energy Company										
Highgate Springs, Vermont			\$4.28	33	\$5.57	312	\$5.58	450	\$5.52	795

**SHORT-TERM SALES**  
**YEAR: 2010 Quarter:Four**  
*Estimated Volumes (MMCF) & Prices (\$ / MMBTU)*

Importer Supplier Point of Entry	Price	October Vol.	November Vol.	December Vol.	Quarterly	
					Avg. Price	Total Vol.
Vermont Gas Systems, Inc. ConocoPhillips Company Highgate Springs, Vermont	\$0.00	0	\$0.00	0	\$6.06	77
Vermont Gas Systems, Inc. Direct Energy Marketing Limited Highgate Springs, Vermont	\$5.21	98	\$0.00	0	\$5.90	85
Vermont Gas Systems, Inc. EnCana Corporation Highgate Springs, Vermont	\$5.23	291	\$0.00	0	\$0.00	0
Vermont Gas Systems, Inc. Sempra Energy Trading LLC Highgate Springs, Vermont	\$0.00	0	\$5.59	240	\$6.10	248
Vermont Gas Systems, Inc. Shell Energy North America (Canada) Inc. Highgate Springs, Vermont	\$5.21	87	\$0.00	0	\$0.00	0
Vermont Gas Systems, Inc. Tenaska Marketing Canada Highgate Springs, Vermont	\$4.10	50	\$4.35	29	\$4.77	4
Vermont Gas Systems, Inc. Various Highgate Springs, Vermont	\$0.00	0	\$5.73	218	\$5.75	337
Virginia Power Energy Marketing, Inc. Natural Gas Resources Noyes, Minnesota	\$3.93	407	\$3.99	1,351	\$3.99	1,162
Virginia Power Energy Marketing, Inc. Natural Gas Resources Waddington, New York	\$4.92	80	\$5.40	150	\$5.40	499
Yankee Gas Services Company ConocoPhillips Company Waddington, New York	\$0.00	0	\$3.79	286	\$4.87	296
Yankee Gas Services Company Macquarie Energy Canada Ltd Niagara Falls, New York	\$0.00	0	\$0.00	0	\$4.75	226

**SHORT-TERM SALES**  
**YEAR: 2010 Quarter:Four**  
*Estimated Volumes (MMCF) & Prices (\$ / MMBTU)*

Importer Supplier <u>Point of Entry</u>	October <u>Price</u>	Vol.	November <u>Price</u>	Vol.	December <u>Price</u>	Vol.	Avg. <u>Price</u>	Quarterly Total <u>Vol.</u>
Yankee Gas Services Company Macquarie Energy Canada Ltd Waddington, New York	\$0.00	0	\$0.00	0	\$4.92	104	\$4.92	104
Yankee Gas Services Company Shell Energy North America (Canada) Inc. Waddington, New York	\$0.00	0	\$3.81	372	\$4.88	384	\$4.35	757
Yankee Gas Services Company Tenaska Marketing Canada Waddington, New York	\$4.57	312	\$0.00	0	\$0.00	0	\$4.57	312
Yankee Gas Services Company Virginia Power Energy Marketing, Inc. Waddington, New York	\$0.00	0	\$0.00	0	\$4.92	192	\$4.92	192

**SHORT-TERM EXPORTERS***Estimated Volumes (MMCF)*

	2009 <u>Oct. - Dec.</u>	2010 <u>Jan. - Mar.</u>	2010 <u>Apr. - Jun.</u>	2010 <u>Jul. - Sep.</u>	2010 <u>Oct. - Dec.</u>
AltaGas Energy Limited Partnership	34	41	41	27	0
Applied LNG Technologies USA, L.L.C.	43	56	44	39	69
Avista Corporation	1,057	686	85	58	279
BG Energy Merchants, LLC	0	0	0	0	2,005
BP Canada Energy Marketing Corp.	28,593	27,803	13,008	11,678	24,931
Bluewater Gas Storage, LLC	641	59	173	0	283
CIMA Energy, Ltd	7,198	6,975	6,028	5,895	5,752
Cargill, Incorporated	10,777	9,198	8,427	7,994	15,734
Central Lomas de Real, S.A. de C.V.	1,929	1,535	6,087	6,005	6,141
Central Valle Hermoso, S.A. de C.V.	3,642	2,013	6,600	6,317	5,529
Cheniere Marketing, LLC	0	3,149	3,103	0	13,826
Chevron U.S.A. Inc.	0	0	0	0	2,735
Citigroup Energy Canada ULC	0	0	0	0	157
ConocoPhillips Alaska Natural Gas Corporation	5,842	3,874	4,830	5,585	2,259
ConocoPhillips Company	4,065	1,240	3,456	5,662	12,262
DTE Energy Trading, Inc.	3,777	1,390	85	62	2,324
Direct Energy Marketing Inc.	1,210	1,179	2,393	2,785	5,114
Dynegy Marketing and Trade, LLC	1,424	1,140	1,559	1,297	2,468
ECOGAS Mexico	1,632	1,674	1,591	1,553	1,570
EDF Trading North America, LLC.	0	1,363	2,226	2,240	3,655
EI Paso Marketing, L.P.	7,715	6,470	7,508	7,579	7,531
Emera Energy Services, Inc.	940	1,152	334	22	16
Enbridge Gas Distribution Inc.	28,162	27,560	26,494	27,020	26,148
Enbridge Gas Services (U.S.) Inc.	10,564	0	0	0	0
Energia de Baja California, S. de R.L. de C.V.	3,569	2,884	298	3,619	3,440
Enserco Energy Inc.	133	338	21	32	876
Enterprise Products Operating LLC	1,410	1,766	2,839	1,937	3,394
Freeport LNG Development, L.P.	1	0	0	0	0
Gasoducto Rosarito, S. de R.I. de C.V.	7,535	0	0	0	0
Greenfield Energy Centre LP	160	267	266	0	0
Iberdrola Renewables, Inc.	3,495	1,476	179	229	866
Integrys Energy Services, Inc.	2,772	3,471	0	0	388
J. Aron & Company	0	0	0	8,073	18,688
J.P. Morgan Ventures Energy Corporation	2,502	713	105	262	303
JM & RAL Energy, Inc.	207	200	210	198	230
Just Energy Ontario L.P.	37	34	42	54	91
Macquarie Cook Energy, LLC	3,667	34	0	0	0
Macquarie Energy LLC	0	1,472	842	1,134	2,365
Marathon Oil Company	1,826	1,882	2,836	3,988	4,845
Merrill Lynch Commodities, Inc.	0	0	0	0	1,617

