

**THIRD INDO-US WORKING GROUP MEETING  
ON COAL**

**COAL BENEFICIATION**

**CMPDI**

# Indian Coals - Characteristics

## FAVOURABLE

- ➔ Low sulphur content (less than 0.5 %) in general
- ➔ In general, contain less trace elements
- ➔ Indian coals are more environment friendly (due to less Sulphur, Trace element etc.)

## UNFAVOURABLE

- ➔ Unlike Western Coal, most of the Indian coals contain high percentage of inorganic impurities (due to Drift origin). 65% of non-coking coal belongs to high ash category (grade 'E' and below)
- ➔ Contain high percentage of Near Gravity Materials (NGM)

# Coal Preparation Indian Perspective

- ➡ Substantial reserves of High Ash (>34%) Non-coking coal in the country
- ➡ Deterioration in coal quality due to increased mechanization of mines
- ➡ MOEF's mandatory requirements
- ➡ Varying customers' needs & need for market retention
- ➡ To reduce load on Railways Transportation system

# Consumers' Coal Quality Need

<b>Coal Consumers</b>	<b>Acceptable limit of Ash%</b>
<b>Steel Sector</b>	<b>17<math>\pm</math>0.5</b>
<b>Sponge Iron Technology</b>	<b>About 25</b>
<b>Corex Technology for Steel</b>	<b>20-25</b>
<b>Heat Intense Industries</b>	<b>About 25</b>
<b>Coal Dust Injection (CDI)</b>	<b>About 15</b>
<b>Cement Sector</b>	<b>20-25</b>
<b>Power Sector</b>	<b><math>\leq</math> 34</b>

# Coal Washeries In India : At A Glance

Sl. No.	Washery operators	Cocking Coal		Non-coking coal		Total	
		Nos	Cap. (Mty)	Nos	Cap. (Mty)	Nos.	Cap. (Mty)
1	CIL	11	19.68	7	20.20	18	39.88
2	Non-CIL	7	11.27	27	69.60	34	80.87
	Total	18	30.95	34	89.80	52	120.75

# Prospect Of Coal Beneficiation : 2011-12

Sl. No.	Type of Coal	Projected Production MTY	Existing Washing Cap, MTY	Capacity Addition required
1	Coking Coal	26	31	Existing washeries to be Modernized/ Replaced
2	Low Volatile High Rank (LVHR), i.e., high ash Coking coal	13	Nil	13
3	Non-Coking Coal			
3.1	Superior Grade	147		Need based
3.2	Pit Head TPP linked low grade Coal (approx)	160		Need based
3.3	Remaining Low Grade Coal	275	90	185

(approx)

# Indicative Quality Of Thermal Coal Of Major Coalfields

Quality parameters	Name of the Coalfields			
	North Karanpura	Ib-Valley	Talcher	Korba
Ash%	39-45	39-44	38-44	36-39
Moisture%	6-8	6-8	6-8	4-4.8
GCV (Kcal/Kg)	3721-3447	3721-3541	3815-3541	4469-4303

# Likely Product Balance At 34% Ash Level (FOR USE IN POWER PLANTS)

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Name of Coalfields	Washed Coal		Rejects	
	Wt%	Ash%	Wt%	Ash%
North Karanpura	80 – 66	34	20 – 34	59 – 66
Ib-Valley	70 – 58	34	30 – 42	51 – 58
Talcher	85 – 70	34	15 – 30	61 – 67
Korba	90 – 82	34	10 – 28	54 - 62

# Thrust Area (Coking Coal)

- ⇒ Beneficiation & Recovery of Coking Coal Fines with 'zero reagent' :
  - ⇒ Froth Flotation the most widely used fine coal beneficiation technique in India has following demerits:
    - ⇒ Sensitive to process variables
    - ⇒ Sensitive to surface characteristics of particles
    - ⇒ Costly process due to consumption of costly reagents
  - ⇒ Hence an efficient cost effective 'zero reagent' Technique for fine Coal Beneficiation is required

# Thrust Area (Coking Coal)

## ➔ **Integrated Control of Jigs**

Development of control mechanism of existing Jigs with provision of automatically changing the operating parameters in accordance with the coal characteristics to achieve optimum yield at desired ash

## ➔ **Efficient Technology for Beneficiation of high ash difficult-to-wash Coking coal of BCCL & CCL to obtain:**

- ➔ Metallurgical grade coking coal (Ash %  $\simeq 17.5 \pm 0.5$ ) as Cleans
- ➔ Power grade coal (Ash  $\leq 34$ ) as Middlings
- ➔ Low Carbon Rejects

# Identification Of Projects

## COKING COAL

- 'zero reagent' Fine Coal Beneficiation & Recovery at Sudamdih washery, BCCL
- Integrated Control of Jigs is to be established at Bhojudih washery, BCCL
- Efficient Technology for Beneficiation of High Ash difficult-to-wash Coking coal of BCCL (V, VI, VII, VIII seams)

## NON- COKING COAL

- The optimum cut-off ash% are to be ascertained for Ib-valley coal (MCL) for the three category of power stations located at
  - Pit Head
  - Upto 1000 kms
  - Beyond 1000 kms

# Identified Projects On Coking Coal : 1

Fine Coal Beneficiation & Recovery at Sudamdih Washery, BCCL with "Zero Reagent" technique

- Plant Capacity : 1.60 Mty
- Raw Coal Ash : 30 - 35%
- Moisture : 3 %
- Generation of coal fines : 0.16 Mty (Approx)
- Washing Circuit :
  - HM Cycloid : Particle Size 37 - 0.5 mm
  - Froth Flotation : Particle Size below 0.5 mm
  - Clean Coal Ash % :  $19 \pm 0.5$
  - Middling Ash % : > 39
  - Reject Ash % : > 64

# Identified Projects On Coking Coal : 2

## Establishing Integrated Control of Jigs in Bhojudih Washery, BCCL

- Plant Capacity : 1.70 Mty
- Raw Coal Ash : 28 – 35 %
- Raw Coal Moisture : About 2 %
- Washing Circuit :
  - Deshaling Jig : Particle Size 75- 0 mm
  - HM Bath : Particle Size 75-25mm
  - Batac Jig : 25-0 mm (Control mechanism to be developed)

# Identified Projects On Coking Coal : 3

Efficient Washing Technology for Beneficiation of High Ash difficult-to-wash Coking Coal in a washery at BCCL

Characteristics of such difficult-to-wash Coal :-

- Volatile Matter (VM) : < 22%
- Ash Content : 36 – 42 %
- Near Gravity Material content : 50 to 60 %
- Intimate mixing of micro components viz. Macerals (Vitrinite, Inertinite etc.), Mineral Matter etc.
- Extremely poor liberation characteristics

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Thank You