**SHORT-TERM EXPORTERS***Estimated Volumes (MMCF)*

	2009 <u>Oct. - Dec.</u>	2010 <u>Jan. - Mar.</u>	2010 <u>Apr. - Jun.</u>	2010 <u>Jul. - Sep.</u>	2010 <u>Oct. - Dec.</u>
Mexicana de Cobre, S.A. de C.V.	677	697	705	556	551
Michigan Consolidated Gas Company	4,504	4,443	4,426	4,508	2,943
Morgan Stanley Capital Group Inc.	661	805	139	0	0
NJR Energy Services Company	4,956	5,293	3,769	3,929	4,629
National Fuel Marketing Company, LLC	0	0	0	0	93
Nexen Marketing U.S.A. Inc.	20,451	23,407	10,899	3,677	0
NextEra Energy Power Marketing, LLC	0	0	0	0	559
Noble Americas Gas & Power Corp.	0	0	0	0	396
ONEOK Energy Services Company, L.P.	5,230	8,415	3,787	3,726	8,442
Omimex Canada, Ltd.	176	151	151	169	163
Oxy Energy Canada, Inc.	1,139	2,084	2,413	1,318	783
Pemex Gas Y Petroquimica Basica	44,642	40,002	54,594	51,513	54,722
Powerex Corp.	0	625	5,846	5,105	3,290
Puget Sound Energy, Inc.	237	211	891	87	424
Repsol Energy North America Corporation	0	0	468	706	2,291
Sempra Energy Trading LLC	252	225	229	221	0
Sempra LNG International LLC	6,750	2,189	11	0	5,208
Sequent Energy Canada Corporation	1,691	4,483	4,380	3,392	7,589
Shell Energy North America (US), L.P.	20,497	26,577	19,676	19,276	28,011
St. Lawrence Gas Company, Inc.	106	393	0	0	0
Suncor Energy Marketing Inc.	140	1,397	74	47	231
Tenaska Marketing Ventures	11,332	13,780	8,941	8,161	18,716
Terasen Gas Inc.	934	209	272	0	504
Tidal Energy Marketing (U.S.) L.L.C.	0	10,672	10,628	12,043	14,618
Total Gas & Power North America, Inc.	0	0	82	11	71
TransCanada Gas Storage USA, Inc.	0	442	0	6	0
Union Gas Limited	8,070	6,145	6,827	4,541	10,164
United Energy Trading Canada, ULC	1,155	2,149	0	0	659
Virginia Power Energy Marketing, Inc.	4,044	5,627	3,851	3,499	3,071
West Texas Gas, Inc.	550	593	540	561	622
<b>Totals</b>	<b>284,752</b>	<b>274,108</b>	<b>245,305</b>	<b>238,397</b>	<b>346,636</b>

**SHORT-TERM SALES**  
**YEAR: 2010 Quarter:Four**  
*Estimated Volumes (MMCF) & Prices (\$ / MMBTU)*

Exporter Supplier <u>Point of Exit</u>	<u>Price</u>	Oct	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	Quarterly	
								Dec	Avg. <u>Price</u>
									Total <u>Vol.</u>
Applied LNG Technologies USA, L.L.C. Arizona LNG Otay Mesa, California	\$8.47		21	\$8.39	23	\$8.77	25	\$8.55	69
Avista Corporation Avista Corporation Sumas, Washington	\$3.37		4	\$4.05	239	\$4.16	37	\$4.06	279
BG Energy Merchants, LLC BG Energy Merchants, LLC St. Clair, Michigan	\$0.00		0	\$0.00	0	\$4.27	2,005	\$4.27	2,005
BP Canada Energy Marketing Corp. BP Canada Energy Marketing Corp. Detroit, Michigan	\$0.00		0	\$4.66	149	\$4.65	260	\$4.65	409
BP Canada Energy Marketing Corp. BP Canada Energy Marketing Corp. St. Clair, Michigan	\$3.88		6,413	\$4.40	8,695	\$4.63	9,413	\$4.35	24,522
Bluewater Gas Storage, LLC Bluewater Gas Storage, LLC St. Clair, Michigan	\$4.01		159	\$0.00	0	\$4.52	124	\$4.23	283
CIMA Energy, Ltd AltaGas Energy Limited Partnership St. Clair, Michigan	\$0.00		0	\$3.74	300	\$0.00	0	\$3.74	300
CIMA Energy, Ltd BP Canada Energy Company St. Clair, Michigan	\$4.25		620	\$3.67	300	\$4.64	310	\$4.21	1,230
CIMA Energy, Ltd CIMA Energy, Ltd St. Clair, Michigan	\$0.00		0	\$3.74	60	\$0.00	0	\$3.74	60
CIMA Energy, Ltd CMS Energy Corporation St. Clair, Michigan	\$4.27		232	\$3.70	690	\$4.56	155	\$3.95	1,078
CIMA Energy, Ltd ConocoPhillips Company St. Clair, Michigan	\$4.12		155	\$0.00	0	\$0.00	0	\$4.12	155

**SHORT-TERM SALES**  
**YEAR: 2010 Quarter:Four**  
*Estimated Volumes (MMCF) & Prices (\$ / MMBTU)*

Exporter Supplier <u>Point of Exit</u>	<u>Price</u>	Oct		Nov		Dec		Quarterly
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	Avg. <u>Price</u>
CIMA Energy, Ltd DTE Energy Trading, Inc. St. Clair, Michigan	\$4.12	310	\$0.00	0	\$0.00	0	\$4.12	310
CIMA Energy, Ltd Merrill Lynch St. Clair, Michigan	\$4.12	78	\$0.00	0	\$0.00	0	\$4.12	78
CIMA Energy, Ltd Natural Gas Exchange Inc. St. Clair, Michigan	\$4.12	388	\$3.62	150	\$4.83	310	\$4.29	848
CIMA Energy, Ltd Sequent St. Clair, Michigan	\$0.00	0	\$3.69	300	\$4.65	465	\$4.28	765
CIMA Energy, Ltd Shell Energy North America (US), L.P. St. Clair, Michigan	\$0.00	0	\$0.00	0	\$4.83	930	\$4.83	930
Cargill, Incorporated Cargill, Incorporated Marysville, Michigan	\$0.00	0	\$3.77	600	\$0.00	0	\$3.77	600
Cargill, Incorporated Cargill, Incorporated St. Clair, Michigan	\$3.90	5,564	\$4.41	5,552	\$4.65	4,017	\$4.29	15,134
Central Lomas de Real, S.A. de C.V. El Paso Marketing, L.P. Rio Bravo, Texas	\$3.65	2,146	\$3.90	1,957	\$4.43	2,038	\$3.99	6,141
Central Valle Hermoso, S.A. de C.V. BNP Paribas Energy Trading GP Rio Bravo, Texas	\$3.63	2,163	\$3.89	1,795	\$4.46	1,571	\$3.95	5,529
Cheniere Marketing, LLC J.P. Morgan Ventures Energy Corporation Sabine Pass, Louisiana	\$0.00	0	\$7.10	3,279	\$6.70	3,091	\$6.91	6,370
Cheniere Marketing, LLC JPMorgan LNG Co. Sabine Pass, Louisiana	\$7.70	3,109	\$6.71	4,347	\$0.00	0	\$7.12	7,456

**SHORT-TERM SALES**  
**YEAR: 2010 Quarter:Four**  
*Estimated Volumes (MMCF) & Prices (\$ / MMBTU)*

Exporter Supplier <u>Point of Exit</u>	<u>Price</u>	Oct		Nov		Dec		Quarterly
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	Avg. <u>Price</u>
Chevron U.S.A. Inc.								
Chevron U.S.A. Inc.								
Sabine Pass, Louisiana	\$0.00	0	\$0.00	0	\$7.60	2,735	\$7.60	2,735
Citigroup Energy Canada ULC								
Citigroup Energy Canada ULC								
St. Clair, Michigan	\$0.00	0	\$4.51	157	\$0.00	0	\$4.51	157
ConocoPhillips Alaska Natural Gas Corporation								
ConocoPhillips Alaska Natural Gas Corporation								
Kenai, Alaska	\$11.82	745	\$11.58	775	\$11.80	739	\$11.73	2,259
ConocoPhillips Company								
ConocoPhillips Canada Marketing & Trading ULC								
St. Clair, Michigan	\$4.04	897	\$2.56	868	\$4.44	1,648	\$3.86	3,413
ConocoPhillips Company								
ConocoPhillips Company								
Freeport, Texas	\$7.65	2,861	\$0.00	0	\$7.15	5,988	\$7.31	8,849
DTE Energy Trading, Inc.								
Various								
St. Clair, Michigan	\$3.89	123	\$3.42	1,081	\$4.47	1,120	\$3.95	2,324
Direct Energy Marketing Inc.								
Energy America, L.L.C.								
Detroit, Michigan	\$3.91	727	\$3.36	761	\$4.41	786	\$3.90	2,274
Direct Energy Marketing Inc.								
Energy America, L.L.C.								
St. Clair, Michigan	\$3.85	276	\$4.44	1,605	\$4.63	959	\$4.44	2,840
Dynegy Marketing and Trade, LLC								
Dynegy Marketing and Trade, LLC								
St. Clair, Michigan	\$3.67	591	\$4.09	1,113	\$4.43	764	\$4.09	2,468
ECOGAS Mexico								
Sempra Energy Solutions								
Calexico, California	\$4.01	547	\$3.46	529	\$4.56	494	\$4.00	1,570
EDF Trading North America, LLC.								
Trilogy Energy L.P.								
St. Clair, Michigan	\$3.90	755	\$3.49	1,460	\$3.49	1,439	\$3.57	3,655

**SHORT-TERM SALES**  
**YEAR: 2010 Quarter:Four**  
*Estimated Volumes (MMCF) & Prices (\$ / MMBTU)*

Exporter Supplier <u>Point of Exit</u>	<u>Price</u>	Oct		Nov		Dec		Quarterly
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	Avg. <u>Price</u>
El Paso Marketing, L.P. Various Douglas, Arizona	\$3.77	2,547	\$3.65	2,393	\$4.48	2,590	\$3.98	7,531
Emera Energy Services, Inc. Emera Energy Inc. Calais, Maine	\$4.61	8	\$3.97	8	\$0.00	0	\$4.31	16
Enbridge Gas Distribution Inc. Various St. Clair, Michigan	\$4.09	9,604	\$4.08	8,137	\$4.61	8,407	\$4.25	26,148
Energia de Baja California, S. de R.L. de C.V. Shell Energy North America (US), L.P. Ogilby, California	\$3.53	1,329	\$3.85	1,338	\$4.39	773	\$3.85	3,440
Enserco Energy Inc. Various St. Clair, Michigan	\$3.53	30	\$4.61	330	\$4.66	509	\$4.60	868
Enserco Energy Inc. Various Sumas, Washington	\$3.65	0	\$4.40	8	\$4.22	0	\$4.40	8
Enterprise Products Operating LLC Enterprise Products Operating LLC Marysville, Michigan	\$3.89	936	\$3.81	974	\$4.62	816	\$4.08	2,726
Enterprise Products Operating LLC Enterprise Products Operating LLC St. Clair, Michigan	\$4.03	213	\$4.45	127	\$4.61	327	\$4.39	668
Iberdrola Renewables, Inc. Iberdrola Renewables, Inc. Marysville, Michigan	\$4.25	100	\$0.00	0	\$4.66	766	\$4.61	866
Integrys Energy Services, Inc. Various St. Clair, Michigan	\$4.12	310	\$0.00	0	\$4.78	78	\$4.25	388
J. Aron & Company Various Detroit, Michigan	\$3.44	1,022	\$3.79	457	\$4.36	268	\$3.67	1,747

**SHORT-TERM SALES**  
**YEAR: 2010 Quarter:Four**  
*Estimated Volumes (MMCF) & Prices (\$ / MMBTU)*

Exporter Supplier <u>Point of Exit</u>	Oct <u>Price</u>	Vol. <u>Price</u>	Nov <u>Vol.</u>	Dec <u>Price</u>	Vol. <u>Price</u>	Quarterly Avg. Total Vol.		
J. Aron & Company Various Sault Ste. Marie, Michigan	\$0.00	0	\$4.13	299	\$4.41	309	\$4.27	607
J. Aron & Company Various St. Clair, Michigan	\$3.62	4,823	\$4.10	4,913	\$4.45	6,597	\$4.10	16,334
J.P. Morgan Ventures Energy Corporation J. P. Morgan Commodities Canada Corporation St. Clair, Michigan	\$4.41	43	\$0.00	0	\$4.47	260	\$4.46	303
JM & RAL Energy, Inc. Sempra Energy Trading LLC Ogilby, California	\$4.44	76	\$4.81	80	\$5.04	74	\$4.76	230
Just Energy Ontario L.P. Shell Energy North America (US), L.P. St. Clair, Michigan	\$4.02	63	\$3.64	12	\$4.64	15	\$4.07	91
Macquarie Energy LLC Macquarie Energy LLC Detroit, Michigan	\$0.00	0	\$4.33	43	\$4.57	44	\$4.45	87
Macquarie Energy LLC Macquarie Energy LLC Marysville, Michigan	\$3.93	124	\$0.00	0	\$0.00	0	\$3.93	124
Macquarie Energy LLC Macquarie Energy LLC St. Clair, Michigan	\$3.83	337	\$4.35	204	\$4.58	1,613	\$4.44	2,154
Marathon Oil Company Marathon Oil Company Kenai, Alaska	\$11.82	1,170	\$11.58	1,142	\$11.86	2,532	\$11.78	4,845
Merrill Lynch Commodities, Inc. Merrill Lynch Commodities, Inc. St. Clair, Michigan	\$0.00	0	\$0.00	0	\$4.64	1,017	\$4.64	1,017
Merrill Lynch Commodities, Inc. Various St. Clair, Michigan	\$0.00	0	\$3.76	600	\$0.00	0	\$3.76	600

**SHORT-TERM SALES**  
**YEAR: 2010 Quarter:Four**  
*Estimated Volumes (MMCF) & Prices (\$ / MMBTU)*

Exporter Supplier <u>Point of Exit</u>	<u>Price</u>	Oct		Nov		Dec		Quarterly
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	Avg. <u>Price</u>
Mexicana de Cobre, S.A. de C.V.								
MGI Supply Ltd.								
Douglas, Arizona	\$5.17	64	\$4.30	222	\$5.01	265	\$4.74	551
Michigan Consolidated Gas Company								
Michigan Consolidated Gas Company								
St. Clair, Michigan	\$6.29	1,455	\$6.29	1,487	\$0.00	0	\$6.29	2,943
NJR Energy Services Company								
Various								
Detroit, Michigan	\$4.11	165	\$0.00	0	\$0.00	0	\$4.11	165
NJR Energy Services Company								
Various								
Marysville, Michigan	\$0.00	0	\$4.27	220	\$4.69	136	\$4.43	356
NJR Energy Services Company								
Various								
St. Clair, Michigan	\$4.08	1,325	\$3.66	1,390	\$4.64	1,393	\$4.13	4,108
National Fuel Marketing Company, LLC								
Various								
St. Clair, Michigan	\$0.00	0	\$4.34	93	\$0.00	0	\$4.34	93
NextEra Energy Power Marketing, LLC								
Centra Gas Manitoba Inc.								
St. Clair, Michigan	\$0.00	0	\$4.33	559	\$0.00	0	\$4.33	559
Noble Americas Gas & Power Corp.								
ARN Pool Louisiana								
St. Clair, Michigan	\$0.00	0	\$4.50	352	\$0.00	0	\$4.50	352
Noble Americas Gas & Power Corp.								
Centra Manitoba								
St. Clair, Michigan	\$0.00	0	\$4.50	44	\$0.00	0	\$4.50	44
ONEOK Energy Services Company, L.P.								
EDF Trading North America, LLC.								
St. Clair, Michigan	\$0.00	0	\$3.50	1,024	\$4.56	904	\$4.00	1,928
ONEOK Energy Services Company, L.P.								
ONEOK Energy Services Company, L.P.								
St. Clair, Michigan	\$4.12	1,550	\$3.69	2,849	\$4.74	2,115	\$4.13	6,514

**SHORT-TERM SALES**  
**YEAR: 2010 Quarter:Four**  
*Estimated Volumes (MMCF) & Prices (\$ / MMBTU)*

Exporter Supplier <u>Point of Exit</u>	<u>Price</u>	Oct	<u>Vol.</u>	Nov	<u>Vol.</u>	Dec	<u>Vol.</u>	Quarterly	
								Avg. <u>Price</u>	Total <u>Vol.</u>
Omimex Canada, Ltd.									
Omimex Canada, Ltd.									
Havre, Montana	\$3.28		59	\$3.28	53	\$3.89	52	\$3.47	163
Oxy Energy Canada, Inc.									
Occidental Energy Marketing, Inc.									
St. Clair, Michigan	\$4.13		444	\$4.49	334	\$4.58	5	\$4.29	783
Pemex Gas Y Petroquimica Basica									
MGI									
Alamo, Texas	\$3.55		1,612	\$3.63	2,852	\$4.31	4,063	\$3.94	8,527
Pemex Gas Y Petroquimica Basica									
MGI									
Clint, Texas	\$3.94		5,502	\$3.79	5,789	\$4.53	6,445	\$4.11	17,736
Pemex Gas Y Petroquimica Basica									
MGI									
Douglas, Arizona	\$3.89		1,187	\$3.87	1,146	\$4.58	1,196	\$4.12	3,529
Pemex Gas Y Petroquimica Basica									
MGI									
El Paso, Texas	\$3.55		460	\$3.92	504	\$4.42	810	\$4.05	1,774
Pemex Gas Y Petroquimica Basica									
MGI									
McAllen, Texas	\$3.83		1,460	\$3.70	2,366	\$4.29	4,443	\$4.04	8,268
Pemex Gas Y Petroquimica Basica									
MGI									
Rio Bravo, Texas	\$3.71		1,397	\$3.70	2,219	\$4.32	2,155	\$3.93	5,771
Pemex Gas Y Petroquimica Basica									
MGI									
Roma, Texas	\$3.51		1,105	\$3.90	2,931	\$4.28	5,081	\$4.06	9,117
Powerex Corp.									
Chevron Natural Gas Services, Inc.									
St. Clair, Michigan	\$4.56		447	\$4.22	20	\$4.67	38	\$4.56	506
Powerex Corp.									
ConocoPhillips Company									
St. Clair, Michigan	\$4.32		229	\$4.07	164	\$4.58	15	\$4.23	408

**SHORT-TERM SALES**  
**YEAR: 2010 Quarter:Four**  
*Estimated Volumes (MMCF) & Prices (\$ / MMBTU)*

Exporter Supplier <u>Point of Exit</u>	Oct <u>Price</u>	Vol. <u>Vol.</u>	Nov <u>Price</u>	Vol. <u>Vol.</u>	Dec <u>Price</u>	Vol. <u>Vol.</u>	Avg. <u>Price</u>	Quarterly Total <u>Vol.</u>
Powerex Corp. EDF Trading North America, LLC. St. Clair, Michigan	\$3.23	24	\$3.94	10	\$0.00	0	\$3.44	34
Powerex Corp. Enserco Energy Inc. St. Clair, Michigan	\$0.00	0	\$4.33	15	\$4.50	5	\$4.37	20
Powerex Corp. Iberdrola Renewables, Inc. St. Clair, Michigan	\$3.25	11	\$0.00	0	\$4.56	14	\$3.98	25
Powerex Corp. J.P. Morgan Ventures Energy Corporation St. Clair, Michigan	\$3.36	118	\$3.88	75	\$0.00	0	\$3.56	194
Powerex Corp. Macquarie Energy LLC St. Clair, Michigan	\$3.20	46	\$3.68	158	\$4.78	41	\$3.77	245
Powerex Corp. Merrill Lynch Commodities, Inc. St. Clair, Michigan	\$0.00	0	\$0.00	0	\$4.53	5	\$4.53	5
Powerex Corp. National Fuel Marketing Company, LLC St. Clair, Michigan	\$3.21	1	\$0.00	0	\$0.00	0	\$3.21	1
Powerex Corp. Natural Gas Exchange Inc. St. Clair, Michigan	\$3.24	278	\$3.80	237	\$4.68	167	\$3.79	683
Powerex Corp. Occidental Energy Marketing, Inc. St. Clair, Michigan	\$4.57	148	\$3.73	193	\$4.59	3	\$4.10	344
Powerex Corp. Sempra Energy Trading LLC St. Clair, Michigan	\$4.18	211	\$3.68	167	\$4.78	82	\$4.11	460
Powerex Corp. Sequent Energy Management, L.P. St. Clair, Michigan	\$3.33	22	\$3.93	14	\$4.54	5	\$3.69	41

**SHORT-TERM SALES**  
**YEAR: 2010 Quarter:Four**  
*Estimated Volumes (MMCF) & Prices (\$ / MMBTU)*

Exporter Supplier <u>Point of Exit</u>	<u>Price</u>	Oct		Nov		Dec		Quarterly
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	Avg. <u>Price</u>
Powerex Corp. Shell Energy North America (US), L.P. St. Clair, Michigan	\$0.00	0	\$3.64	24	\$0.00	0	\$3.64	24
Powerex Corp. Storage St. Clair, Michigan	\$0.00	0	\$0.00	0	\$6.14	271	\$6.14	271
Powerex Corp. Tenaska Marketing Ventures St. Clair, Michigan	\$0.00	0	\$3.91	30	\$0.00	0	\$3.91	30
Puget Sound Energy, Inc. Various Sumas, Washington	\$5.80	84	\$5.71	103	\$4.11	236	\$4.84	424
Repsol Energy North America Corporation Repsol Energy North America Corporation St. Clair, Michigan	\$3.93	834	\$4.38	742	\$4.65	715	\$4.30	2,291
Sempra LNG International LLC Sempra Energy Trading LLC Ogilby, California	\$0.00	0	\$3.76	707	\$3.87	4,500	\$3.86	5,208
Sequent Energy Canada Corporation Sequent Energy Management, L.P. Havre, Montana	\$3.24	514	\$3.71	462	\$3.96	474	\$3.63	1,450
Sequent Energy Canada Corporation Sequent Energy Management, L.P. Marysville, Michigan	\$4.99	91	\$0.00	0	\$4.55	390	\$4.63	482
Sequent Energy Canada Corporation Sequent Energy Management, L.P. St. Clair, Michigan	\$4.22	760	\$4.20	2,359	\$4.70	2,440	\$4.42	5,559
Sequent Energy Canada Corporation Sequent Energy Management, L.P. Sumas, Washington	\$3.44	16	\$5.11	34	\$4.38	48	\$4.48	98
Shell Energy North America (US), L.P. Shell Energy North America (US), L.P. Detroit, Michigan	\$3.93	155	\$4.43	17	\$0.00	0	\$3.98	172

**SHORT-TERM SALES**  
**YEAR: 2010 Quarter:Four**  
*Estimated Volumes (MMCF) & Prices (\$ / MMBTU)*

Exporter Supplier Point of Exit	Price	Oct		Nov		Dec		Quarterly
		Vol.	Price	Vol.	Price	Vol.	Avg. Price	Total Vol.
Shell Energy North America (US), L.P. Marysville, Michigan	\$3.61	160	\$3.89	25	\$4.33	239	\$4.03	424
Shell Energy North America (US), L.P. St. Clair, Michigan	\$3.91	7,761	\$4.35	9,245	\$4.60	8,583	\$4.30	25,589
Shell Energy North America (US), L.P. Shell Energy North America (US), L.P. Sumas, Washington	\$3.37	465	\$4.05	819	\$4.16	542	\$3.91	1,826
Suncor Energy Marketing Inc. Suncor Energy Marketing Inc. St. Clair, Michigan	\$4.07	171	\$0.00	0	\$3.99	60	\$4.05	231
Tenaska Marketing Ventures Tenaska Marketing Canada Detroit, Michigan	\$3.93	921	\$4.47	1,258	\$4.64	827	\$4.35	3,005
Tenaska Marketing Ventures Tenaska Marketing Canada Havre, Montana	\$3.50	272	\$3.34	198	\$3.75	197	\$3.53	668
Tenaska Marketing Ventures Tenaska Marketing Canada St. Clair, Michigan	\$3.62	1,493	\$4.21	7,785	\$4.92	5,695	\$4.42	14,972
Tenaska Marketing Ventures Tenaska Marketing Canada Sumas, Washington	\$3.32	10	\$0.00	0	\$4.26	61	\$4.13	71
Terasen Gas Inc. Terasen Gas Inc. Sumas, Washington	\$0.00	0	\$6.66	504	\$6.57	0	\$6.66	504
Tidal Energy Marketing (U.S.) L.L.C. Tidal Energy Marketing Inc. Marysville, Michigan	\$5.87	279	\$3.96	675	\$0.00	0	\$4.52	954
Tidal Energy Marketing (U.S.) L.L.C. Tidal Energy Marketing Inc. St. Clair, Michigan	\$4.13	4,345	\$3.84	4,642	\$4.77	4,677	\$4.25	13,664

**SHORT-TERM SALES**  
**YEAR: 2010 Quarter:Four**  
*Estimated Volumes (MMCF) & Prices (\$ / MMBTU)*

Exporter Supplier <u>Point of Exit</u>	<u>Price</u>	Oct		Nov		Dec		Quarterly
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	Avg. <u>Price</u>
Total Gas & Power North America, Inc.								
Natural Gas Exchange Inc.								
Sumas, Washington	\$3.21	16	\$3.49	55	\$0.00	0	\$3.43	71
Union Gas Limited								
Various								
Detroit, Michigan	\$3.95	961	\$3.54	1,010	\$4.55	1,057	\$4.02	3,029
Union Gas Limited								
Various								
St. Clair, Michigan	\$4.05	1,513	\$3.61	2,775	\$4.67	2,847	\$4.13	7,135
United Energy Trading Canada, ULC								
United Energy Trading Canada, ULC								
St. Clair, Michigan	\$4.10	0	\$4.52	30	\$4.61	628	\$4.61	659
Virginia Power Energy Marketing, Inc.								
BP Canada Energy Company								
St. Clair, Michigan	\$4.73	113	\$0.00	0	\$0.00	0	\$4.73	113
Virginia Power Energy Marketing, Inc.								
Cargill, Incorporated								
St. Clair, Michigan	\$4.73	484	\$0.00	0	\$0.00	0	\$4.73	484
Virginia Power Energy Marketing, Inc.								
ConocoPhillips Company								
St. Clair, Michigan	\$4.73	217	\$0.00	0	\$0.00	0	\$4.73	217
Virginia Power Energy Marketing, Inc.								
Enserco Energy Inc.								
St. Clair, Michigan	\$0.00	0	\$3.91	27	\$0.00	0	\$3.91	27
Virginia Power Energy Marketing, Inc.								
J. Aron & Company								
St. Clair, Michigan	\$0.00	0	\$3.91	17	\$0.00	0	\$3.91	17
Virginia Power Energy Marketing, Inc.								
Macquarie Energy LLC								
St. Clair, Michigan	\$0.00	0	\$3.91	21	\$0.00	0	\$3.91	21
Virginia Power Energy Marketing, Inc.								
Shell Energy North America (US), L.P.								
St. Clair, Michigan	\$4.73	211	\$0.00	0	\$0.00	0	\$4.73	211

**SHORT-TERM SALES**  
**YEAR: 2010 Quarter:Four**  
*Estimated Volumes (MMCF) & Prices (\$ / MMBTU)*

Exporter Supplier <u>Point of Exit</u>	<u>Price</u>	Oct		Nov		Dec		Quarterly
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	Avg. <u>Price</u>
Virginia Power Energy Marketing, Inc. Virginia Power Energy Marketing, Inc. St. Clair, Michigan	\$4.73	85	\$3.91	1,071	\$3.91	824	\$3.95	1,980
West Texas Gas, Inc. West Texas Gas Marketing, Inc. Del Rio, Texas	\$5.59	29	\$5.59	24	\$5.38	23	\$5.53	76
West Texas Gas, Inc. West Texas Gas Marketing, Inc. Douglas, Arizona	\$4.39	5	\$3.75	4	\$4.93	6	\$4.44	15
West Texas Gas, Inc. West Texas Gas Marketing, Inc. Eagle Pass, Texas	\$4.53	119	\$3.92	126	\$4.89	121	\$4.44	366
West Texas Gas, Inc. West Texas Gas Marketing, Inc. Nogales, Arizona	\$4.26	17	\$3.62	21	\$4.80	19	\$4.21	56
West Texas Gas, Inc. West Texas Gas Marketing, Inc. Ogilby, California	\$3.87	25	\$3.50	35	\$4.69	50	\$4.13	110

# Revisions



## Revisions

Transactions listed here show changes from data published in the *Natural Gas Imports and Exports Third Quarter Report 2010*. Revisions usually occur when importers/exporters file late or corrected data after the Report has been published. Specific reasons for revisions are provided for each transaction listed below. Depending on the time period for revised data, Quarterly Reports prior to the 3rd Quarter 2010 may also be affected. Revisions may affect transaction-level data as well as total volumes and average prices that were previously published.

Date	Importer/ Exporter	Country of Origin/ Destination	Point of Entry/Exit	Activity	Type of Authorization	Volume (MMcf)	Price (\$ per MMBtu)	Note
Oct-09	Powerex Corp.	Canada	Eastport	Import	Short-Term	35	\$ 4.32	Price revised from \$4.31.
Oct-09	Powerex Corp.	Canada	Eastport	Import	Short-Term	23	\$ 4.22	Price revised from \$4.23.
Oct-09	Powerex Corp.	Canada	Eastport	Import	Short-Term	1	\$ 4.75	Price revised from \$4.83.
Oct-09	Powerex Corp.	Canada	Eastport	Import	Short-Term	3	\$ 4.70	Price revised from \$4.72.
Oct-09	Powerex Corp.	Canada	Eastport	Import	Short-Term	8	\$ 4.49	Price revised from \$4.47.
Oct-09	Powerex Corp.	Canada	Eastport	Import	Short-Term	44	\$ 4.57	Price revised from \$4.62.
Oct-09	Powerex Corp.	Canada	Eastport	Import	Short-Term	395	\$ 4.19	Price revised from \$4.22.
Oct-09	Powerex Corp.	Canada	Eastport	Import	Short-Term	3	\$ 5.27	Price revised from \$5.30.
Oct-09	Powerex Corp.	Canada	Eastport	Import	Short-Term	6	\$ 5.03	Price revised from \$5.00.
Oct-09	Powerex Corp.	Canada	Eastport	Import	Short-Term	168	\$ 4.83	Import was previously unreported.
	J. P. Morgan Commodities							
Nov-09	Corporation	Canada	Sherwood	Import	Short-Term	359	\$ 3.66	Import was previously unreported.
Nov-09	J.P. Morgan Ventures Energy	Canada	Waddington	Import	Short-Term	870	\$ 4.85	Volume and Price revised from 45 MMcf and \$3.13.
Dec-09	J. P. Morgan Commodities	Canada	Sherwood	Import	Short-Term	376	\$ 4.97	Import was previously unreported.
Dec-09	J.P. Morgan Ventures Energy	Canada	St Clair	Export	Short-Term	30	\$ 5.07	Price was revised from \$0.12
Jan-10	J. P. Morgan Commodities	Canada	Sherwood	Import	Short-Term	392	\$ 6.13	Import was previously unreported.

Date	Importer/ Exporter	Country of Origin/ Destination	Point of Entry/Exit	Activity	Type of Authorization	Volume (MMcf)	Price (\$ per MMBtu)	Note
Feb-10	Cheniere Marketing LLC	Spain	Sabine Pass	Re-Export	Short-Term	3,149	\$ 5.22	Volume was revised from 3,359 MMcf.
Feb-10	J. P. Morgan Commodities Canada	Canada	Sherwood	Import	Short-Term	353	\$ 5.77	Price was revised from \$6.08
Feb-10	J.P. Morgan Ventures Energy	Canada	St Clair	Export	Short-Term	NA	NA	Previously reported export of 206 MMcf and \$5.83 was removed.
Mar-10	J.P. Morgan Ventures Energy	Canada	St Clair	Export	Short-Term	50	\$ 5.05	Price was revised from \$4.82
Jun-10	Cheniere Marketing LLC	South Korea	Sabine Pass	Re-Export	Short-Term	3,328	\$ 5.67	Volume was revised from 3,328 MMcf.
Jun-10	Total Gas & Power North America, Inc.	Canada	Sumas	Export	Short-Term	82	\$ 4.08	Export was previously unreported.
Aug-10	JM & RAL Energy, Inc.	Mexico	Ogilby	Export	Short-Term	60	\$ 5.48	Export was previously unreported.
Aug-10	Total Gas & Power North America, Inc.	Canada	Sumas	Export	Short-Term	11	\$ 3.20	Export was previously unreported.
Sep-10	JM & RAL Energy, Inc.	Mexico	Ogilby	Export	Short-Term	68	\$ 5.17	Export was previously unreported.